

FORM
INSPRev
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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/01/2017

Submitted Date:

12/05/2017

Document Number:

671000784**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: _____ On-Site Inspection
429618 _____ DURAN, JOHN _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10630
Name of Operator: ALTA MESA SERVICES LP
Address: 15021 KATY FREEWAY SUITE 400
City: HOUSTON State: TX Zip: 77094

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 10 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

| Contact Name | Phone | Email | Comment |
|----------------|--------------------------|--------------------------|----------------------------------|
| Johnson, Jerry | 361-230-5151/2815300991 | jjohnson@altamesa.net | All Inspections. |
| Jameson, Max | 281-9440638/832-453-1783 | mjameson@altamesa.net | All Inspections. |
| Sutphin, Dirk | | dirk.sutphin@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 429619 | WELL | SI | 08/03/2017 | OW | 055-06309 | Freeman 3-24 | PA |

General Comment:

[Co. Man - Jerry Johnson \(Alta Mesa\), Hurricane Air & Swabbing, Farmington, NM : Rig and Rig Crew, Topar Welding, Trinidad, CO : Marcus Short.](#)

Location

Overall Good:

Signs/Marker:

| | | | |
|--------------------|----------------------|-------|--|
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:

| Type | Area | Volume | | |
|------|------|--------|--|--|
|------|------|--------|--|--|

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

| | | | |
|--------------------|----------|-------|--|
| Type | LOCATION | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Equipment:

| Type | | | corrective date |
|---------------------|----------------------------------|-------|-----------------|
| Ancillary equipment | # 1 | | |
| Comment: | De-high unit | | |
| Corrective Action: | | Date: | |
| Flare | # 2 | | |
| Comment: | Flare box and flare to oil tanks | | |
| Corrective Action: | | Date: | |
| Ancillary equipment | # 0 | | |
| Comment: | Wellhead and Christmas tree | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|-----------|---------|--------|
| PRODUCED WATER | 1 | 400 BBLs | STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | Date: | | | |

Paint

Condition Adequate

| | |
|------------------|--|
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Earth | Adequate | Walls Sufficent | Base Sufficent | Adequate |

| | |
|--------------------|------------|
| Comment: | With liner |
| Corrective Action: | Date: |

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|-----------|---|----------|-----------|---------|--------|
| CRUDE OIL | 2 | 400 BBLs | STEEL AST | | |

| | |
|--------------------|-------|
| Comment: | |
| Corrective Action: | Date: |

Paint

| | |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

| | |
|------------------|--|
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Earth | Adequate | Walls Sufficent | Base Sufficent | Adequate |

| | |
|--------------------|------------|
| Comment: | With liner |
| Corrective Action: | Date: |

Venting:

| | |
|--------------------|-------|
| Yes/No | |
| Comment: | |
| Corrective Action: | Date: |

Flaring:

| | |
|--------------------|-------|
| Type | |
| Comment: | |
| Corrective Action: | Date: |

Inspected Facilities

Facility ID: 429619 Type: WELL API Number: 055-06309 Status: SI Insp. Status: PA

Cement

Cement Contractor

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: After welder cuts off 7" CSG all the annuluses are topped off with cement sacks (hand mixed) left behind by Halliburton. The 7" CSG is cut 5 ft below surface and a 7" plate us welded on top of 7" CSG and 16" Information plate is tacked onto 13 3/8" CSG. Cellar is back filled with dirt. Site is satisfactory for plugged and abandoned, but not for bond release.

Corrective Action: The remaining equipment needs to be off site in 3 months after plugging. All reclamation work shall be completed within 12 months on non-crop land after plugging.

Date: 03/05/2018

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | | | |

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|--------|------------|
| On site at 7:00am. Welder arrives at 7:05am. Finishes cutting 7"CSG by 9:05am. The Casing is cut 5 ft below surface. By 9:45am cement topped off last 10 ft in annuluses with bags left behind by Halliburton. By 10:25am welder has 7" plate welded on. By 11:05am welder has tacked 16" Information plate to 13 3/8" CSG. Cellar is backfilled with dirt. No follow up for P/A, but for final reclamation and bond release. Off site at 11:30 am. | duranj | 12/04/2017 |