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# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

SEP 23 1957

OIL &amp; GAS

CONSERVATION COMMISSION

## WELL COMPLETION REPORT

### INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Dale North Operator 20th Century Oil Company  
 County Logan Address 414 South Eighth Street  
 City Colorado Springs, State Colorado  
 Lease Name Pierce Well No. 1 Derrick Floor Elevation 4084  
 Location NW NE NW Section 13 Township 8 N Range 53 W Meridian 6th  
 (quarter quarter)  
330 feet from N Section line and 1650 feet from W Section Line  
 N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil 0; Gas 0

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Richard D. Dalrymple  
 Title Geologist

Date \_\_\_\_\_

The summary on this page is for the condition of the well as above date.

Commenced drilling \_\_\_\_\_, 19\_\_\_\_ Finished drilling \_\_\_\_\_, 19\_\_\_\_

### CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8			120	100	12		

### CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	AJJ
					DVR
					FIK
					WRS
					111A
					AH
					JD
					FILE

TOTAL DEPTH 4878

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_

Electric or other Logs run \_\_\_\_\_ Date \_\_\_\_\_, 19\_\_\_\_

Was well cored? \_\_\_\_\_ Has well sign been properly posted? \_\_\_\_\_

### RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_



00816688

### DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_, 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_, 19\_\_\_\_

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke \_\_\_\_\_ in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
 Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
 B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

OIL AND GAS CONSERVATION COMMISSION  
ON THE STATE OF COLORADO  
**FORMATION RECORD**

13-8N-53W

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
"D Sand	4657	4706	Water bearing
"J"	4774		DST #1 4804-10 Rec. 180' water
			DST #2 4862-78 Rec. 2400' water

Drilled on: ☒ Private Land ☐ Federal Land ☐ State Land

Number of producing wells on this lease including this well: Oil ☐ Gas ☐ Gas Well ☐ Dry Hole ☒

Well completed as: ☒ Oil Well ☐ Gas Well ☐ Dry Hole ☒

The information given herein is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date: \_\_\_\_\_ Signed: \_\_\_\_\_ Title: \_\_\_\_\_

Completed drilling \_\_\_\_\_ 19\_\_\_\_ Finished drilling \_\_\_\_\_ 19\_\_\_\_

The summary on this page is for the condition of the well as above late.

**CASING RECORD**

SIZE	WT. PER FT.	GRADE	DEPTH LAYED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST
8 1/8			120	100	12	

**CASING PERFORATIONS**

Type of Charge	No. Perforations per ft.	From	To

TOTAL DEPTH \_\_\_\_\_ 4878

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive None: From \_\_\_\_\_ To \_\_\_\_\_

Electric or other logs run \_\_\_\_\_

Was well cored? \_\_\_\_\_

Has well sign been properly posted? \_\_\_\_\_

**RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT**

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
			From To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_

For Pumping Well: \_\_\_\_\_

Flowing Press. on Gage \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tg. \_\_\_\_\_ lbs./sq.in.

Size Tg. \_\_\_\_\_ in. No. test run \_\_\_\_\_

Size Casing \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet

Size Tg. \_\_\_\_\_ in. No. test run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Number of strokes per minute \_\_\_\_\_

Length of stroke used \_\_\_\_\_ inches

If flowing well, did this well flow for the entire duration of this test without the use of sand or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day		API Gravity	
Gas Vol.	_____ Mcf/day	Gas-Oil Ratio	_____ (lb./bbl. of oil)
B.S. & W.	_____ %	Gas Gravity	_____ (Comp. to 15.025 psi @ 60°F)