

File in \_\_\_\_\_ locate on Fee and Patented lands and in  
quadrangle on State and School lands, with

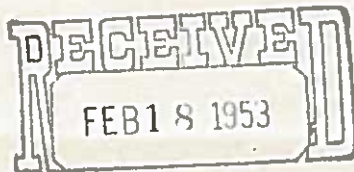
OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

00251921

## LOG OF OIL AND GAS WELL

333-4

Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSION


Field Luft Company Shell Oil Company  
County Logan Address Denham Bldg., Denver, Colorado  
Lease G. Morris  
Well No. 1 Sec. 20 Twp. 8N Rge. 53W Meridian \_\_\_\_\_ State or Pat. \_\_\_\_\_  
Location 330 Ft. (S) of North Line and 330 Ft. (W) of East line of NW 1/4 Elevation 4184  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Jacobus  
Title for: Division Production Manager

Date 2-16-53

The summary on this page is for the condition of the well as above date.

Commenced drilling October 23, 19 52 Finished drilling October 29 19 52

## OIL AND GAS SANDS OR ZONES

No. 1, from 4839 to 4850 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	28.5	-	593	300		
5 1/2"	15.5	German	4840	175		
2 "	4.7	Conversion Pittsburg	4845			

## COMPLETION DATA

Total Depth 4850 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 4850  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began December 3 19 52 Making 190 bbls./day of 38.9 A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☒  
Tub. Pres. 25 lbs./sq. in. Csg. Pres. 380 lbs./sq. in. Gas Vol. 55.8 Mcf. Gas Oil Ratio 294 Choke. ☒  
Length Stroke 48 in. Strokes per Min. 18 Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date October 29 19 52 Straight Hole Survey No Type \_\_\_\_\_  
Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey Yes Type Microlog  
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_ Temperature Survey 10-31-52  
to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	<u>0</u>	<u>466</u>	<u>Surface sand and shale.</u>
	<u>466</u>	<u>3961</u>	<u>Shale.</u>
	<u>3961</u>	<u>4590</u>	<u>Shale and lime.</u>
	<u>4590</u>	<u>4840</u>	<u>Shale with lime and bentonite.</u>

(Continue on reverse side)



