

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401273291

Date Received:

05/17/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 47120 Contact Name: Jennifer Thomas
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6808
Address: P O BOX 173779 Fax:
City: DENVER State: CO Zip: 80217-

API Number 05-123-42991-00 County: WELD
Well Name: KEOWN STATE Well Number: 33N-34HZ
Location: QtrQtr: SWNW Section: 15 Township: 2N Range: 68W Meridian: 6
Footage at surface: Distance: 1836 feet Direction: FNL Distance: 811 feet Direction: FWL
As Drilled Latitude: 40.141088 As Drilled Longitude: -104.995830

GPS Data:
Date of Measurement: 05/11/2017 PDOP Reading: 2.2 GPS Instrument Operator's Name: JASON CURNUTT

** If directional footage at Top of Prod. Zone Dist.: 1154 feet Direction: FNL Dist.: 297 feet Direction: FWL
Sec: 15 Twp: 2N Rng: 68W
** If directional footage at Bottom Hole Dist.: 1439 feet Direction: FSL Dist.: 339 feet Direction: FWL
Sec: 34 Twp: 3N Rng: 68W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 02/06/2017 Date TD: 02/18/2017 Date Casing Set or D&A: 02/20/2017
Rig Release Date: 03/20/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 20770 TVD** 7078 Plug Back Total Depth MD 20669 TVD** 7079
Elevations GR 4874 KB 4904 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, MWD, RESISTIVITY

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	110	64	0	110	VISU
SURF	13+1/2	9+5/8	36	0	2,333	887	0	2,333	VISU
1ST	8+1/2	5+1/2	20	0	20,761	2,870	0	20,761	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,523				
SHANNON	4,757				
SHARON SPRINGS	7,175				
NIOBRARA	7,346				

Operator Comments

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted. Per Rule 317.p-open hole resistivity logs were run on the KEOWN STATE 33N-34HZ well (123-42991).

The top of productive zone provided is an estimate based on the landing point at 7690' MD.

Completion estimated for Q3, 2017.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jennifer Thomas

Title: Regulatory Specialist Date: 5/17/2017 Email: jennifer.thomas@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401273470	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401278190	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401285728	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401273291	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401273384	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401273388	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401273390	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401273392	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401273430	PDF-CASING EVALUATION TOOL	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401273450	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401273456	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401273471	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"> • Corrected the "Cement Top" for the first string of casing from 30' to 0' per the Cement Bond Log • Added the Shannon top provided by the Operator 	12/11/2017
Permit	Changed Logs Run to CBL, MWD, RESISTIVITY RESISTIVITY in 123-42991 was run as a BMP, not as a 317.p Exception Changed 'Rule 371.p' to Rule 317.p in Submit tab Corrected footage at Top of Prod. Zone from 1128 FNL 284 FWL 15-2N-68W to 1154 FNL 297 FWL 15-2N-68W Operator confirms TPZ footages(revised footages provided on the related Form 5A#401443367 are incorrect)	10/16/2017

Total: 2 comment(s)