



**Location**

Overall Good:

**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

**Equipment:**

Type		#		corrective date
Type: Flow Line		# 1		
Comment:	2" steel riser			
Corrective Action:			Date:	
Type: Plunger Lift		# 1		
Comment:				
Corrective Action:			Date:	

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 414969 Type: WELL API Number: 123-30931 Status: SI Insp. Status: PA

**Cement**

Cement Contractor

Contractor Name: Halliburton

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): 1705'-800'

Cement Volume (sx): 320 sxs

Good Return During Job: YES

Cement Type: Enhanced Plug CEM 15.8#

Comment: MIRU Casedhole Solutions wireline, hold safety meeting, RIH with 4 1/2" 10K CIBP and set @ 6884' KB, POOH with setting tool, RIH with dumpbailer and spot 2 sxs of cement on top of CIBP, POOH with dumpbailer, load and pressure test csg with rig pump to 1000 psig for 15 minutes with no leak off, release pressure, RIH and perforate csg @ 1700'-1705' KB 6 SPF and 800'-805' KB 6 SPF, POOH with spent gun, RD wireline, TIH with packer and set @ 1613' KB, establish circulation, release and TOOH with packer, TIH with CICR and set @ 1610' KB for annular squeeze, MIRU Halliburton Energy Services cementers, hold safety meeting, establish circulation, pump 10 bbls of mud flush followed by 5 bbls fresh water spacer, mix and pump 320 sxs Enhanced Plug CEM 15.8 ppg cement slurry (68.9 bbls total) through CICR, sting out of CICR with cement returned to work tank during displacement, RDMO HES cementers, lay down tbg to 715' KB and circulate wellbore clean, POOH with remaining tbg and stinger, RU wireline and run CBL strip from 675'-0' KB with prior cement coverage shown from 576'-72' KB. RDMO wireline, SIW, SDFN.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Comment: Bradenhead valve is exposed at surface.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass	Seeding	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680705082	Wireline operations	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4319725">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4319725</a>