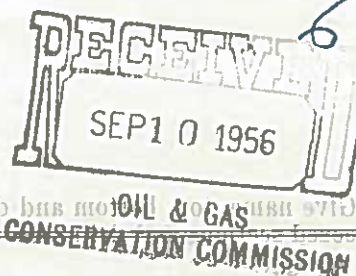


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wild Operator Empire Oil Co. & Balderson Drilling Co.
County Logan Address 232 Denver Club Bldg. - Denver 2, Colo.
City _____ State _____

Lease Name W. Reagan Well No. 1 Derrick Floor Elevation 4084 G.L.
Location C SE NW Section 27 Township 8N Range 53W Meridian 6th
(quarter quarter)
1980 feet from S Section line and 660 feet from E Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Sept. 6, 1956 Signed Roy A. Prompter
Title General Manager - Balderson Drilling Co.

The summary on this page is for the condition of the well as above date.
Commenced drilling February 26, 19 56 Finished drilling March 5, 19 56

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>10-3/4</u>	<u>32.75</u>		<u>107</u>	<u>150</u>			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
	<u>None run</u>			

TOTAL DEPTH 4966 PLUG BACK DEPTH _____

Oil Productive Zone: From None To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Yes Date March 4, 19 56
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						<u>AJJ</u>
						<u>DVR</u>
						<u>FJK</u>

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 _____ Test Completed _____ A.M. or P.M. _____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ ft.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

27-8N-53W

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3900		
Base Codell	4260		
Green Horn	4462		
"D"	4718	4746	Dry with no shows
"M"	4818	4940	Dry with no shows

Operator: Empire Oil Co. E. J. Anderson
Address: 332 Denver Club Bldg. - Denver 2, Colo.
City: _____
County: _____
State: _____
Well No.: _____
Section: _____ Township: _____ Range: _____
Location: _____
Date: Sept. 6, 1956
The summary on this page is for the condition of the well as above date.
Commenced drilling: February 26, 1956 Finished drilling: March 2, 1956
Signed: _____ Title: General Manager - Anderson Drilling Co.

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. STR. CNT.	W.O.C.	PRESSURE TEST
10-3/4	32.75		107	150		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	To
None run			

TOTAL DEPTH: 4900
PLUG BACK DEPTH: _____

Oil Productive None: From _____ To _____
Electric or other logs run: Yes _____ No _____
Was well cored? Yes _____ No _____
Has well sign been properly posted? Yes _____ No _____
Date: March 4, 1956

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
			From To		

DATA ON TEST

Test Commenced: _____ A.M. or P.M.
Test Completed: _____ A.M. or P.M.
For Pumping Well: _____
Flowing Press. on Gg. _____ lbs./sq.in.
Flowing Press. on Tg. _____ lbs./sq.in.
Size Tg. _____ in. No. test run _____
Size Gg. _____ in.
Shut-in Pressure _____
Depth of Pump _____ feet
Size Tg. _____ in. No. test run _____
Diam. of working barrel _____ inches
Number of strokes per minute _____
Length of stroke used _____ inches
Remarks: _____

TEST RESULTS: Bbls. oil per day	API Gravity	Gas Vol. Mcf/Day	Gas-Oil Ratio	Gas Gravity	(Corr. to 15.025 psi & 60°F)
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