



Ranger Energy Services, LLC  
 800 Gesner, Suite 1000  
 Houston, TX 77024  
 (713) 935-8900  
 (713) 935-8901 (FAX)



95188

Rig # Rig 531

Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 11/21/2017	
<b>Mailing Address</b>		<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> Weid
<b>Field</b>	<b>Lease</b>	<b>Well</b> Aufrect n 2-2		<b>Order #</b>	
<b>Work Description</b>	<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input type="checkbox"/>	
	<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	10.00 @	\$275.00	\$2,750.00
Extra Labor	11.00 @	\$40.00	\$440.00
Ria Fuel	@		
Pump Fuel	@		
Cementing Services	@		
Extra Cement - Cementing Services	@		
P & A Bidded Cost	@		

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00 @	\$300.00	\$300.00
Pump	1.00 @	\$575.00	\$575.00
Tank	1.00 @	\$175.00	\$175.00
Base Beam	1.00 @	\$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00 @	\$36.00	\$36.00
Handling Equipment	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @	\$35.00 (Gas monitors)	\$35.00

Discount: \$227.25 (5.00%)  
**TOTAL BILLABLE AMOUNT \$4,317.75**

Description of Work Start Time 06:00 am Stop Time 05:00 pm

Crew travel safety meeting. No pressure. Rig up slickline gyro. Trip in with 228 jnts from the derrick. Rig up cementers. Pumped 44sx. TOH 30 jnts to derrick. Reverse circulate. Lay down 198 jnts ND bop's Break well head. Secure well. Drain pump and tank. Go home...

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Garcia, Steve	0.00	0.00	0.00	0.00	
Operator Marquez-Gonzalez, Mario	10.00	1.00	0.00	11.00	
Derrick Held, Mitchell	10.00	1.00	0.00	11.00	
Floorhand Didde, Tyler	10.00	1.00	0.00	11.00	
Floorhand White, Matthew Paul	10.00	1.00	0.00	11.00	

No Unreported Incidents Per My Signature \_\_\_\_\_  
 Ranger Tool Pusher \_\_\_\_\_ Customer/Agent \_\_\_\_\_



Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 11/22/2017
<b>Mailing Address</b>	<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> weld
<b>Field</b>	<b>Lease</b>	<b>Well</b> Adfretch Adfretch N 2-2		<b>Order #</b>
<b>Work Description</b>	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	9.00 @	\$275.00	\$2,475.00
Extra Labor	10.00 @	\$40.00	\$400.00
Rig Fuel	@		
Pump Fuel	@		
Cementing Services	@		
Extra Cement - Cementing Services	@		
P & A Bidded Cost	@		

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00 @	\$300.00	\$300.00
Pump	1.00 @	\$575.00	\$575.00
Tank	1.00 @	\$175.00	\$175.00
Base Beam	1.00 @	\$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00 @	\$36.00	\$36.00
Handling Equipment	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @ \$360.00 (4 1/2 equipment)		\$360.00
Miscellaneous	1.00 @ \$35.00 (Gas monitors)		\$35.00

Discount: \$229.50 (5.00%)  
**TOTAL BILLABLE AMOUNT \$4,360.50**

**Description of Work** Start Time 06:00 am Stop Time 04:00 pm  
 Crew travel safety meeting. Check pressures 0. Break well head cap. Unland casing pulled 90k. Nu bop's work floor. Rig up wireline cut 4 1/2 casing at 900ft. Lay down 23 jnts. change equip. 2 3/8 Trip in 31 jnts. Rig up cementers pumped 337 sx. Lay down 31 jnts Wash up equip. Rig down work floor ND bop's. Rig down WOR. Break down pump and tank. Shut down go home...

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Garcia, Steve	0.00	0.00	0.00	0.00	
Operator Marquez-Gonzalez, Mario	9.00	1.00	0.00	10.00	
Derrick Held, Mitchell	9.00	1.00	0.00	10.00	
FloorHand Fahner, Christopher A	9.00	1.00	0.00	10.00	
FloorHand Diddle, Tyler	9.00	1.00	0.00	10.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Cement Ticket

Rig # Rig 531

<b>Customer Name</b> Synergy Resources Corp.	<b>Date Of Service:</b> 11/21/2017
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<b>Location</b> aufrect n2-2	<b>Equipment</b> BMTR102
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	44.00 @	\$15.00	\$660.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		
<b>Description</b>	<b>Qty</b>	<b>Rate</b>	<b>Total</b>
Miscellaneous	@		

Discount: \$0.00 (0.00%)

**TOTAL BILLABLE AMOUNT** \$3,545.00

**Description Of Work**    Start Time 08:00 am    Stop Time 05:00 pm

Drove crew to location. Held safety meeting in dog house. Spotted in equipment. Rigged up cementing unit. (Waited on wireline for 4 hours) Pressure tested hardline to 2000 psi ( held ), pumped 44 sacks ( 9.01 bbls ), pumped 24.89 bbls of displacement. Washed up cementing unit. Rigged down cementing unit. Drove crew back to yard.

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Austin	HGR010492	9.00	0.00	0.00	9.00
Derrick	Bell-Verhey, James M	HGR011008	9.00	0.00	0.00	9.00
FloorHand	Noss, Sean Joseph	HGR011798	9.00	0.00	0.00	9.00
FloorHand	Mendoza, Esteban	HGR010537	9.00	0.00	0.00	9.00

No Unreported Incidents Per  
 My Signature \_\_\_\_\_

Ranger Tool Pusher \_\_\_\_\_

Customer/Agent: \_\_\_\_\_



**Cement Ticket**

Rig #            Rig 531

<b>Customer Name</b> Synergy Resources Corp.	<b>Date Of Service:</b> 11/22/2017
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<b>Location</b> aufrect n2-2	<b>Equipment</b> BMTR102
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	337.00 @	\$15.00	\$5,055.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	1.00 @	\$100.00	\$100.00
Water Delivery (Barrels)	@		
<b>Description</b>	<b>Qty</b>	<b>Rate</b>	<b>Total</b>
Miscellaneous	@		

Discount: \$0.00 (0.00%)

**TOTAL BILLABLE AMOUNT** \$8,040.00

**Description Of Work**    Start Time 10:00 am    Stop Time 03:00 pm

Drove crew to location. Held safety meeting in dog house. Spotted in equipment. Rigged up cementing unit. Pressure tested hardline to 2000 psi ( held ). pumped 337 sacks ( 69 bbls). Waited for rig crew to rig down floor. Nipped down well. topped off well. washed up cementing unit. Rigged down cementing unit. drove crew back to the yard

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Austin	HGR010492	5.00	0.00	0.00	5.00
Derrick	Bell-Verhey, James M	HGR011008	5.00	0.00	0.00	5.00
FloorHand	Mendoza, Esteban	HGR010537	5.00	0.00	0.00	5.00
FloorHand	Noss, Sean Joseph	HGR011798	5.00	0.00	0.00	5.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent:



# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date  
**November 22, 2017**

Company Name <b>Synergy Resources</b>		Well Name and Number <b>AUFRECT N 2-2</b>		Field Ticket Number <b>4310-1070</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-22319</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.434730</b>	Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattenburg</b>	Longitude <b>-104.856580</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>Matthew Hicks</b>
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator

R U N	RUN DATA				N	S	I	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location											Service Charge Cased Hole Unit			
	8:00	6:30	7:30	7:45								1.0	1000-100			Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	7:45	8:05	7:45	8:05				X				1.0	1120-010			Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
1	8:20	8:30	8:20	8:30				X				6,000.0	1050-001			Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
	From SURFACE	To 900										1.0	1050-004			Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
2	Time in	Time Out																
	From	To																
	Service																	
3	Time in	Time Out																
	From	To																
	Service																	
4	Time in	Time Out																
	From	To																
	Service																	
6	Time in	Time Out																
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11	Time in	Time Out																
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	Service																	
12	Time in	Time Out																
	From	To																
	Service																	
13	Time in	Time Out																
	From	To																
	Service																	
14	Time in	Time Out																
	From	To																
	Service																	
<b>SUB TOTAL</b>																	\$	6,260.00
<b>LESS DISCOUNT</b>																	\$	(4,780.00)
<b>NON DISCOUNTED ITEMS</b>																		
Begin Rig Down:	8:30	Finish Rig Down:	8:45															
Leave Location:	8:45	Arrive Shop:	9:00															
Operating Hrs:	0:45	Standby Hours:	0:00															
Total Field Hrs:	1:15	Travel Time Hrs:	0:30															
Total Trip Miles:	60	Lost Time Hrs:	0:00															
Line Size:		Line Length:																
Wellhead Volts:	0	Rig Volts:	0															
<b>WELL DATA</b>																		
Casing Size:	4 1/2	Liner Size:																
Tubing Size:		Drill pipe Size:																
Drill Collar Size:		Minimum I D:																
Fluid Level:		Deviation:																
Max. Temp:		Max. Pressure:																
Field Prints:		Final Prints:																
Comments:																		
<b>SUB TOTAL</b>																	\$	1,500.00
<b>TOTAL</b>																	\$	1,500.00
P.O. Number																		
AFE Number																		
<b>8305-660 AFE: AUFRECT N 2-2</b>																		

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name







P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

Field Ticket # 5065 5065

Date 11/28/2017

Bill To Customer:	Synergy Resource Corporation	PO#		Lease Name:		Well #:	N 2-2
Address:	20203 Highway 60	Cost Code		County:		Invoice Ref. #:	
City:	Platteville	AFE#		Job Type:		OCSSG #:	
State:	Co	Zip:	80651	Casing Sz & Wt:			
Ordered By:	Graham	Legal Description:		Service Man			Alex Ceh

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1	Sale of 4-1/2 Cast Iorn Bridge Plug	1	1,100.00		\$1,100.00
2	Rental of 4-1/2 Wireline Adapter Kit	1	350.00		350.00
3	Rental of 4-1/2 Casing Spear	1	1,350.00		1,350.00
4	Rental of 10-3/4 Surface Casing Wellhead	1	350.00		350.00
5					0.00
6					0.00
7					0.00
8					0.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00

Subtotal Taxable Charges

\$3,150.00

SERVICE MANS TIME  
Alex Ceh

2 \$650.00

\$1,300.00

Subtotal Non-Taxable Charges

\$1,300.00

MILEAGE  
Mileage  
Mileage

40 \$2.50  
40 2.50

\$100.00  
100.00  
0.00  
0.00

Subtotal Non-Taxable Charges

\$200.00

Terms: Net 30 Days

Total Service & Material:

\$4,650.00

Tax:

\$90.34

TOTAL CHARGES: \$4,740.34

Authorized Agent: \_\_\_\_\_

Date \_\_\_\_\_