

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/20/2017

Submitted Date:

12/21/2017

Document Number:

690100294**FIELD INSPECTION FORM**

Loc ID 320332 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10454Name of Operator: PETROSHARE CORPORATIONAddress: 9635 MAROON CIRCLE #400City: ENGLEWOOD State: CO Zip: 80112**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments6 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Lloyd, Bill		blloyd@petrosharecorp.com	
Hazard, Ellice		ellice.hazard@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Burn, Diana		diana.burn@state.co.us	
Brown, Devin		dbrown@petrosharecorp.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Powell, Harold	(918)-774-3120	hpowell@petrosharecorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203466	WELL	SI	09/01/2017	GW	001-09025	SELTZER G U 2-4	PR

General Comment:

Photos uploaded can be accessed via link(s) at end of report.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Steel tubing (4 joints) observed on ground/ not in use on North side of separator; Poly coiled hose/ not in use observed inside tank berm area.		
Corrective Action:	Remove unused equipment per COGCC rule 603.f.	Date:	04/01/2018
Type	UNUSED EQUIPMENT		
Comment:	Horizontal separator is not in use; flowlines disconnected from equipment.		
Corrective Action:	Remove unused equipment per COGCC rule 603.f.	Date:	04/01/2018

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Other	#		corrective date
Comment:	Gas leak identified (using RMLD equipment/ not audible) at/ from master valve on wellhead.		
Corrective Action:	Repair equipment and stop/ prevent gas leaks at wellhead. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d.		Date: 02/01/2018

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	<100 BBLS	STEEL AST		,	
Comment:	Crude oil tank has been isolated and is not in service; 160 bbls					
Corrective Action:	Remove unused equipment (tank) per COGCC rule 603.f.				Date:	04/01/2018

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 203466 Type: WELL API Number: 001-09025 Status: SI Insp. Status: PR

Flowline

#1	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: Age: Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Modifications have been made to the well site flowline. The flowline currently bypasses the horizontal separator (not in use) and runs off site approximately 2000' southeast to the gas meter.

Corrective Action: Conduct pressure testing to verify integrity of modifications made to flowline/ entire length of flowline. Flowline pressure testing to be completed between wellhead and gas meter, witnessed by COGCC Inspector and charted/ recorded. Contact COGCC Integrity Inspector (Joe MacLaren @ (970)-382-1680) at least 48hrs prior to conducting test.

Date: 02/01/2018

#2	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: Material:
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Flowline riser location data needs to be provided as outlined on COGCC NTO dated 5/2/17 (Phase I – to be completed by May 30, 2017). See www.colorado.gov/cogcc for more information.

Corrective Action: Provide updated GPS location data to COGCC Integrity Group for the endpoints of all Flowline risers (at wellhead and gas meter/ offsite) and the riser status (active or scheduled for abandonment).

Date: 02/01/2018

COGCC Comments

Comment	User	Date
Engineering Integrity inspection conducted w/ COGCC staff (Mike Leonard)	maclarej	12/21/2017
Note: Based on the readings taken from the liquid gauges on the wellhead, the current tubing/ flowline pressure is 845 PSI	maclarej	12/21/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401493551	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4332877
690100295	Inspection photos - Seltzer GU 2-4	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4332872