



OFFICE OF STATE OIL INSPECTOR  
SUNDRY NOTICES AND REPORTS OF WELLS  
LOCATED ON PRIVATE LANDS

*2 approved Copies  
Returned 8/29/51  
FB*

(Indicate nature of data by checking below)

- Notice of intention to drill.....  .....
- Notice of intention to change plans.....
- Notice of date for test of water shut-off.....
- Report on result of test of water shut-off.....
- Notice of intention to re-drill or repair well.....
- Notice of intention to clean out well.....
- Statement of shooting.....
- Statement of perforating.....
- Notice to pull or otherwise alter casing.....
- Notice of intention to abandon well.....
- Report of work done on well since previous report.....

August 27 1951

Following is a (notice of intention to do work) (On land)  
(~~report of work done~~) (patented) described as follows:

Colorado Logan Yenter  
State County Field

2 Maud M. Knutson "A" SW/4, Sec. 2 8 N. 54 W.  
(Well No.) (Lease) (Sec. and 1/4 Sec.) (Twp.) (Range) (Meridian)

The well is located 990 ft. (N) of South Line and 330 ft. (E) of West Line  
~~(S)~~ ~~(W)~~  
SW/4, Sec. 2, 8 N., 54 W.

The elevation above sea level is 4300' ft. G.L. (Est.)

Details of Plan of Work: (State names of and expected depths to objective sands:  
Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-  
ing points, and all other important proposed work.)

To drill and test subject well to the "J" Sand of the Graneros Sand Series.

SURFACE CASING: 9-5/8" O.D. Armco Spiral Weld to be set at approximately 200' and cemented with 150 sax. Cement to be circulated to ground surface.

PRODUCTION STRING CASING: 5 1/2" O.D., 15.5#, J-55 casing to be set through the oil producing section of the "J" Sand. Cement with 200 sax.

TESTING: 1.- No coring planned. 2.-DST "D" Sand if above minus 715'. 3.-No DST planned for "J" Sand.

LOGGING: One run Schlumberger electric log from under surface casing point to T.D. Run Micro-log on any indicated gas or oil zones.

Drift Surveys: At 50' intervals in surface hole and to a point 100' below surface casing, thereafter at 250' intervals.

DRILLING TIME: Use Geograph from 3500' to T.D.

SAMPLES: 5' intervals from 5000' to T.D.

DEPTH MEASUREMENTS: S.L.M. of drill pipe at approximately 4000' and prior to DST and at T.D.

COMPLETION PROGRAM: Drill "J" Sand to a minus T.D. of 870' or just into the water zone. Set and cement the oil string casing on bottom (through the oil section) and perforate for production.

Approved: \_\_\_\_\_ Company ~~THE BRITISH-AMERICAN OIL PRODUCING C~~

State Oil Inspector

Address Box 620 - Casper, Wyoming

By \_\_\_\_\_

Title Superintendent, Northwestern District

Submit reports of proposed work, for approval, on this form in Duplicate.

<u>EXPECTED FORMATION TOPS:</u>	Niobrara	4200'	"D" Sand	5015'
	Greenhorn	4800'	"J" Sand	5130'