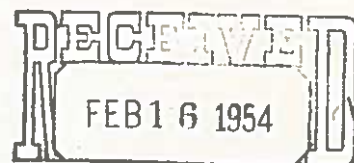




00210815

COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Notice of intention to drill _____
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report X

Following is a (~~notice of intention to do work~~) February 9, 1954
 (report of work done) (~~On land~~) (patented) described as follows:

<u>Colorado</u>	<u>Logan</u>	<u>Dale</u>
State	County	Field
<u>4</u>	<u>W. E. Tetsell Jr.</u>	<u>SW/4 Section 14</u>
(Well No.)	(Lease)	(Sec. and 1/4 Sec.)
	<u>8N</u>	<u>53W</u>
	(Twp.)	(Range)
		(Meridian)

The well is located 330 ft. (N) of North Line and 405 ft. (E) of West
(S) (W)

Line SW/4 Section 14-8N-53W

The elevation above sea level is 4114 ft.

Details of Plan of Work: (State names of and expected depths to objective sands: Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

- 1-22-54 Spudded. Cemented 8-5/8" surface casing at 460' with 250 sacks regular cement and 4 sacks of calcium chloride.
- 1-28-54 DST #1 (4687-94') Open 1-1/2 hours. Weak blow of air for 1 hour, gradually decreasing to very weak blow at eng. Recovered 45' mud with scum oil, 40' muddy water.
- 1-29-54 Ran Schlumberger. DST #2 (4800-08') Open 1 hour. Gas to surface in 5 minutes at rate of 255 MCF/day. Recovered 120' oil, 5' oil and gas cut mud.
- 2-1-54 DST #3 (4809-27') Open 1 hour. Good blow with gas to surface in 15 minutes. Recovered 185' oil, 85' water. Cemented 4-1/2" casing at 4826 with 100 sacks regular cement plus 4% gel.
- 2-5-54 Perforated 4806-10 with 4 jets per foot.
- 2-8-54 Flowed 51 barrels oil thru 18/64" choke in 24 hours, grind out 15% BS&W. GOR 25,700.

DAKOTA PRODUCER COMPLETE

(OVER)

Approved: FEB 16 1954

Company Shell Oil Company

Address Denham Building, Denver, Colorado

By A. H. Curry

Title Division Production Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

February 2, 1954

(continued)

described as follows:

3827 Ntobrara
4162 Timpas
4221 Base Ntobrara
4278 Base Code 11
4278 Greenhorn
4590 Bentonite Marker
4684 Muddy
4784 Dakota

FORMATION TOPS:

4-81-53u