

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401413423

Date Received:

09/26/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 16700 Contact Name: ROSE MIZELL
Name of Operator: CHEVRON USA INC Phone: (970) 257-9092
Address: 100 CHEVRON RD Fax: (970) 675-3800
City: RANGELY State: CO Zip: 81648

API Number 05-045-11430-00 County: GARFIELD
Well Name: SKINNER RIDGE Well Number: 698-28-02
Location: QtrQtr: SESE Section: 28 Township: 6S Range: 98W Meridian: 6
Footage at surface: Distance: 368 feet Direction: FSL Distance: 1238 feet Direction: FEL
As Drilled Latitude: 39.497794 As Drilled Longitude: -108.330692

GPS Data:
Date of Measurement: 04/05/2006 PDOP Reading: 3.2 GPS Instrument Operator's Name: IVAN MARTIN

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

Field Name: SKINNER RIDGE Field Number: 77548
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/27/2006 Date TD: 02/20/2006 Date Casing Set or D&A: 02/22/2006
Rig Release Date: 09/15/2017 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 5529 TVD** Plug Back Total Depth MD 5415 TVD**

Elevations GR 6028 KB 6040 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	14	50	0	68	205	0	68	VISU
SURF	12+1/4	8+5/8	24	0	1,135	690	0	1,135	VISU
1ST	7+7/8	4+1/2	11.6	0	5,529	1,185	2,240	1,185	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 09/15/2017

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	1,965	155	1,603	2,064
SQUEEZE	1ST	1,553	340	1,127	1,520

Details of work:

9/8/17 - PUMPED 155 SKS 12.3 PPG CEMNT BLEND AT 2 BPM @ 700 PSI
9/15/17 - PUMPED 340 SKS 15.8 PPG CLASS G AT 2 BPM @ 1300 PSI

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	0	1,625	NO	NO	
OHIO CREEK	2,420		NO	NO	
WILLIAMS FORK	2,829		NO	NO	
CAMEO COAL	4,939		NO	NO	
ROLLINS	5,303		NO	NO	
COZZETTE	5,480		NO	NO	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: DIANE PETERSONTitle: PERMIT SPECIALISTDate: 9/26/2017Email: DLPE@CHEVRON.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401413437	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401413439	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401413423	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401413440	PDF-CBL 2ND RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401413449	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"> • Corrected the "Cement Top" & "Cement Bottom" for the 340 sks squeeze from 1,408' to 1,127' & 1,520 per the Cement Bond Log • Added the "Cement Bottom" for the 155 sks squeeze to 2,064' per the Cement Bond Log 	11/29/2017
Permit	Passes permitting-Cement Job Summary, Wellbore Diagram, & CBL attached. Remedial cement work.	10/02/2017

Total: 2 comment(s)