

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

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SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. FEDERAL/INDIAN OR STATE LEASE NO.

70/7781-S

☒ OIL WELL ☐ GAS WELL ☐ COALBED METHANE ☐ INJECTION WELL ☐ OTHER

2. PERMIT NO.

74-297

3. NAME OF OPERATOR

BRAN-DEX WIRELINE SERVICES, INC.

7. API NO.

05 075 8452

4. ADDRESS OF OPERATOR

BOX 1061

8. WELL NAME

State #1

CITY

STERLING

STATE

COLORADO

ZIP CODE

80751

9. WELL NUMBER

#1

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

SW NE SEC 19, T8N, R53W

At proposed prod. zone

12. COUNTY

LOGAN

11. QTR. QTR. SEC. T.R. AND MERIDIAN

SW NE, S 19, T8N, R53W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

## 13A. NOTICE OF INTENTION TO:

- ☒ PLUG AND ABANDON  
☐ MULTIPLE COMPLETION  
☐ COMMINGLE ZONES  
☐ FRACTURE TREAT  
☐ REPAIR WELL  
☐ OTHER

## 13B. SUBSEQUENT REPORT OF:

- ☒ FINAL PLUG AND ABANDONMENT  
(SUBMIT 3RD PARTY CEMENT VERIFICATION  
AND JOB LOG)  
☐ ABANDONED LOCATION (WELL NEVER DRILLED.  
SITE MUST BE RESTORED WITHIN 6 MONTHS)  
☐ REPAIRED WELL  
☐ OTHER

\*Use Form 5 - Well Completion or Recompletion Report and Log  
for subsequent report of Multiple/Commingle Completions  
and Recompletions

## 13C. NOTIFICATION OF:

- ☐ SHUT-IN, TEMPORARILY ABANDONED  
(DATE \_\_\_\_\_)  
(REQUIRED EVERY 6 MONTHS)  
☐ PRODUCTION RESUMED  
(DATE \_\_\_\_\_)  
☐ LOCATION CHANGE (SUBMIT NEW PLAT)  
☐ WELL NAME CHANGE  
☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

# 34219

## 15. DATE OF WORK

3-15-94 Set up Halliburton. Pumped 75 sacks cement at 4800'. Layed down tubing on float, set CIBP in 4 1/2 (600), cut casing off at 500', circulated 75 sacks cement, layed down casing. Finished filling surface pipe with cement.

3-16-94 Cement down about 20 ft in surface pipe. Cut off surface pipe approx. 8' deep. Filled with dirt. Installed 1/4" plate on top of surface pipe, leveled ground, and well is plugged.

EXHAUSTED  
OIL WELL

16. I hereby certify that the foregoing is true and correct

SIGNED

TELEPHONE NO. 303-522-0292

NAME (PRINT) RICHARD E HESSLER

TITLE PRESIDENT

DATE 3/16/94

(This space for Federal or State office use)

APPROVED

TITLE

Engr.

DATE MAY 03 1994

CONDITIONS OF APPROVAL, IF ANY:



00251814



# YETTER WELL SERVICE, INC.

15504 Highway 14 / P.O. Drawer 1808 / (303) 522-2885  
Sterling, CO 80751

No 2431

Date MARCH 15, 1994

COMPANY BRAN-DEX

LEASE STATE

WELL NO. 1

RIG 9

COUNTY Logan

Work Ordered By:

Job Description:

			HOURS	TOTAL
Set up HALIBURTON SERVICES to pump bottom plug. Stand by while pumping 75 sacks cement plug on bottom. Pull & lay down tubing on float. Setup BRAN-DEX to set C.I.B.P. Shoot csg off @ 500', mix & displace 75 sacks of cement @ cut off point. Pull & lay down 16 jts 4 1/2 csg. Put in top surface plug. Rig down move off			8	
RODS	PUMP	SUBS		
SUBS	TUBING	OTHER		
Remarks:				
FURNISHED Csg. tools (slipst elevators, tongs, sub) Pump & tank (included in rig price)				110 00
15 1/2 RIG HOURS @ \$115.-				1782 50
UNIT CHARGE Randy BARBER			8	
John HOOTEN			8	
Tom HOOTEN			8	
TAX				
TOTAL				\$1933 91

SERVICE CENTER


 REMIT TO:  
 P.O. BOX 951046  
 DALLAS, TX 75395-1046

INVOICE

579134 03/15/199

WELL LEASE NO./PROJECT	WELL PROJECT LOCATION	STATE	DATE
/A N/A	LOGAN	CO	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	DATE
RIGHTON, CO.	YETTER WELL SERVICE	SQUEEZE PERFORATIONS	03/15/199
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	COMPANY TRUCK
97524	RICHARD HESSLER		6589

 BRAN-DEX WIRELINE SERVICE  
 P O BOX 1061  
 STERLING, CO 80751

## DIRECT CORRESPONDENCE TO:

 410 17TH ST.  
 SUITE 900  
 DENVER, CO 80202-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	114 MI	2.75	313.50
		1 UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	4802 FT	2,420.00	2,420.00
		1 UNT		
004-308	CEMENT - STANDARD	75 SK	7.29	546.75
000-207	BULK SERVICE CHARGE	75 CFT	1.35	101.25
000-306	MILEAGE CRTG MAT DEL OR RETURN	401.85 TMI	.95	381.76
INVOICE SUBTOTAL				3,763.26
DISCOUNT-(BID)				1,618.18-
INVOICE BID AMOUNT				2,145.08
*-COLORADO STATE SALES TAX				17.61

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \*\*\*\*\*

\$2,162.69

MAR 21 '94 11:06 FR HALLIBURTON-BRIGHTON 303 857 9408 TO 13035220291

P.02



HALLIBURTON

JOB  
SUMMARYHALLIBURTON  
DIVISION

Western

HALLIBURTON  
LOCATION

Brighton

BILLED ON  
TICKET NO.

573134

## WELL DATA

FIELD	SEC	TWP	RNG	COUNTY	Logan	STATE	CO.
FORMATION NAME	TYPE						
FORMATION THICKNESS	FROM		TO				
INITIAL PROD. OR	BPD. WATER	BPD. GAS	MCFD				
PRESENT PROD. OR	BPD. WATER	BPD. GAS	MCFD				
COMPLETION DATE	MUD TYPE		MUD WT.				
PACKER TYPE	SET AT						
BOTTOM HOLE TEMP.	PRESSURE						
MEAS. DATA	TOTAL DEPTH						

## JOB DATA

TOOLS AND ACCESSORIES		
TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD	SWAGE	1 EA. HES
PACKER		
OTHER		

## MATERIALS

TREAT. FLUID	DENSITY	LB./GAL. °API
DISPL. FLUID	DENSITY	LB./GAL. °API
PROP. TYPE	SIZE	LB.
PROP. TYPE	SIZE	LB.
ACID TYPE	GAL.	%
ACID TYPE	GAL.	%
ACID TYPE	GAL.	%
SURFACTANT TYPE	GAL.	IN
NE AGENT TYPE	GAL.	IN
FLUID LOSS ADD. TYPE	GAL.-LB.	IN
GELLING AGENT TYPE	GAL.-LB.	IN
FRC. RED. AGENT TYPE	GAL.-LB.	IN
BREAKER TYPE	GAL.-LB.	IN
BLOCKING AGENT TYPE	GAL.-LB.	
PERFRAC BALLS TYPE	QTY.	
OTHER		
OTHER		

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 3/15	DATE 3/15	DATE 3/15	DATE 3/15
TIME 0830	TIME 0635	TIME 0724	TIME 0740

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
W. Cross	81844	Brighton
D. Jett	G3514	"
G. Daniels	60087	"
J. Redford	64260	"

DEPARTMENT	CMT.
DESCRIPTION OF JOB	P.T.A.

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG. ANN. ☐CUSTOMER REPRESENTATIVE X *[Signature]*HALLIBURTON OPERATOR *[Signature]* COPIES REQUESTED 1

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK <del>WATER</del>	ADDITIONS	YIELD CU.FT./SK.	MIXED LBS./GAL.
	7.5	Standard	B	NEAT		1.18	15.6

## PRESSURES IN PSI

CIRCULATING	DISPLACEMENT	
BREAKDOWN	MAXIMUM	
AVERAGE	FRACTURE GRADIENT	
SHUT-IN: INSTANT	5-MIN	15-MIN.
HYDRAULIC HORSEPOWER		
ORDERED	AVAILABLE	USED
AVERAGE RATES IN BPM		
TREATING	DISPL.	OVERALL
CEMENT LEFT IN PIPE		

## SUMMARY

PRESLUSH: BBL	7	TYPE	160
LOAD & BKDN: BBL-GAL.		PAD: BBL-GAL.	
TREATMENT: BBL-GAL.		DISPL.: BBL-GAL.	12
CEMENT SLURRY: BBL-GAL.	15.75		
TOTAL VOLUME: BBL-GAL.	39.75		

## REMARKS

see Job Log



## JOB LOG FORM 2013 R-4

CUSTOMER: *Brow-Dee Nix/100 Sa.* WELL NO.: *1* LEASE: *State* JOB TYPE: *P.T.A.* DATE: *3/15/94* PAGE: *1*  
TICKET NO.: *573134*

CHART NO.	TIME	RATE (BPM)	VOLUME (BSL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>0230</i>							<i>called out</i>
	<i>0635</i>							<i>on loc.</i>
	<i>0640</i>							<i>set up</i>
	<i>0700</i>							<i>HES ready</i>
								<i>safety meeting</i>
	<i>0724</i>	<i>3 1/2</i>	<i>7</i>	<i>1</i>		<i>0-600</i>		<i>Pump H2O Ahead</i>
		<i>4 1/2</i>	<i>15.75</i>	<i>1</i>		<i>0-725</i>		<i>Thix Cont. - @ 15.6*</i>
		<i>4-5</i>	<i>18</i>	<i>1</i>		<i>0-1250</i>		<i>Disp. H2O</i>
						<i>0</i>		<i>shot down - wash up</i>
						<i>0</i>		<i>Rig Down</i>
	<i>0740</i>					<i>0</i>		<i>End of Job</i>

1150 00