

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120	4. Contact Name: CANDICE BARBER
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	Phone: (970) 515-1671
3. Address: P O BOX 173779	Fax:
City: DENVER State: CO Zip: 80217-	Email: CANDICE.BARBER@ANADARKO.COM

5. API Number 05-123-10810-00	6. County: WELD
7. Well Name: GORDON TURKEY FARMS POOL	Well Number: 2
8. Location: QtrQtr: NENE Section: 10 Township: 2N Range: 67W Meridian: 6	
9. Field Name: WATTENBERG	Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA-CODELL	Status: TEMPORARILY ABANDONED	Treatment Type:
Treatment Date: 07/01/2010	End Date:	Date of First Production this formation: 08/05/2010
Perforations Top: 7210	Bottom: 7498	No. Holes: 82
		Hole size: 0.38
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Total fluid used in treatment (bbl):		Max pressure during treatment (psi):
Total gas used in treatment (mcf):		Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment:		Min frac gradient (psi/ft):
Total acid used in treatment (bbl):		Number of staged intervals:
Recycled water used in treatment (bbl):		Flowback volume recovered (bbl):
Fresh water used in treatment (bbl):		Disposition method for flowback:
Total proppant used (lbs):		Rule 805 green completion techniques were utilized: <input type="checkbox"/>
Reason why green completion not utilized:		

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date:	Hours:	Bbl oil:	Mcf Gas:	Bbl H2O:
Calculated 24 hour rate:	Bbl oil:	Mcf Gas:	Bbl H2O:	GOR:
Test Method:	Casing PSI:	Tubing PSI:	Choke Size:	
Gas Disposition:	Gas Type:	Btu Gas:	API Gravity Oil:	
Tubing Size:	Tubing Setting Depth:	Tbg setting date:	Packer Depth:	

Reason for Non-Production: The Butterball 1-10 pad (ID #319164) contains 9 vertical wells and is now being expanded to accommodate new HZ wells. The drilling of the HZ wells has finished and they are awaiting completions which will begin soon. The existing vertical well separators (servicing the 9 wells) were pulled to make room on the pad for the incoming HZ facility. Since the vertical well separators are no longer on the pad, the 9 wells are now temporarily abandoned.

Date formation Abandoned: 11/30/2017	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt
** Bridge Plug Depth:	** Sacks cement on top:	** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:	Print Name: CANDICE BARBER
Title: REGULATORY ANALYST	Date: Email RSCDJPOSTDRILL@ANADARKO.COM

## Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)