

FORM

4

Rev 04/13

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401491054			
Date Received: 12/19/2017			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10598	Contact Name	Spence Laird	Complete the Attachment Checklist
Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC	Phone:	(405) 4296518	
Address: 123 ROBERT S KERR AVE	Fax:	( )	
City: OKLAHOMA CITY	State: OK	Zip: 73102	
Email: slaird@sandridgeenergy.com			OP OGCC

API Number : 05- 057 06604 00	OGCC Facility ID Number:	452320	Survey Plat		
Well/Facility Name: Janet 0780	Well/Facility Number:	2-16H21	Directional Survey		
Location QtrQtr: NWNW	Section: 16	Township: 7N	Range: 80W	Meridian: 6	
County: JACKSON	Field Name:	WILDCAT	Technical Info Page		
Federal, Indian or State Lease Number:			Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location \*
☐ As-Built GPS Location Report
☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA
Data must be provided for Change of Surface Location and As Built Reports.

Latitude
PDOP Reading
Date of Measurement
Longitude
GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of Surface Footage From Exterior Section Lines:

Change of Surface Footage To Exterior Section Lines:

Current Surface Location From
QtrQtr NWNW
Sec 16
New Surface Location To
QtrQtr
Sec

Change of Top of Productive Zone Footage From Exterior Section Lines:

Change of Top of Productive Zone Footage To Exterior Section Lines:

Current Top of Productive Zone Location From
Sec 16
New Top of Productive Zone Location To
Sec 16

Change of Bottomhole Footage From Exterior Section Lines:

Change of Bottomhole Footage To Exterior Section Lines:

Current Bottomhole Location
Sec 21
Twp 7N
Range 80W
New Bottomhole Location
Sec 21
Twp 7N
Range 80W

Is location in High Density Area?

Distance, in feet, to nearest building
, public road:
, above ground utility:
, railroad:
, property line:
, lease line:
, well in same formation:

Ground Elevation
feet
Surface owner consultation date

FNL/FSL		FEL/FWL	
189	FNL	191	FWL
Twp 7N	Range 80W	Meridian 6	
Twp	Range	Meridian	
833	FNL	959	FWL
793	FNL	330	FEL
			**
Twp 7N	Range 80W		
Twp 7N	Range 80W		
100	FSL	999	FWL
100	FSL	329	FWL
			**

\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name JANET 0780 Number 2-16H21 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

#### ENGINEERING AND ENVIRONMENTAL WORK

##### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

#### TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 12/25/2017

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input checked="" type="checkbox"/> Change Drilling Plan             | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

#### COMMENTS:

Update the TVD within the NIOBRARA and move the lateral ~660' west to the same (W-E) slot as the Janet 0780 1-16H21. This well, the Janet 0780 2-16H21 at it's closest point in the planned production section of the lateral is never closer than 225' to the Janet 0780 1-16H21, the closest offset. The next closest productive interval (offset) of a wellbore in the NIOBRARA or any formation is 665' away, the Castle 0780 8-17H20. Updated drilling info is attached.

#### CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Surface String	12	1		4	9	5		8	36	0	2400	629	2400	0
First String	8	3		4	5	1		2	20	0	18016	3007	18016	0

#### H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

<b><u>No</u></b>		<b><u>BMP/COA Type</u></b>	<b><u>Description</u></b>

**Operator Comments:**

Update the TVD within the NIOBRARA and move the lateral ~660' west to the same (W-E) slot as the Janet 0780 1-16H21. This well, the Janet 0780 2-16H21 at it's closest point in the planned production section of the lateral is never closer than 225' to the Janet 0780 1-16H21, the closest offset. The next closest productive interval (offset) of a wellbore in the NIOBRARA or any formation is 665' away, the Castle 0780 8-17H20. Updated drilling info is attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Spence Laird  
Title: Regulatory Supervisor Email: slaird@sandridgeenergy.com Date: 12/19/2017

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 12/21/2017

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

--	--

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	There are no additional existing offset wells to review.	12/21/2017
Permit	These changes to TOPZ and BHL do not affect the spacing.	12/20/2017
Permit	Returning form to draft at operator request.	12/19/2017

Total: 3 comment(s)

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401491054	SUNDRY NOTICE APPROVED-LOC-DRLG-CSG
401491090	DIRECTIONAL DATA
401491091	DEVIATED DRILLING PLAN
401491092	DEVIATED DRILLING PLAN
401491094	DEVIATED DRILLING PLAN
401491095	OPERATIONS SUMMARY
401491096	WELL LOCATION PLAT
401491098	MULTI-WELL PLAN
401493861	FORM 4 SUBMITTED

Total Attach: 9 Files