

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/28/2017

Submitted Date:

11/30/2017

Document Number:

680302755

FIELD INSPECTION FORM

Loc ID 312314 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 31257
Name of Operator: FRITZLER RESOURCES INC
Address: P O BOX 114
City: FORT MORGAN State: CO Zip: 80701

Findings:

- 13 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Young, Rob		rob.young@state.co.us	
FRITZLER, EUGENE	(970) 867-9388	gfritzler@bresnan.net	
Quint, Craig		craig.quint@state.co.us	
Axelson, John		john.axelson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221192	WELL	PR	02/10/2006	OW	075-09318	FEHRINGER 1	PR

General Comment:

Routine Site Inspection FIR [NOTE TO OPERATOR: Please read entire FIR and respond to CA dates. Send FI Kym Schure a Form 42 verifying that CA's have been performed. Follow-up field inspections scheduled for \(10\) days after receipt of this FIR.](#)

Location			
Lease Road:			
Type	Access		
comment:	Two track		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil		<= 1 bbl	
Comment:	Crude Oil ring surrounding edge of PW pit @ fluid level.		
Corrective Action:	Remove/Remediate Crude Oil ring on inside edge of PW pit and all affected soils on inside berm of PW pit. (48) hours allowed to remove/remediate.		Date: <u>12/02/2017</u>
Lube Oil	Pump Jack	<= 1 bbl	
Comment:	Gear box leak has reached soil at PJ.		
Corrective Action:	Remove/Remediate affected soils at PJ. Repair gear box leak. (48) hours to remedy affected soils.		Date: <u>12/02/2017</u>
In Containment: Yes			
Comment:	Please send Field Inspector Schure a Form 42 verifying compliance has been performed. Follow-up Field Inspections scheduled for (10) days after receipt of this FIR.		
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Prime Mover	# 1		corrective date
Comment:	NG Engine		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Propane tank		
Corrective Action:			Date:
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:

Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		40.992050,-103.181760
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		40.992340,-103.181760
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		
		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 221192 Type: WELL API Number: 075-09318 Status: PR Insp. Status: PR

Producing Well

Comment: [Pumping OW](#)

Corrective Action:

Date:

Environmental

Spills/Releases:

Type of Spill: OIL Estimated Spill Volume: _____

Comment: Quantity/Volume of CO undetermined. Crude Oil ring surrounding PW pit at or near fluid level. (48) hours to remove/remediate.

Corrective Action: Remove/Remediate Crude Oil ring surrounding inside face of PW pit berm.
Remove/Remediate effected soils within inside face of berm @ PW pit.

Date: 12/02/2017

Reportable: YES GPS: Lat 40.992050 Long -103.181760

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use BMP's for stormwater erosion management](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: 40.992050 Long: -103.181760

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: [Crude Oil ring surrounding PW pit @ fluid level.](#)

Corrective Action

[Remove/Remediate Crude Oil ring and affected soils @ PW pit. \(48\) hours to remove/remediate.](#)

Date: 12/02/2017c

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: _____

Corrective Action

Date: _____

COGCC Comments

Comment	User	Date
NOTE TO OPERATOR: Read FIR completely and respond to CA's cited. Send Field Inspector Schure a Form 42 verifying compliance. Follow-up FIR scheduled for (10) days after receipt of this FIR.	schureky	11/30/2017