

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401475948

Date Received:

12/05/2017

Spill report taken by:

Spill/Release Point ID:

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: COLORADO OIL & GAS CONSERVATION COMMISSION	Operator No: 5	<b>Phone Numbers</b>
Address: 1120 LINCOLN ST SUITE 801		Phone: (970) 871-1963
City: DENVER	State: CO	Zip: 80203
Contact Person: Kris Neidel		Mobile: (970) 846-5097
		Email: kris.neidel@state.co.us

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401475948

Initial Report Date: 12/05/2017 Date of Discovery: 12/01/2017 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 33 TWP 9N RNG 81W MERIDIAN 6

Latitude: 40.714271 Longitude: -106.493056

Municipality (if within municipal boundaries): County: JACKSON

#### Reference Location:

Facility Type: WELL ☐ Facility/Location ID No ☐  
☐ No Existing Facility or Location ID No.  
☒ Well API No. (Only if the reference facility is well) 05-057-06069

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: 45 CLOUDY

Surface Owner: FEE

Other(Specify):

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☒ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Approximately 1 BBL of fluid was released from the wellhead while the workover rig was nipping up the BOP. The tubing was plugged off at the bottom, as a result when tubing was tripped out of the hole fluid was released to the surface of the pad. No fluid left the pad surface.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
12/4/2017	Jackson County LGD	Kent Crowder	970-723-4660	email
12/4/2017	silver spur surface owner	Colton Miller	-	email

### OPERATOR COMMENTS:

Supplemental report should, by rule, include a map showing the spill area. The COGCC will delineate the impact of the spill when site conditions allow. Lessons learned at this location will be employed on future well work. A vac truck will be available on site for all future well work at lone pine.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kris Neidel  
Title: EPS staff Date: 12/05/2017 Email: kris.neidel@state.co.us

### COA Type Description

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### Attachment Check List

#### Att Doc Num Name

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Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)