

		2	

Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



RECEIVED
FEB 24 1953

LOG OF OIL AND GAS WELL

305-1

OIL & GAS
CONSERVATION COMMISSION

Field Yenter Company Shell Oil Company
County Logan Address Denham Building, Denver, Colo.
Lease A. C. Edens

Well No. 1 Sec. 2 Twp. 8N Rge. 54W Meridian _____ State or Pat. Pat.
Location 330 Ft. (S) of North Line and 990 Ft. (E) of East line of NW/4 Lot 9 Elevation 4271
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabunt
Title for: Division Production Manager

Date February 20, 1953

The summary on this page is for the condition of the well as above date.

Commenced drilling 8-9 19 52 Finished drilling 8-18 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 5118 to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	32		602	300		
4 1/2	9.5	Conversion	5177	200 & 1/8# flocele	per sack	
2"	4.7	Jap	5199			

COMPLETION DATA

Total Depth 5185 ft. Cable Tools from 5185 to 5130 Rotary Tools from 0 to 5185
Casing Perforations (prod. depth) from reverse side to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow None
Shooting Record None
Prod. began 9-11 19 52 Making 58 bbls./day of 41.0 A. P. I. Gravity Fluid on _____ Pump
Tub. Pres. 0 lbs./sq. in. Csg. Pres. 200 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
Electrical Log Yes Date 8-17 19 52 Straight Hole Survey _____ Type _____
Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis Yes Depth 5116 to 5138 1/2
to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	607	Surface sand and shale
	607	5008	Shale
	5008		Sample Top 'Muddy'
	5008	5025	Sand

(Continue on reverse side)

2-8N-540

5025-5035	Sand and shale
5035-5117	Shale and siltstone
5117-5119½	Laminated shale
5119½	Sample Top Dakota
5119½-5140	Sand
5140-5176	Siltstone and sand
5176-5185	Sand, tight, no shows
5185	TD

Perf. Record

5125-5128	300
5129-5131	None
5090-5091	None
5122-5124	300

5122-5126	300
300	300
300	300

300	300	300	300
300	300	300	300
300	300	300	300
300	300	300	300



CONSERVATION COMMISSION

DATE: 5/15/50

TIME: 10:00 AM

LOCATION: 50' 10"

WELL NO: 5

WELL DEPTH: 300'

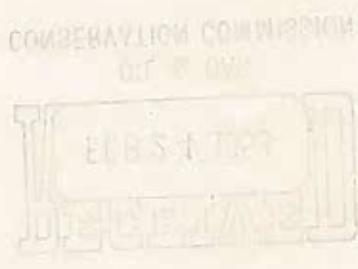
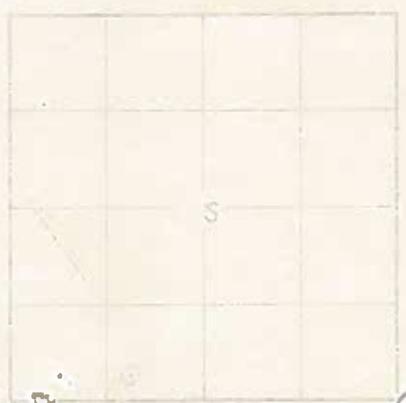
WELL TYPE: S

WELL STATUS: S

WELL OWNER: V. E. ...

WELL OPERATOR: ...

WELL LEASE: ...



MADE BY: ...

DATE: ...

TIME: ...

LOCATION: ...

WELL NO: ...

WELL DEPTH: ...

WELL TYPE: ...

WELL STATUS: ...

WELL OWNER: ...

WELL OPERATOR: ...

WELL LEASE: ...