

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/11/2017

Submitted Date:

12/14/2017

Document Number:

674901994**FIELD INSPECTION FORM**Loc ID 324971 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10133Name of Operator: HILCORP ENERGY COMPANYAddress: P O BOX 61229City: HOUSTON State: TX Zip: 77208**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**15 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Ray, Mandi	(505) 324-5122	mray@hilcorp.com	
Leonard, Mike		mike.leonard@state.co.us	
Shorty, Priscilla	(505) 324-5188	pshorty@hilcorp.com	
Fischer, Alex		alex.fischer@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
115849	PIT				-	ALLISON 19	EI
213752	WELL	PR	10/12/1996	GW	067-05008	ALLISON UNIT 19	EI

**General Comment:**

On December 11, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Energy Co. Allison Unit #19. For the most recent field inspection report for this facility, please refer to document #674601115.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Sign mounted to fencing for produced water vessel.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Sign mounted to fencing for open topped produced water vessel.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical injection system has label and placard.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location sign. Phone number verified while inquiring about access to location.		
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	WEEDS		
Comment:	Weeds present inside and on secondary containment berm.		
Corrective Action:	Comply with Rule 603.f.		Date: 12/25/2017
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Post and wire fencing around perimeter of open topped tank.		
Corrective Action:			Date:
<b>Equipment:</b>			
			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical injection system.		

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:	Only three markers observed.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electrical supply equipment.		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	Open Top		37.002058,-107.562979	
Comment:	Expanded metal lid.					
Corrective Action:					Date:	

**Paint**

Condition	Inadequate	
Other (Content)		
Other (Capacity)	120 bbl.	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

**Venting:**

Yes/No	NO	
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Comment:			
Corrective Action:		Date:	
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected Facilities								
Facility ID:	115849	Type:	PIT	API Number: -	Status:	Insp. Status:	EI	
Facility ID:	213752	Type:	WELL	API Number: 067-05008	Status:	PR	Insp. Status:	EI

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for chem. injection system.
		Ditches	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType:  Lined: NO Pit ID: 115849 Lat: 37.001192 Long: -107.561918Reference Point:  Other:  Length:  Width: **Lining:**Liner Type:  Liner Condition: Comment: Corrective Action: Date: c**Fencing:**Fencing Type:  Fencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type:  Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present:  Oil Accumulation:  2+ feet Freeboard: Comment: Pit #115849 currently has an unknown status in the COGIS database. Pit observed to the SE of the facility.Corrective Action: Contact COGCC SW EPS for directives per Rule 905.b.Date: 12/25/2017**COGCC Comments**

Comment	User	Date
On December 11, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Energy Co. Allison Unit #19. For the most recent field inspection report for this facility, please refer to document #674601115. Pit Facility ID #115849 is listed in the COGIS database with an unknown status. The operator shall provide a Form 27 per Rule 909.c, for pit closure. A pit was observed to the SE of the location with a 4" steel pipe drain outlet.	hughesj	12/14/2017

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901995	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4326400">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4326400</a>

