

**FORM**  
**5A**  
Rev  
06/12

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:  
401435223

Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>69175</u>	4. Contact Name: <u>Ally Ota</u>
2. Name of Operator: <u>PDC ENERGY INC</u>	Phone: <u>(303) 831-3931</u>
3. Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: <u>(303) 860-5838</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>alexandria.ota@pdce.com</u>

5. API Number <u>05-123-42826-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Dunn</u>	Well Number: <u>7Q-241</u>
8. Location: QtrQtr: <u>SWSW</u> Section: <u>7</u> Township: <u>5N</u> Range: <u>64W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/04/2017 End Date: 05/25/2017 Date of First Production this formation: 07/01/2017  
Perforations Top: 7129 Bottom: 16827 No. Holes: 2040 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole:

57 Stage Plug and Perf, Perf'd from 7,129'-16,805', 1 toe sleeve at 16,827'

Total Fluid: 198,393  
Gel Fluid: 109,979 bbls  
Slickwater Fluid: 87,035 bbls  
15% HCl Acid: 1,379 bbls  
Total Proppant: 10,268,700 lbs  
Silica Proppant: 10,268,700 lbs

Method for determining flowback: measuring flowback tank volumes.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 198393

Max pressure during treatment (psi): 4961

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.99

Total acid used in treatment (bbl): 1379

Number of staged intervals: 57

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 9388

Fresh water used in treatment (bbl): 197014

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 10268700

Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 07/11/2017 Hours: 24 Bbl oil: 262 Mcf Gas: 774 Bbl H2O: 139  
Calculated 24 hour rate: Bbl oil: 262 Mcf Gas: 774 Bbl H2O: 139 GOR: 2954  
Test Method: Flowing Casing PSI: 2840 Tubing PSI: 1772 Choke Size: 16/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1281 API Gravity Oil: 49  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7004 Tbg setting date: 06/27/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez  
Title: Regulatory Contractor Date: Email: cassie.gonzalez@pdce.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)