

FORM
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Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401301121

Date Received:

06/06/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 16700 Contact Name: DIANE PETERSON
Name of Operator: CHEVRON USA INC Phone: (970) 675-3842
Address: 100 CHEVRON RD Fax: (970) 675-3800
City: RANGELY State: CO Zip: 81648

API Number 05-103-05559-00 County: RIO BLANCO
Well Name: CARNEY Well Number: 4-34
Location: QtrQtr: NENE Section: 34 Township: 2N Range: 102W Meridian: 6
Footage at surface: Distance: 573 feet Direction: FNL Distance: 773 feet Direction: FEL
As Drilled Latitude: 40.105159 As Drilled Longitude: -108.822629

GPS Data:
Date of Measurement: 08/18/2008 PDOP Reading: 1.7 GPS Instrument Operator's Name: J FLOYD

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

Field Name: RANGELY Field Number: 72370
Federal, Indian or State Lease Number: 47443

Spud Date: (when the 1st bit hit the dirt) 03/15/1946 Date TD: 06/20/1946 Date Casing Set or D&A: 05/11/1946
Rig Release Date: 05/11/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 6425 TVD** Plug Back Total Depth MD 6423 TVD**

Elevations GR 5265 KB 5275 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
GR/CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	19+1/2	16	55	0	55	75	0	75	VISU
SURF	13+3/4	10+3/4	40.5	0	986	425	0	425	VISU
1ST	8+3/4	7	23	0	5,712	1,000	1,668	5,712	CBL
1ST LINER	7	5	18	5528	6,423	325	5,528	6,423	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 05/11/2017

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

CUT 7" CASING AT 762', PULL CASING AND DRESS OFF CASING TOP, RIH W/ 7" CASING PATCH, SET PATCH AT 762', PRESSURE TEST CASING TO 500 PSI, RUN IN HOLE WITH 19 JOINTS OF 7" 23# L80 CASING AND SET ON TOP OF CASING PATCH. TEST CASING FROM SURFACE TO RBP AT 1819' TO 580 PSI FOR 15 MINS, GOOD TEST. PLANS TO RUN NEW PLASTIC COATED TUBING AND RETURN WELL TO PRODUCTION IN JULY 2017.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
DAKOTA	3,229				
NAVAJO	4,220		NO	NO	
CHINLE	4,817		NO	NO	
WEBER	5,691		NO	NO	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE PETERSON

Title: PERMITTING SPECIALIST Date: 6/6/2017 Email: DLPE@CHEVRON.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401301121	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401301130	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401301134	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none">• Corrected the PBTD per the original Well Completion Report(doc#651123)• Added the "Cement Btm" to the first string of casing• Added the "Top of Cement" to the first string of casing per the Cement Bond Log• Updated the "Cement Top", "Cement Btm", & "Status" for the 1st LINER	12/11/2017
Permit	<ul style="list-style-type: none">•The updated GPS coordinates corrected the originally reported footages per Operator response.(7/31/2017)Waiting on a response from the Operator regarding a Wellbore Diagram and open hole section of the wellbore.(7/26/2017)Waiting on an explanation on the change in SHL footages.(7/26/2017)Remedial casing repair. No cement pumped.(6/6/2017)	07/31/2017

Total: 2 comment(s)