

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/01/2017

Submitted Date:

12/05/2017

Document Number:

680705078**FIELD INSPECTION FORM**
 Loc ID 330377 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@NB LENERGY.COM	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
251190	WELL	PR	02/01/2015	GW	123-18993	MONFORT GILCREST K 16-8	PA

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 251190 Type: WELL API Number: 123-18993 Status: PR Insp. Status: PA**BradenHead**Comment: Bradenhead valve is exposed at surface.

Corrective Action:

Date: _____

Workover

Comment: MIRU Casedhole Solutions wireline, RIH with 3 1/2" 10K CIBP #1 and set @ 6892' KB, POOH with setting tool, RIH with dump bailer and spot 2 sxs of cement on top of CIBP, POOH with dump bailer, pressure test csg to 1000 psig with rig pump for 15 minutes with no leak off, release pressure, RIH with 3 1/2" 10K CIBP #2 and set @ 4059' KB, POOH with setting tool, RIH with dump bailer and spot 2 sxs of cement on top of CIBP, POOH with dump bailer, pressure test csg to 1000 psig with rig pump for 15 minutes with no leak off, release pressure, RIH and perforate csg @ 2500' KB 6 SPF, POOH with spent gun, establish circulation with rig pump, RIH with CICR and set @ 2390' KB, RDMO wireline.

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass	Seeding	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680705079	Wireline operations	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4319724