

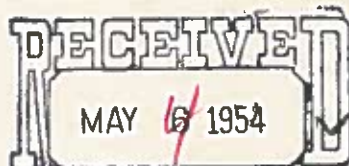
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Locate  
Well  
Correctly

00751828

File in \_\_\_\_\_ on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL

OIL & GAS  
CONSERVATION COMMISSION

Field N. W. Graylin Company Shell Oil Company  
County Logan Address Denham Bldg. Denver, Colo  
Lease A. C. Edens B  
Well No. 3 Sec. 1 Twp. 8N Rge. 54W Meridian Lot 9, NW/4 State or Pat. Pat  
Location 330 Ft. (N) of South Line and 330 Ft. (E) of West line of Elevation 4263 DF  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. H. CurryDate April 28, 1954 Title A. H. Curry

The summary on this page is for the condition of the well as above date. Div. Prod. Supt.

Commenced drilling 2-25-54 19 3-27-54 Finished drilling 3-27-54 19

## OIL AND GAS SANDS OR ZONES

No. 1, from 4975 to 4979 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	28.5	American	465	250		
4 1/2	9.5	French	5097	125		

## COMPLETION DATA

Total Depth 5063 PB ft. Cable Tools from completion Rotary Tools from 0 to 5108  
Casing Perforations (prod. depth) from 4975 to 4979 ft. No. of holes 16  
Acidized with None gallons. Other physical or chemical treatment of well to induce flow None  
Shooting Record None

Prod. began 3-27-54 19 84 bbls./day of 39° A. P. I. Gravity Fluid on Pump Choke. ☒  
Tub. Pres. - lbs./sq. in. Csg. Pres. - lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio 508  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 3-4 19 54 Straight Hole Survey yes Type \_\_\_\_\_  
Date 3-4 19 54 Other Types of Hole Survey Yes Type Microlog  
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
Core Analysis \_\_\_\_\_ Depth \_\_\_\_\_ to \_\_\_\_\_ DST No. 1 4976-83  
2 5098-108'

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	<u>0</u>	<u>470</u>	<u>Surface hole</u>
	<u>TD</u>	<u>470</u>	<u>Shale</u>
	<u>470</u>	<u>4973</u>	<u>Shale</u>
	<u>4973</u>	<u>(-710)</u>	<u>Sample Top Muddy</u>

(Continue on reverse side)

Producer

