

**FORM  
5**Rev  
09/14**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400940134

Date Received:

12/17/2015

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 47120 Contact Name: Jennifer Thomas  
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6808  
Address: P O BOX 173779 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80217-

API Number 05-123-41970-00 County: WELD  
Well Name: MEGUIRE Well Number: 28C-16HZ  
Location: QtrQtr: SENW Section: 21 Township: 2N Range: 65W Meridian: 6  
Footage at surface: Distance: 2407 feet Direction: FNL Distance: 2253 feet Direction: FWL  
As Drilled Latitude: 40.124857 As Drilled Longitude: -104.670364

## GPS Data:

Date of Measurement: 09/09/2015 PDOP Reading: 2.0 GPS Instrument Operator's Name: Sergio Del Carmen\*\* If directional footage at Top of Prod. Zone Dist.: 2357 feet Direction: FNL Dist.: 2300 feet Direction: FWLSec: 21 Twp: 2N Rng: 65W\*\* If directional footage at Bottom Hole Dist.: 151 feet Direction: FNL Dist.: 2303 feet Direction: FWLSec: 16 Twp: 2N Rng: 65WField Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 09/04/2015 Date TD: 10/18/2015 Date Casing Set or D&A: 10/19/2015Rig Release Date: 10/20/2015 Per Rule 308A.b.

## Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 15363 TVD\*\* 7204 Plug Back Total Depth MD 15261 TVD\*\* 7206Elevations GR 4888 KB 4908 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

CBL, MWD, CNL, (DIL in 123-25862)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.1	0	60	36	0	60	VISU
SURF	13+1/2	9+5/8	36	0	1,844	736	0	1,844	VISU
1ST	8+1/2	5+1/2	17	0	15,347	2,180	0	15,347	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,566				
SHARON SPRINGS	6,997				
NIOBRARA	7,047				
FORT HAYS	7,578				
CODELL	7,682				
CARLILE	7,903				

#### Operator Comments

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.  
Per Rule 317.p & the Open Hole Logging Exception(doc#1696573), the CNL was run on the Meguire 28C-16HZ well (API 123-41970)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jennifer Thomas

Title: Regulatory Specialist Date: 12/17/2015 Email: jennifer.thomas@anadarko.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400940148	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400940147	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400940134	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400940149	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400941874	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400941875	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400948627	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400948638	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400948644	PDF-NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400948646	LAS-NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"> <li>• Corrected the comments in the Drilling/Submit tab</li> <li>• Corrected the PBTVD per the Directional Data</li> <li>• Corrected the TPZ footages per the Operator guidance provided on the Form 5A#401166251</li> </ul> The CNL meets the requirements of the Open Hole Logging Exception (doc#1696573)	12/06/2017
Permit	Changed Logs Run to CBL, MWD, CNL, (DIL in 123-25862) Changed 'Rule 371.p' to Rule 317.p in Submit tab	11/29/2017

Total: 2 comment(s)