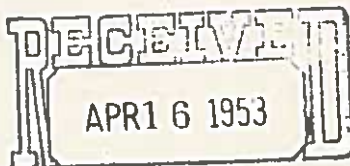


			6
	20		

Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSIONFile in ☐ locate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

333-17

## LOG OF OIL AND GAS WELL



00251904

Field Luft Field Company Shell Oil Company  
County Logan County Address 413 Denham Bldg., Denver, Colorado  
Lease G. Morris  
Well No. No. 5 Sec. 20 Twp. 8N Rge. 53W Meridian - State or Pat. Pat.  
Location 1002 Ft. (S) of North Line and 990 Ft. (W) of East line of NE/4 Elevation 4185  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

W. H. InabnetDate March 14, 1953Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling February 14, 1953 Finished drilling February 22, 1953

## OIL AND GAS SANDS OR ZONES

No. 1, from 4799 to 4814 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28	Csg. LP	599	300		
5 1/2	15.5	Japanese	4800	100		
2"	4.7		4791			

## COMPLETION DATA

Total Depth 4814 ft. Cable Tools from - to - Rotary Tools from 0 to 4814  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began March 20, 1953. Making 200 bbis./day of 40.2° A. P. I. Gravity Fluid on ☒ Pump ☐ Choke. ☐  
Tub. Pres. - lbs./sq. in. Csg. Pres. - lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date February 21, 1953 Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey Yes Type Microlog  
(Note—Any additional data can be shown on reverse side.)  
Time Drilling Record \_\_\_\_\_  
Core Analysis No. Depth \_\_\_\_\_ to \_\_\_\_\_  
to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	4240	Shale.
	4240	4640	Shale and Lime.
	4640	4799	Shale.
	4799		Sample Top Muddy.

(Continue on reverse side)

LOG OF OIL AND GAS WELL

OIL & GAS  
CONSERVATION COMMISSION

APR 6 1953

Locate  
Well  
Correctly


Well No. 50  
Location 1002  
County Logan County  
State G. Morris  
Company Shell Oil Company  
Address 413 Deanna Blvd., Denver, Colorado  
State in use Est.  
The information given hereon is a complete and correct record of the well and its work done thereon as far as can be determined from all available records.

March 14, 1953  
The Division Production Superintendent

Completed during February 14, 1953  
Estimated drilling February 22 to 23  
Oil and Gas Bands or Zones  
No. 1 from 10 to 10  
No. 2 from 10 to 10  
No. 3 from 10 to 10  
No. 4 from 10 to 10  
No. 5 from 10 to 10  
No. 6 from 10 to 10  
No. 7 from 10 to 10  
No. 8 from 10 to 10  
No. 9 from 10 to 10  
No. 10 from 10 to 10  
Important Water Bands  
No. 1 from 10 to 10  
No. 2 from 10 to 10

SIZE	WT. PER FOOT	MAKER	THREAD	NO. OF REVS. (MINUTES)	STOOD HOURS	PRESSURE TEST
8 5/8	28	Case. 11	299	300		
5 1/2	12.5	Japanese	1800	100		
3"	4.7		1791			

COMPLETION DATA  
Total Depth 1002  
Casing Bottom (ft. depth) from 10 to 10  
Rotary Tools from 0 to 10  
No. of holes 1  
Cased with 10  
Other physical or chemical treatment of well to induce flow  
Shooting Record  
First down March 22 to 23 Making 200 lbs. of 10.20 A.W. 1 Gravity Kind on 1000  
The log 10  
Landed 10  
In. Strips per Min. 10  
Gas Gravity 10  
Gas Gravity 10  
Gas Gravity 10

WELL DATA  
Indicate (yes or no) whether or not the following information was obtained:  
Directional Log Yes Date February 22 to 23  
Other Types of Hole Survey Yes Date  
Type Microlog  
(Note: Any additional data can be shown on reverse side)

FORMATION	TOP	BOTTOM	REMARKS
4799-4808	1002	1000	Sand, no show.
4808-4810	1000	998	Shale.
4810-4814	998	996	Sand, no show.
4814	996	994	Shale.
4814	994	992	Shale and lime.
4814	992	990	Shale.
4814	990	988	Shale Top Midway.

(Continue on reverse side)