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STATE OF COLORADO APR 14 1982  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



00017201

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR H & M Oil Producers				8. FARM OR LEASE NAME Huwa	
3. ADDRESS OF OPERATOR 1580 Lincoln Suite 400, Denver, CO 80203				9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2000' FSL and 330' FEL (9) NESE				10. FIELD AND POOL, OR WILDCAT Wildcat ROGGIN CAUSE 248	
At proposed prod. zone				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T1N - R63W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 1/2 mile north of Prospect Valley, Colorado				12. COUNTY Weld	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 330'				13. STATE Colorado	
16. NO. OF ACRES IN LEASE*		17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL		20. ROTARY OR CABLE TOOLS	
160.72		40		Rotary	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. none		19. PROPOSED DEPTH 7300'		22. APPROX. DATE WORK WILL START May 1, 1982	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4833' GR					
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24#	300'	250 sx - circulated	
7-7/8"	4-1/2"	11.6#	7300'	200 sx - or sufficient to cover zones of interest	
24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>					
If NO, surface bond must be on file.					

\* DESCRIBE LEASE

T1N - R63W  
Sec. 3: SE/4, NE/4

We propose to drill a well to 7300' to test the "J" Sand Formation. If productive we will run a DV tool at 1100' (below the Fox Hill Formation) to protect the fresh water zone. If dry, we will plug and abandon as per State of Colorado requirements.

24. SIGNED Gina L. Green TITLE PERMITCO - Agent for H & M Oil Producers Consultant DATE 4/13/82

(This space for Federal or State Office use)

PERMIT NO. **821020** APPROVAL DATE \_\_\_\_\_ EXPIRATION DATE OCT 14 1982

APPROVED BY Dr. Rogers TITLE Dr. Rogers DATE JUN 16 1982

CONDITIONS OF APPROVAL, IF ANY:

COMPLY WITH RULE 317

(PARAGRAPHS C & K) PERTAINING  
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side

A.P.I. NUMBER

05 123 10732