

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401490312			
Date Received: 12/19/2017			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 200077 Contact Name Chuck Dunning
 Name of Operator: CHARLES P DUNNING LLC Phone: (303) 408-2575
 Address: PO BOX 1365 Fax: (970) 542-6442
 City: FORT MORGAN State: CO Zip: 80701 Email: chuck.dunning@me.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 001 06031 00 OGCC Facility ID Number: 200628
 Well/Facility Name: JOLLY-PLATTS Well/Facility Number: 1
 Location QtrQtr: SWSW Section: 34 Township: 3S Range: 58W Meridian: 6
 County: ADAMS Field Name: ROMAN NOSE
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWSW Sec 34

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<input type="text" value="330"/>	<input type="text" value="FSL"/>	<input type="text" value="990"/>	<input type="text" value="FWL"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Twp <input type="text" value="3S"/>	Range <input type="text" value="58W"/>	Meridian <input type="text" value="6"/>	
Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>	
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Twp <input type="text"/>	Range <input type="text"/>		
Twp <input type="text"/>	Range <input type="text"/>		
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Range <input type="text"/>			
Range <input type="text"/>			

**

**

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 05/01/2018

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input checked="" type="checkbox"/> Other <u>Change Test Date</u>	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

I am writing to request an extension for the hydro test that the COGCC is requiring on the west water pit of the Jolly Platts site. COGCC wants this completed by 01-31-2018 which would be extremely difficult due to cold winter weather conditions. I respectfully request that the completion date be extended to 05-01-2018 for a chance of more favorable weather conditions. Thank You

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>		
<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

Please see Engineering/Environmental. Thank You

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chuck Dunning
 Title: Owner Email: chuck.dunning@me.com Date: 12/19/2017

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: DERANLEAU, GREG Date: 12/26/2017

CONDITIONS OF APPROVAL, IF ANY:

COA Type**Description**

	APPROVAL OF THIS FORM 4-SUNDRY NOTICE DOES NOT GRANT CHARLES P DUNNING LLC THE RELIEF REQUESTED. THIS FORM 4-SUNDRY NOTICE IS APPROVED FOR THE SOLE PURPOSE OF ENTERING THE REQUEST INTO THE RECORD. AS REQUIRED IN THE ADMINISTRATIVE ORDER BY CONSENT, NEGOTIATED BETWEEN CHARLES P DUNNING LLC AND COGCC, DUNNING IS REQUIRED TO COMPLETE ALL CONDITIONS OF APPROVAL REQUIRED BY FORM 15 #401373722 BY JANUARY 31, 2018. REPORT WILL BE DUE WITHIN 45 DAYS OF COMPLETION OF SUCCESSFUL TEST.
--	---

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Dunning agreed to Order 1V-650 including the requirement in Paragraph 5.a.(ii) that all COAs required by the Form 15 (Doc #401373722) be completed no later than 1/31/18. With the understanding that Dunning would perform the required corrective actions including the hydrostatic testing of the pit liner, the Commission suspended the \$187,270 penalty. Paragraph 7 of the Order clearly indicated that the compliance dates may be extended only for good cause as determined at the Director's sole discretion. Dunning has provided no specific reason for the extension that would establish good cause. As a result, staff does not support an extension by the Director.	12/20/2017
Routing Review	A new task has been created for COGCC Environmental to review this document.	12/19/2017

Total: 2 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401490312	SUNDRY NOTICE APPROVED-OTHER
401495562	FORM 4 SUBMITTED

Total Attach: 2 Files