

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400939430

Date Received:

12/17/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 47120 Contact Name: Jennifer Thomas  
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6808  
Address: P O BOX 173779 Fax:  
City: DENVER State: CO Zip: 80217-

API Number 05-123-41975-00 County: WELD  
Well Name: MEGUIRE Well Number: 29N-16HZ  
Location: QtrQtr: SENW Section: 21 Township: 2N Range: 65W Meridian: 6  
Footage at surface: Distance: 2442 feet Direction: FNL Distance: 2204 feet Direction: FWL  
As Drilled Latitude: 40.124762 As Drilled Longitude: -104.670540

GPS Data:  
Date of Measurement: 09/09/2015 PDOP Reading: 2.0 GPS Instrument Operator's Name: Sergio Del Carmen

\*\* If directional footage at Top of Prod. Zone Dist.: 2421 feet Direction: FNL Dist.: 1424 feet Direction: FWL  
Sec: 21 Twp: 2N Rng: 65W

\*\* If directional footage at Bottom Hole Dist.: 150 feet Direction: FNL Dist.: 1494 feet Direction: FWL  
Sec: 16 Twp: 2N Rng: 65W

Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/02/2015 Date TD: 10/07/2015 Date Casing Set or D&A: 10/08/2015  
Rig Release Date: 10/20/2015 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 15236 TVD\*\* 7088 Plug Back Total Depth MD 15126 TVD\*\* 7088

Elevations GR 4889 KB 4909 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
CBL, MWD, (CNL in 123-41970, DIL in 123-25862)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	60	36	0	60	VISU
SURF	13+1/2	9+5/8	36	0	1,858	743	0	1,858	VISU
1ST	8+1/2	5+1/2	17	0	15,219	2,170	0	15,219	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,613				
SHARON SPRINGS	7,078				
NIOBRARA	7,182				

**Operator Comments**

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted. Per Rule 317.p & the Open Hole Logging Exception(doc#1696573), the CNL was run on the Meguire 28C-16HZ well (API 123-41970)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jennifer Thomas

Title: Regulatory Specialist Date: 12/17/2015 Email: jennifer.thomas@anadarko.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400939542	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400939540	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400939430	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400939534	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400939536	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400939539	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400948605	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400948617	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	• Corrected the comments in the Drilling/Submit tab	12/06/2017
Permit	Corrected with operator concurrence the footage at Top of Prod. Zone from 2440 FNL 1424 FWL 21-2N-65W to 2421 FNL 1424 FWL 21-2N-65W Changed Logs Run to CBL, MWD, (CNL in 123-41970, DIL in 123-25862) Changed 'Rule 371.p' to Rule 317.p in Submit tab	11/29/2017

Total: 2 comment(s)