

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/06/2017

Submitted Date:

12/06/2017

Document Number:

680705081**FIELD INSPECTION FORM**

Loc ID 414849 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
414969	WELL	SI	07/01/2017	GW	123-30931	SCHAFER K 15-33	PA

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:	2" steel riser		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 414969 Type: WELL API Number: 123-30931 Status: SI Insp. Status: PA

CementCement ContractorContractor Name: Halliburton

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 1705'-800'Cement Volume (sx): 320 sxsGood Return During Job: YESCement Type: Enhanced Plug CEM 15.8#

Comment: MIRU Casedhole Solutions wireline, hold safety meeting, RIH with 4 1/2" 10K CIBP and set @ 6884' KB, POOH with setting tool, RIH with dumpbailer and spot 2 sxs of cement on top of CIBP, POOH with dumpbailer, load and pressure test csg with rig pump to 1000 psig for 15 minutes with no leak off, release pressure, RIH and perforate csg @ 1700'-1705' KB 6 SPF and 800'-805' KB 6 SPF, POOH with spent gun, RD wireline, TIH with packer and set @ 1613' KB, establish circulation, release and TOOH with packer, TIH with CICR and set @ 1610' KB for annular squeeze, MIRU Halliburton Energy Services cementers, hold safety meeting, establish circulation, pump 10 bbls of mud flush followed by 5 bbls fresh water spacer, mix and pump 320 sxs Enhanced Plug CEM 15.8 ppg cement slurry (68.9 bbls total) through CICR, sting out of CICR with cement returned to work tank during displacement, RDMO HES cementers, lay down tbq to 715' KB and circulate wellbore clean, POOH with remaining tbq and stinger, RU wireline and run CBL strip from 675'-0' KB with prior cement coverage shown from 576'-72' KB. RDMO wireline, SIW, SDFN.

Corrective Action: _____

Date: _____

BradenHeadComment: Bradenhead valve is exposed at surface.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass	Seeding	Pass			

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680705082	Wireline operations	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4319725