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OFFICE OF STATE OIL INSPECTOR
SUNDRY NOTICES AND REPORTS OF WELLS
LOCATED ON PRIVATE LANDS

(Indicate nature of data by checking below)

Notice of intention to drill.....
Notice of intention to change plans.....
Notice of date for test of water shut-off.....
Report on result of test of water shut-off.....
Notice of intention to ~~re-drill~~ or repair well ☒.....
Notice of intention to clean out well.....
Statement of shooting.....
Statement of perforating.....
Notice to pull or otherwise alter casing.....
Notice of intention to abandon well.....
Report of work done on well since previous report.....

Following is a (notice of intention to do work) (On land) June 1 19 51
(~~report of work done~~) (patented) described as follows:

COLORADO LOGAN YENTER POOLS
State County Field

2 (TWO) YENTER "A" NE/4 SEC. 3 8N 54W
(Well No.) (Lease) (Sec. and 1/4 Sec.) (Twp.) (Range) (Meridian)

The well is located 330 ft. (N) of South line and 990 ft. (E) of West Line
(NE) (SE)

Lot 6, NE/4 Sec. 3

The elevation above sea level is 4383 ft. K.B.; 4373' G.L.

Details of Plan of Work: (State names of and expected depths to objective sands:
Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-
ing points, and all other important proposed work.)

Subject well currently producing at rate of 64 bbls. oil and 6 bbls. water per day (8.9% water)
by natural flow thru 3/16" choke with tubing pressure of 950# and casing pressure of 1100#.
High associated gas-oil ratio.

It is proposed to deepen subject well from present T.D. of -849 to -870, run and set a 4 1/2" O.D.
liner to -870', cement liner and perforate for lower gas-oil ratio production.

PROPOSED PROCEDURE:

1. Kill well by pumping enough mud down the tubing to fill the hole up about 500' while bleeding down the casing. Pull tubing up about 500' and complete killing the well with water.
2. Pull tubing.
3. Deepen well with cable tools from present T.D. (-849') to -870' by under-reaming a 7-5/8" hole.
4. Run 2 Jts. of 4 1/2", 11.6# casing (remove collar and butt weld joints in order to run thru 5 1/2", 15.5# oil string casing) as liner to deepened T.D. Run liner on tubing using a 4 1/2" OD

Approved: June 8 1951

State Oil Inspector

Company The British-American Oil Producing Company

Address P. O. Box 620, Casper, Wyoming

By S. Wm. Evelyn, Jr.

Title Sup't., Northwestern District

Submit reports of proposed work, for approval, on this form in Duplicate.

- Baker Duplex Washdown Whirlar Set Shoe Plug welded on the bottom of the liner.
5. Cement liner thru tubing with approximately 15 sax Slow Set Cement. Back off the Set Shoe Plug and circulate out excess cement.
 6. Swab well down thru casing to test for fluid shut -off.
 7. Partially load hole and perforate $4\frac{1}{2}$ ", 11.6# liner using Lane-Wells 3-3/8" jet gun and 10 gram shaped charges from -851 to -852 with 4 shots.
 8. Run tubing and swab well in.