



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 10/11/2017	
Mailing Address	City	State CO	Zip	County weld	
Field	Lease	Well Berry 22-2		Order #	
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	9.50	@ \$275.00	\$2,612.50	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	10.50	@ \$40.00	\$420.00	Pump	1.00	@ \$575.00	\$575.00
Ria Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementina Services	@			Pipe Handler	@		
Extra Cement - Cementina Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00	@ \$36.00	\$36.00
Handling Equipment	@		

Description	Qty	Rate	Total
Miscellaneous	1.00	@ \$35.00 (gas monitors)	\$35.00

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$658.13 (15.00%)

TOTAL BILLABLE AMOUNT \$3,729.38

Description of Work Start Time 06:00 am Stop Time 04:30 pm

Crew travel safety meeting. Check pressures 800/800 psi . surface 0 . Spot in equipment Rig up . Set up pump and tank. blow down well. pumped 30 bbls down casing and 20 down tubing. Nipple up bop's and work floor . TOH to derrick with 237 joints total . Rig up wireline make gauge run and set CIBP AT 6948FT . Rig down wireline. Shut in well go home..

Payroll Section					
	Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher	Garcia, Steve	0.00	0.00	0.00	0.00
Operator	Lopez Erives, Miguel	9.50	1.00	0.00	10.50
Derrick	Garcia III, Favian	9.50	1.00	0.00	10.50
FloorHand	Berumen Delacruz, Juan	9.50	1.00	0.00	10.50
FloorHand	Solis,Jose,Hervey	9.50	1.00	0.00	10.50

No Unreported Incidents Per My
Signature

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 10/12/2017
Mailing Address	City	State CO	Zip	County weld
Field	Lease	Well Berry 22-2		Order #
Work Description	Workover <input checked="" type="checkbox"/> Swabbing <input type="checkbox"/>	Rod <input type="checkbox"/> Tubing <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/> Completion <input type="checkbox"/>	Re-entry <input type="checkbox"/> P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	12.00 @	\$275.00	\$3,300.00
Extra Labor	13.00 @	\$40.00	\$520.00
Ria Fuel	@		
Pump Fuel	@		
Cementing Services	@		
Extra Cement - Cementing Services	@		
P & A Bidded Cost	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	@		
Handling Equipment	@		

Description	Qty	Rate	Total
Miscellaneous	1.00 @	\$35.00 (gas monitors)	\$35.00

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00 @	\$300.00	\$300.00
Pump	1.00 @	\$575.00	\$575.00
Tank	1.00 @	\$175.00	\$175.00
Base Beam	1.00 @	\$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$770.85 (15.00%)

TOTAL BILLABLE AMOUNT \$4,368.15

Description of Work Start Time 06:00 am Stop Time 07:00 pm

Crew travel safety meeting. Check pressures 0 CSG 0. Trip in 230 jnts circulate well test plug 500 psi 15 minutes. rig up cementers pumped 20 sx Trip out 20 jnts reverse circulate. test cement trip out 50 jnts to the derrick lay down the rest. rig up wireline shoot pref holes at 2500ft. set cement retainer at 2400ft. get injection rate 5 bbls per minute. shut down secure well. go home...

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Garcia, Steve	0.00	0.00	0.00	0.00	
Operator Lopez Erives, Miguel	12.00	1.00	0.00	13.00	
Derrick Garcia III, Favian	12.00	1.00	0.00	13.00	
FloorHand Berumen Delacruz, Juan	12.00	1.00	0.00	13.00	
FloorHand Solis, Jose Hervey	12.00	1.00	0.00	13.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent

Report

Crew travel safety meeting. check pressures 0/0 . Trip in 79 jnts from derrick rig up washington rubber with 79th jnt. sting in retainer space out. test 500 psi . rig up cements pumped 125sx below 10 sx on top. Trip 28 jnts to derrick reverse circulate. test to 500 psi cement. lay the rest down 51 jnts. trip in 28 jnts from derrick pick 1 jnt up 29 total . pumped 70sx lay down 29 jnts. ND work floor bop/stop off well with 5 sx. 75 sx total. Rig down WOR and pump and tank. move to next location spot equipment shut down go home.

Customer/Agent



91170

Cement Ticket

Rig #

Rig 8

Customer Name	Date Of Service:
Synergy Resources Corp.	10/12/2017

Location	Equipment
Berry 22-2	BMTR101

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	20.00 @	\$15.00	\$300.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	50.00 @	\$2.00	\$100.00
Water Delivery (Barrels)	@		
Description	Qty	Rate	Total
Miscellaneous	@		
Discount:			<u>\$0.00 (0.00%)</u>
TOTAL BILLABLE AMOUNT			<u>\$3,285.00</u>

Description Of Work	Start Time 11:00 am	Stop Time 03:00 pm
Drive to location sign JSA spotting and rig up equipment (RIH 6948' 2 3/8 tubing 4 1/2 11.6 # caissing) have a safety meeting pressure test to 1500 psi stablsh circulation with 2 bbls of f/w mix 20 sx 4.09 bbls slurry 15.8 # cement class G neat verrify by mud scale pump it down tubing for a balance plug displace w/ 25 bbls of f/w realease presure to mixing cement tub wash equipment to cement tank rig down and move out of location.		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Cisneros, Hector	HGR010397	4.00	0.00	0.00	4.00
Derrick	Campa, Nicolas	HGR010815	4.00	0.00	0.00	4.00
FloorHand	Mendoza, Esteban	HGR010537	4.00	0.00	0.00	4.00
FloorHand	Sefcovic, Joseph	HGR010822	4.00	0.00	0.00	4.00

No Unreported Incidents Per
My Signature

Ranger Tool Pusher

Customer/Agent:



91437

Cement Ticket

Rig #

Rig 8

Customer Name	Date Of Service:
Synergy Resources Corp.	10/13/2017

Location	Equipment
Berry 22-2	BMTR101

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	210.00 @	\$15.00	\$3,150.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	50.00 @	\$2.00	\$100.00
Water Delivery (Barrels)	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$6,135.00

Description Of Work	Start Time 06:00 am	Stop Time 12:00 pm
<p>drive to location sign JSA spotting and rig up equipment (RIH w 2400' of 2 3/8 tubing stign on to CICR holes at 2500' 4 1/2 casing) have a safety meeting pressure test to 2500 psi mix 135 sx 27.66 bbls slurry of class G neat cement 15.8# verify by mud scale pump it 125 sx through reitiner 10 sx on top displace with 7.2 bbls of f/w unsting from CICR release pressure to cement mixing tub rig down and wait at location for second plug (RIH with 865' 2.38 tubing 4 1/2 casing) have a safety meeting pressure test equipment to 1500 psi mix 75 sx = 15 bbls slurry class G neat cement 15.8 # verify by mud scale pump it down tubing up to surface lay down tubing ND BOPs top off well rig down and move out of location.</p>		

Payroll Section						
	Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Cisneros, Hector	HGR010397	6.00	0.00	0.00	6.00
Derrick	Campa, Nicolas	HGR010815	6.00	0.00	0.00	6.00
FloorHand	Sefcovic, Joseph	HGR010822	6.00	0.00	0.00	6.00

No Unreported Incidents Per
My Signature

Ranger Tool Pusher

Customer/Agent:

Integrated Production Services

IPS E-line

**P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118**

Date _____

October 11, 2017

Company Name Synergy Resources		Well Name and Number BERRY 22-2		Field Ticket Number 4310-1043
Address 20203 HWY 60		Well API # 05-123-17239	District Greeley CO 0928-200	Engineer
City/State/Zip Code Platteville, CO 80851		Latitude 40.478880	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenburg	Longitude -104.760550	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator Dale Burgstrum

[illegible]

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

October 12, 2017

Company Name Synergy Resources		Well Name and Number BERRY 22-2		Field Ticket Number 4310-1044
Address 20203 HWY 60		Well API # 05-123-17239	District Greeley CO 0928-200	Engineer Nate Brehmer
City/State/Zip Code Platteville, CO 80851		Latitude 40.478880	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenburg	Longitude -104.760550	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator Dale Burgstrum
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator Dale Burgstrum

RUN	Job Time	Shop Time	Shop Time	NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	17:00	7:00							1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	12:30	13:15							1.0	1120-010		Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
	16:00	16:40												
1	Time in	16:55	Time Out						6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00
	From	SURFACE	To						20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-6,000	\$ 83.00	\$ 1,660.00
	Service in	Squeeze Gun(shot@2500')	2500	2										
2	Time in	17:40	Time Out						6,000.0	1230-004		Cement Retainer Depth Charge	\$ 0.30	\$ 1,800.00
	From	SURFACE	To						1.0	1240-004		Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service	CICR(set@2400')	2400	2					1.0	1230-023		Standard Set Power Charge	\$ 250.00	\$ 250.00
3	Time in		Time Out											
	From		To											
	Service													
4	Time in		Time Out											
	From		To											
	Service													
5	Time in		Time Out											
	From		To											
	Service													
6	Time in		Time Out											
	From		To											
	Service													
7	Time in		Time Out											
	From		To											
	Service													
8	Time in		Time Out											
	From		To											
	Service													
9	Time in		Time Out											
	From		To											
	Service													
10	Time in		Time Out											
	From		To											
	Service													
11	Time in		Time Out											
	From		To											
	Service													
12	Time in		Time Out											
	From		To											
	Service													
13	Time in		Time Out											
	From		To											
	Service													
14	Time in		Time Out											
	From		To											
	Service													
SUB TOTAL													\$	8,310.00
LESS DISCOUNT													\$	(5,710.00)
NON DISCOUNTED ITEMS														
Begin Rig Down:	18:00	Finish Rig Down:	18:10											
Leave Location:	18:15	Arrive Shop:	18:30											
Operating Hrs:	1:25	Standby Hours:	0:00	4	0									
Total Field Hrs:	2:25	Travel Time Hrs:	1:00											
Total Trip Miles:	20	Lost Time Hrs:	0:00											
Line Size:		Line Length:												
Wellhead Volts:	0	Rig Volts:	0											
WELL DATA														
Casing Size:	4 1/2	Liner Size:												
Tubing Size:		Drill pipe Size:												
Drill Collar Size:		Minimum I.D.:												
Fluid Level:		Deviation:												
Max. Temp:		Max. Pressure:												
Field Prints:		Final Prints:												
Comments:														
SUB TOTAL													\$	2,600.00
TOTAL													\$	2,600.00
P.O. Number													AFE Number	
													8305-660	AFE: LEFHZWP

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TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name



4540

Date 10/13/2017

Authorized Agent: _____

Date: _____