

**FORM**  
**5**  
Rev  
09/14

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:  
401477340

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 96850 Contact Name: Kelye Garcia  
 Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (832) 726-1159  
 Address: PO BOX 370 Fax: \_\_\_\_\_  
 City: PARACHUTE State: CO Zip: 81635

API Number 05-045-23295-00 County: GARFIELD  
 Well Name: YOUBERG Well Number: SR 432-12  
 Location: QtrQtr: SWNE Section: 12 Township: 7S Range: 94W Meridian: 6  
 Footage at surface: Distance: 1948 feet Direction: FNL Distance: 2110 feet Direction: FEL  
 As Drilled Latitude: 39.455261 As Drilled Longitude: -107.833881

GPS Data:  
 Date of Measurement: 11/30/2016 PDOP Reading: 1.7 GPS Instrument Operator's Name: J. Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 2579 feet. Direction: FNL Dist.: 1921 feet. Direction: FEL  
 Sec: 12 Twp: 7S Rng: 94W  
 \*\* If directional footage at Bottom Hole Dist.: 2579 feet. Direction: FNL Dist.: 1921 feet. Direction: FEL  
 Sec: 12 Twp: 7S Rng: 94W

Field Name: RULISON Field Number: 75400  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 09/13/2017 Date TD: 09/17/2017 Date Casing Set or D&A: 09/18/2017  
 Rig Release Date: 10/08/2017 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 9338 TVD\*\* 9294 Plug Back Total Depth MD 9296 TVD\*\* 9252

Elevations GR 7254 KB 7278 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL/PULSED NEUTRON LOG/TRIPLE COMBO IN 045-23433.

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	87	145	0	87	VISU
SURF	13+1/2	9+5/8	32.3	0	1,139	300	0	1,139	VISU
1ST	8+3/4	4+1/2	11.6	0	9,338	1,040	3,980	9,338	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	3,215				
MESAVERDE	5,607				The Mesaverde Top is the Ohio Creek Top.
OHIO CREEK	5,607				The Ohio Creek Top is the Mesaverde Top.
WILLIAMS FORK	5,700				
CAMEO	8,453				
ROLLINS	9,224				

Comment:

The GPS "as drilled" coordinates and date of measurement is actual data of the existing well conductor location prior to the spud date.

No Open Hole Logs were run on this well. Triple Combination Logs were run on the SR 521-12 (045-23433).

No MUD logs were run on this well.

This well is waiting on completion and is scheduled for December 2017.

The TPZ footages are estimated and based on the BHL footages because the well has not been completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kellye Garcia

Title: Land & Regulatory Tech

Date: \_\_\_\_\_

Email: kgarcia@terraep.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401477344	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401477343	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401477346	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<b>Other Attachments</b>			
401477342	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401477519	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401477520	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401477524	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401477526	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)