



**Thomas, Jennifer**

to me

Dec 20 (9 days ago)



Hi,

I apologize for the delayed response to your request. We did not run a CBL while we were performing the referenced bradenhead remediation because the operations were incomplete. Work was impacted by an offset frac with a very tight timeline as well as multiple issues downhole. The first issue was that our top squeeze holes did not pass a 500 psi pressure test. In addition, cones sheared off of the drill bit while drilling up the retainer and cement. Because we had to fish cone bits, pump more cement to seal holes, *and* finish drilling out the plugs to run in with tubing and set a packer with only a couple days to complete this work before the offset frac, we decided to request this well be put in TA status (Form 5A submitted 5/30/2017, DOC # 401295648) until we could return to the well to P&A it. We set a packer above the top squeeze holes to maintain well integrity and included the CBL run as part of the P&A procedure. Our P&A request and procedure was submitted in August on DOC # 401382470 and is pending approval.

Please let me know if you have any questions.

Thank you,

*Jennifer Thomas*

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