

FORM
INSPRev
X/15

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/01/2017

Submitted Date:

12/04/2017

Document Number:

674901989**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: _____ On-Site Inspection
306936 _____ Hughes, Jim _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10000
Name of Operator: BP AMERICA PRODUCTION COMPANY
Address: 380 AIRPORT RD
City: DURANGO State: CO Zip: 81303

Findings:

- 13 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Beebe, Sabre	970-375-7530	Sabre.Beebe@bp.com	SW Inspection Reports
Inspections, All		SanJuanCOGCC@bp.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
280384	WELL	PR	07/01/2017	GW	067-09076	MERRY FEDERAL 2	EI
451747	SPILL OR RELEASE	AC	09/15/2017		-	Merry Federal Gas Unit #2 002	EI
453121	SPILL OR RELEASE	AC			-	Merry Federal 2	EI

General Comment:

On December 1, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Merry Federal #2. For the most recent field inspection report of this facility, please refer to document #674901907. This site visit was in response to Spill/Release Point ID # 453121.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near location entrance.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	PBV has label and placard on top of tank as well as on outside of containment ring.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Stock panel fencing around well head and pump jack. Guard fencing on pump jack.		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Stock panel fencing around PBV, separator, meter run, and telemetry equipment.		
Corrective Action:			Date:

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Natural gas powered.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:

Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment: Telemetry			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	PBV STEEL		37.232898,-107.511415
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 280384 Type: WELL API Number: 067-09076 Status: PR Insp. Status: EI

Facility ID: 451747 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Facility ID: 453121 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 11

Comment: Please refer to document #401465644 for more information regarding this release.

Corrective Action: Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC SW EPS.

Date: 01/04/2018

Reportable: YES

GPS: Lat 37.232586

Long -107.511393

Proximity to Surface Water: 3400

Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Lat

Long

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Pass					
Slope Roughening	Pass	Culverts	Pass			
Ditches	Pass					
Rip Rap	Pass	Gravel	Pass			
Berms	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On December 1, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the BP Merry Federal #2. For the most recent field inspection report of this facility, please refer to document #674901907. This site visit was in response to Spill/Release Point ID # 453121. Please refer to document #401465644 for more information regarding this release.	hughesj	12/04/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401475585	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4316669
674901990	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4316663