

**FORM****42**Rev  
03/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

**12/07/2017**

Document Number:

**401478696****FIELD OPERATIONS NOTICE**

The Form 42 shall be submitted as required by Rule, Notice to Operators, Policy, or Condition of Approval.  
A Form 42 Update shall be submitted to revise the scheduled date or time on a previous Form 42 - Advance Notice of Field Operations.  
A Form 42 Update must be for the same well, location, or facility and for the same Field Operation as a previous Form 42.  
NOTE: Operator's Contact for Advance Notices of Field Operations should be available 24 hours a day, 7 days a week and should have the most current scheduling information for the operation. Operator's Contact for other notices should be able to respond to questions regarding the reported information.

Update of a previous Form 42 Notice NO**Entity Information**

|  |                                    |
|--|------------------------------------|
| OGCC Operator Number: <u>10518</u>                     | Contact Person: <u>BOB WEITZEL</u> |
| Company Name: <u>CONFLUENCE DJ LLC</u>                 | Phone: <u>(970) 481-8730</u>       |
| Address: <u>1001 17TH STREET #1250</u>                 | Fax: <u>( )</u>                    |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | Email: <u>rjwofs@gmail.com</u>     |

|   |   |                          |
|---|---|--------------------------|
| API #: <u>05 - 123 - 45542 - 00</u>                                 | Facility ID: _____                                | Location ID: _____       |
| Facility Name: <u>Buford 33-10-4L</u>                               | <input type="checkbox"/> Submit By Other Operator |                          |
| Sec: <u>33</u> Twp: <u>1N</u> Range: <u>65W</u> QtrQtr: <u>SWSW</u> | Lat: <u>40.003100</u>                             | Long: <u>-104.677340</u> |

**NOTICE OF HYDRAULIC FRACTURING TREATMENT – 48-hour notice required**Date of Treatment: 12/11/2017 Time: 08:00 (HH:MM) Anticipated Date of Flowback: 12/12/2017**FOR GAS WELLS ONLY:**

- ☐ This well is a Gas Well, anticipated to have a Gas-to-Oil Ratio (GOR) equal to or greater than 15,000 scf/bbl.
- ☐ This Form 42 is submitted to satisfy notification requirements under NSPS OOOO, 40 C.F.R. Part 60, &60.5420(a)(2)(i).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct and complete.

|                                 |   |
|---------------------------------|---|
| Print Name: <u>PAUL GOTTLOB</u> | Email: <u>paul.gottlob@iptenergyservices.com</u>                    |
| Signature: _____                | Title: <u>Regulatory &amp; Engin. Tech.</u> Date: <u>12/07/2017</u> |