

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401485976

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Kellye Garcia

Name of Operator: TEP ROCKY MOUNTAIN LLC

Phone: (832) 726-1159

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

API Number 05-045-22661-00

County: GARFIELD

Well Name: GM

Well Number: 334-5

Location: QtrQtr: LOT 7 Section: 5 Township: 7S Range: 96W Meridian: 6

Footage at surface: Distance: 683 feet Direction: FSL Distance: 935 feet Direction: FEL

As Drilled Latitude: 39.460905 As Drilled Longitude: -108.125658

GPS Data:

Date of Measurement: 06/14/2017 PDOP Reading: 2.3 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 685 feet. Direction: FSL Dist.: 2331 feet. Direction: FEL

Sec: 5 Twp: 7S Rng: 96W

** If directional footage at Bottom Hole Dist.: 627 feet. Direction: FSL Dist.: 2359 feet. Direction: FEL

Sec: 5 Twp: 7S Rng: 96W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number: COC24603

Spud Date: (when the 1st bit hit the dirt) 10/08/2017 Date TD: 10/10/2017 Date Casing Set or D&A: 10/11/2017

Rig Release Date: 10/25/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 6875 TVD** 6541 Plug Back Total Depth MD 6834 TVD** 6500

Elevations GR 5977 KB 6001 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL/PULSED NEUTRON LOG/TRIPLE COMBO IN 045-22668

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 18 | 47.44 | 0 | 109 | 182 | 0 | 109 | VISU |
| SURF | 13+1/2 | 9+5/8 | 32.3 | 0 | 1,015 | 275 | 0 | 1,015 | VISU |
| 1ST | 8+3/4 | 4+1/2 | 11.6 | 0 | 6,875 | 860 | 3,400 | 6,875 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| WASATCH G | 2,353 | | | | |
| MESAVERDE | 3,932 | | | | The Mesaverde Top is the Ohio Creek Top. |
| OHIO CREEK | 3,932 | | | | The Ohio Creek Top is the Mesaverde Top. |
| WILLIAMS FORK | 4,049 | | | | |
| CAMEO | 6,423 | | | | |
| ROLLINS | 6,766 | | | | |

Comment:

The GPS "as drilled" coordinates and date of measurement is actual data of the existing well conductor location prior to the spud date.

No Open Hole Logs were run on this well. Triple Combination Logs were run on the GM 343-5 (045-22668).

No MUD logs were run on this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kellye Garcia

Title: Land & Regulatory Tech

Date: _____

Email: kgarcia@terraep.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 401485993 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 401485992 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 401485979 | LAS-CBL 1ST RUN | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401485980 | PDF-CBL 1ST RUN | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401485987 | LAS-PULSED NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401485988 | PDF-PULSED NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401485991 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)