

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400904639

Date Received:

12/12/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 47120 Contact Name: Kayla Hesseltnie
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6552
Address: P O BOX 173779 Fax:
City: DENVER State: CO Zip: 80217-

API Number 05-123-41819-01 County: WELD
Well Name: ADAMSON Well Number: 37C-28HZX
Location: QtrQtr: NESW Section: 21 Township: 2N Range: 65W Meridian: 6
Footage at surface: Distance: 2383 feet Direction: FSL Distance: 1322 feet Direction: FWL
As Drilled Latitude: 40.123307 As Drilled Longitude: -104.673698

GPS Data:
Date of Measurement: 08/03/2015 PDOP Reading: 2.0 GPS Instrument Operator's Name: Sergio Del Carmen

** If directional footage at Top of Prod. Zone Dist.: 2599 feet Direction: FSL Dist.: 1928 feet Direction: FWL
Sec: 21 Twp: 2N Rng: 65W

** If directional footage at Bottom Hole Dist.: 2506 feet Direction: FSL Dist.: 1876 feet Direction: FWL
Sec: 28 Twp: 2N Rng: 65W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/30/2015 Date TD: 08/20/2015 Date Casing Set or D&A: 08/24/2015
Rig Release Date: 09/14/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 13063 TVD** 7232 Plug Back Total Depth MD 13058 TVD** 7240

Elevations GR 4892 KB 4912 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, MWD, CNL, (DIL in 123-20156, 123-20897)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	60	24	0	60	VISU
SURF	13+1/2	9+5/8	36	0	1,858	743	0	1,858	VISU
1ST	8+1/2	5+1/2	17	0	13,061	1,880	0	13,061	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,594				
SHARON SPRINGS	7,071				
NIOBRARA	7,123				
FORT HAYS	7,525				
CODELL	7,604				
CARLILE	7,701				

Operator Comments

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted. Per Rule 317.p and the Open Hole Logging Exception(doc#1696561), compensated neutron logs were run on this well(123-41819-01)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kayla Hesseltine

Title: Regulatory Specialist Date: 12/12/2017 Email: kayla.hesseltine@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400904773	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400904639	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400904762	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400904763	MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400932940	NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400932941	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400932948	NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401483747	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401486392	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401486402	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineering Tech	<ul style="list-style-type: none"> • Corrected the "Cement Top" of the first string from 21' to 0' per the Cement Bond Log • Corrected the PBTD per the directional data Removed the duplicate copy of the Cement Job Summary(doc#400904774) 	12/28/2017
Permit	Corrected with operator concurrence the footage at Top of Prod. Zone from 2546 FSL 1933 FWL 21-2N-65W to 2599 FSL 1928 FWL 21-2N-65W Changed Logs Run to CBL, MWD, CNL, (DIL in 123-20156, 123-20897) Changed Rule 371.p to Rule 317.p in Submit tab	12/14/2017

Total: 2 comment(s)