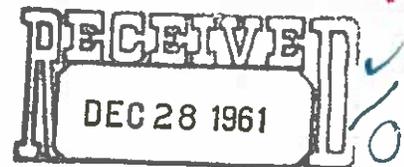




00217604

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



OIL & GAS  
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Sundance Oil Company  
 County Logan Address 1430 Denver Club Bldg.  
 City Denver 2 State Colorado  
 Lease Name Stuehm - State Well No. 1 Derrick Floor Elevation 4056  
 Location NW SE Section 34 Township 8N Range 53W Meridian 6th  
 (quarter quarter)  
1920 feet from South Section line and 1980 feet from West Section Line  
 N or S East E or W

Drilled on: Private Land  Federal Land  State Land   
 Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
 Well completed as: Dry Hole X Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 19, 1961

Signed Nolan L. Ashburn  
 Title Geologist

The summary on this page is for the condition of the well as above date.  
 Commenced drilling December 13, 1961 Finished drilling December 17, 1961

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"			102'	60 sacks			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
TOTAL DEPTH <u>4829</u>		PLUG BACK DEPTH _____	

- AJJ
- DVR
- WRS
- HHM
- JAM
- FJP
- JJD
- FILE

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
 Electric or other Logs run Schlumberger Induction and Microlog Date December 17, 1961  
 Was well cored? no Has well sign been properly posted? \_\_\_\_\_

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_

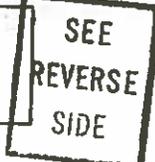
For Flowing Well: Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.  
 Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.  
 Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Size Choke \_\_\_\_\_ in.  
 Shut-in Pressure \_\_\_\_\_

For Pumping Well: Length of stroke used \_\_\_\_\_ inches.  
 Number of strokes per minute \_\_\_\_\_  
 Diam. of working barrel \_\_\_\_\_ inches  
 Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day _____ API Gravity _____	
Gas Vol. _____ Mcf/Day;	Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %;	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE



### FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
<b>Nebraska</b>	<b>3778</b>	<b>4154</b>	<b>No Cores or Tests</b>
<b>Carlile</b>	<b>4154</b>	<b>4365</b>	
<b>Greenhorn</b>	<b>4365</b>	<b>4528</b>	
<b>Bentonite</b>	<b>4528</b>	<b>4624</b>	
<b>D Sand</b>	<b>4624</b>	<b>4721</b>	
<b>J Sand</b>	<b>4721</b>	<b>4824</b>	
<b>Skull Creek</b>	<b>4824</b>		
<b>Total Depth</b>	<b>4829</b>		

