



APR 28 1997

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number:	Contact Name & Phone
Name of Operator: Pease Oil and Gas	Harold Edwards
Address: 2707 South County Road 11	No: 970-669-6308
City: Loveland State: Co. Zip: 80537	Fax: 970-669-6396
API Number: 05- 075 6162	
Well Name: Yenter Number: A-2	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE S3 T8N R54W	
County: Logan Federal, Indian or State lease number:	
Field Name: Yenter Field Number: 98636	

ET OE PR ES

24 hour notice required, contact

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Complete the
Attachment Checklist

Wellbore Diagram	OGCC
Cement Job Summary	
Wireline Job Summary	

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input checked="" type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
			CIBP/2 sacks	

Casing History

Casing String	Size	Cement Top	Stage Cement Top
309'	9 5/8	Surface	
5350'	5 1/2		

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 5180'	CIBP #2 Depth	CIBP #3 Depth	NOTE: Two (2) sacks cement required on all CIBPs
2. Set 40 sks cmt from 850' ft. to 750'	ft. to	ft. in	<input type="checkbox"/> Casing <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
3. Set sks cmt from ft. to ft. in	ft. to	ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
4. Set sks cmt from ft. to ft. in	ft. to	ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
5. Set sks cmt from ft. to ft. in	ft. to	ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
6. Set sks cmt from ft. to ft. in	ft. to	ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
7. Perforate and squeeze @ ft. with SKS	ft. with	SKS	Leave at least 100 ft. in casing
8. Perforate and squeeze @ ft. with SKS	ft. with	SKS	Leave at least 100 ft. in casing
9. Perforate and squeeze @ ft. with SKS	ft. with	SKS	Leave at least 100 ft. in casing
10. Set 40 SKS 1/2 in 1/2 out surface casing from 359' ft. to 259' ft.	ft. to	ft.	
11. Set 10 SKS @ surface			
Cut 4 feet below ground level, weld on plate		Dry-Hole Marker	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes
Set SKS in rate hole		Set SKS in mouse hole	

EXHAUSTED
OIL WELL

Additional Plugging Information for Subsequent Report Only

Casing recovered: 2034' ft. of 5 1/2 in. casing	Plugging date: 4-10-97
*Wireline contractor: ADI of Fort Morgan, Colorado	
*Cementing contractor: H&R Well Service of Fort Morgan, Colorado 970-867-9007	
Type of cement and additives used: Type 2 Neat	
*Attach job summaries.	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Harlan Hodge

Signed Title: P&A Supervisor Date:

OGCC Approved: Title: ENGINEER Date: 5/27/97

CONDITIONS OF APPROVAL, IF ANY:

H & R WELL SERVICES, INC.

17509 ROAD 14
FORT MORGAN, COLORADO 80701

(303) 867-2730 • (303) 654-1600

TO

Pease Oil and Gas

2707 So Co Rd 11

Loveland, Colorado 80537

DATE	4-10-97		JOB NO.
PROJECT	Pease P&A's		
LOCATION	Yenter A-2		
CONTRACTOR			OWNER
WEATHER	TEMP.	° at	AM
		° at	PM
PRESENT AT SITE	Harlan Hodge		

THE FOLLOWING WAS NOTED:

> Set GIBP at 5180' cap with 2 sacks

Free point, cut and lay down casing from 2034'

Pump 40 sack plug from 850' to 750'

Pump 40 sack plug across surface shoe at 309'

Pump 10 sack surface plug

Dig out, cut off head and weld on plate

Back fill hole

COPIES TO

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FIELD REPORT

SIGNED

[Signature]

RECYCLED PAPER

Contents: 40% Pre-Consumer • 10% Post-Consumer