

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401458745

Date Received:

11/14/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 16700 Contact Name: DIANE PETERSON  
Name of Operator: CHEVRON USA INC Phone: (970) 657-3842  
Address: 100 CHEVRON RD Fax: (970) 675-3800  
City: RANGELY State: CO Zip: 81648

API Number 05-103-07147-00 County: RIO BLANCO  
Well Name: RECTOR Well Number: 9X  
Location: QtrQtr: NWNE Section: 3 Township: 1N Range: 102W Meridian: 6  
Footage at surface: Distance: 347 feet Direction: FNL Distance: 1896 feet Direction: FEL  
As Drilled Latitude: 40.091359 As Drilled Longitude: -108.826735

GPS Data:  
Date of Measurement: 01/07/2009 PDOP Reading: 2.1 GPS Instrument Operator's Name: J Floyd

\*\* If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:  
\*\* If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:

Field Name: RANGELY Field Number: 72370  
Federal, Indian or State Lease Number: 47443

Spud Date: (when the 1st bit hit the dirt) 07/04/1968 Date TD: 07/27/1968 Date Casing Set or D&A: 07/28/1968  
Rig Release Date: 11/06/2017 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 6360 TVD\*\* Plug Back Total Depth MD 6296 TVD\*\*

Elevations GR 5190 KB 5203 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	15	10+3/4	40.5	0	1,007	650	0	1,007	VISU
1ST	9	7	23	0	6,357	850	1,630	6,357	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 11/06/2017

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

Isolated casing leak from 358-581' in the 7" production casing. Logged well from surface to 5500'. Copy of log attached. Cut casing at 2' and at 610', spear casing and LD 18 joints 7" J-55 casing. RIH with 7" casing patch and 15 joints 7" 23# J-55 NEW casing. Tested casing patch to 500 psi - no bleed off. Clean wellbore to PBTD at 6293'.

Rig down, wait on corod rig to return well to active production.

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
DAKOTA	3,140		NO	NO	
MORRISON	3,232		NO	NO	
CURTIS	3,866		NO	NO	
ENTRADA	3,972		NO	NO	
CARMEL	4,104		NO	NO	
NAVAJO	4,180		NO	NO	
CHINLE	4,732		NO	NO	
SHINARUMP	4,872		NO	NO	
MOENKOPI	4,915		NO	NO	
WEBER	5,583	6,296	NO	NO	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DIANE PETERSON

Title: PERMIT SPECIALIST Date: 11/14/2017 Email: DLPE@CHEVRON.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401458745	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401458755	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"> <li>• Corrected the "Date Rig Released" per the date of the casing repair provided in the Stage/Top Out/Remedial Cement tab.</li> <li>• Corrected the "GR" elevation per the original Well Completion Report(doc#39099)</li> </ul>	12/11/2017
Permit	OFF HOLD: Operator has supplied GPS, which has been inserted into this Form 5. See Sundry # 401478240. Pass this Form 5. ON HOLD:Awaiting GPS data on this well. No GPS data in well file.(12/6/2017)	12/07/2017

Total: 2 comment(s)