

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

2059324

Date Received:

06/04/2007

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 36200 Contact Name: Joe Mazotti  
Name of Operator: GRYNBERG\* JACK DBA GRYNBERG PETROLEUM Phone: (303) 850-7490  
Address: 3600 S. YOSEMITE ST - STE 900 Fax: (303) 850-7498  
City: DENVER State: CO Zip: 80237-

API Number 05-081-07314-00 County: MOFFAT  
Well Name: HIAWATHA STATE Well Number: 2-36  
Location: QtrQtr: SESW Section: 36 Township: 12N Range: 101W Meridian: 6  
Footage at surface: Distance: 647 feet Direction: FSL Distance: 1881 feet Direction: FWL  
As Drilled Latitude: 40.951223 As Drilled Longitude: -108.699276

GPS Data:  
Date of Measurement: 08/27/2015 PDOP Reading: 2.4 GPS Instrument Operator's Name: Jon Spikes

\*\* If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:  
\*\* If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:

Field Name: SUGAR LOAF Field Number: 80000  
Federal, Indian or State Lease Number: 7868-3

Spud Date: (when the 1st bit hit the dirt) 10/07/2006 Date TD: 10/25/2006 Date Casing Set or D&A: 10/28/2006  
Rig Release Date: 10/29/2006 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 6299 TVD\*\* Plug Back Total Depth MD 5201 TVD\*\*

Elevations GR 6906 KB 6922 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
DEN/NEU/GR, IND, MINILOG/GR, mud

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20		0	40	25	0	40	VISU
SURF	12+1/4	9+5/8	36	0	519	190	0	519	VISU
1ST	8+3/4	5+1/2	17	0	5,243	550	2,600	5,243	CALC
OPEN HOLE	8+3/4			5243	6,299				

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	0				
FORT UNION	2,902				
LEWIS	4,980				
ALMOND	5,525				

Operator Comments

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y \_\_\_\_\_ Print Name: Joe Mazotti

Title: Regulatory Date: 6/1/2007 Email: J.Mazotti@GRYNBERG.COM

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
2059324	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2157875	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	• Corrected the "Field Name" from Unnamed to SUGAR LOAF Passing Form 5 with the following requirements; A geologic isolation demonstration will be conducted by the Operator. A Warning Letter will be issued requiring a Cement Bond Log to be run to verify cement coverage as a Cement Job Summary is not available.	12/12/2017
Engineering Tech	On phone with operator (Randy) as he went through the wellfile; no CBL or cement tickets available; RemindmE from Dave Andrews on 8/20/2014 indicates that mitigation would be required but no evidence it did; emailed Dave 7/21/2016; all else ready to pass if Dave gives the OK.	07/21/2016
Permit	Oper. submitted fm. tops. Will submit mud log on Form 4. Corrected contact info.	09/02/2015
Permit	Oper. submitted well location plat with as drilled coordinates. Still need add'l fm. tops. Oper. does not have CBL: will not require one to be run.	08/30/2015
Permit	Oper. submitted as drilled GPS coordinates from 2007: missing PDOP measurement.	08/18/2015
Permit	Request for as drilled GPS, CBL, fm. tops made 12/3/2013. Re-req'd 8/13/2015 with deadline of 8/31/2015 for submission.	08/13/2015

Total: 6 comment(s)