

**FORM
5**Rev
09/14**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400939430

Date Received:

12/17/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 47120 Contact Name: Jennifer Thomas
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6808
Address: P O BOX 173779 Fax: _____
City: DENVER State: CO Zip: 80217-

API Number 05-123-41975-00 County: WELD
Well Name: MEGUIRE Well Number: 29N-16HZ
Location: QtrQtr: SENW Section: 21 Township: 2N Range: 65W Meridian: 6
Footage at surface: Distance: 2442 feet Direction: FNL Distance: 2204 feet Direction: FWL
As Drilled Latitude: 40.124762 As Drilled Longitude: -104.670540

GPS Data:

Date of Measurement: 09/09/2015 PDOP Reading: 2.0 GPS Instrument Operator's Name: Sergio Del Carmen** If directional footage at Top of Prod. Zone Dist.: 2421 feet Direction: FNL Dist.: 1424 feet Direction: FWLSec: 21 Twp: 2N Rng: 65W** If directional footage at Bottom Hole Dist.: 150 feet Direction: FNL Dist.: 1494 feet Direction: FWLSec: 16 Twp: 2N Rng: 65WField Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 09/02/2015 Date TD: 10/07/2015 Date Casing Set or D&A: 10/08/2015Rig Release Date: 10/20/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 15236 TVD** 7088 Plug Back Total Depth MD 15126 TVD** 7088Elevations GR 4889 KB 4909 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CBL, MWD, (CNL in 123-41970, DIL in 123-25862)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	60	36	0	60	VISU
SURF	13+1/2	9+5/8	36	0	1,858	743	0	1,858	VISU
1ST	8+1/2	5+1/2	17	0	15,219	2,170	0	15,219	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,613				
SHARON SPRINGS	7,078				
NIOBRARA	7,182				

Operator Comments

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.
Per Rule 317.p & the Open Hole Logging Exception(doc#1696573), the CNL was run on the Meguire 28C-16HZ well (API 123-41970)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jennifer ThomasTitle: Regulatory Specialist Date: 12/17/2015 Email: jennifer.thomas@anadarko.com**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400939542	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400939540	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400939430	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400939534	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400939536	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400939539	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400948605	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400948617	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	• Corrected the comments in the Drilling/Submit tab	12/06/2017
Permit	Corrected with operator concurrence the footage at Top of Prod. Zone from 2440 FNL 1424 FWL 21-2N-65W to 2421 FNL 1424 FWL 21-2N-65W Changed Logs Run to CBL, MWD, (CNL in 123-41970, DIL in 123-25862) Changed 'Rule 371.p' to Rule 317.p in Submit tab	11/29/2017

Total: 2 comment(s)