

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401447844

Date Received:

11/02/2017

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

453133

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: SRC ENERGY INC	Operator No: 10311	Phone Numbers
Address: 1675 BROADWAY SUITE 2600		
City: DENVER	State: CO Zip: 80202	
Contact Person: Brad Rogers		
		Phone: (970) 4755242
		Mobile: (303) 2291228
		Email: brogers@srcenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401443557

Initial Report Date: 10/28/2017 Date of Discovery: 10/27/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 16 TWP 4N RNG 68W MERIDIAN 6

Latitude: 40.309864 Longitude: -104.999904

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: TANK BATTERY ☒ Facility/Location ID No 440318
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: CROP LAND Other(Specify):

Weather Condition: Partly Cloudy, low wind

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Load Line valve from storage tank was not completely closed by contract water hauler company. When company lease operator showed up on location he proceeded to shut valve stopping release. It is estimated that 15 barrels of produced water and oil mix was released. All fluids remained inside lined secondary containment. For clean up, vacuum truck was used to remove free liquid from inside secondary containment. Gravel will be pressured washed to remove oil and produced water. Any impacted gravel remaining will be removed and replaced with clean material. No impacts to soils as secondary containment is lined.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
10/27/2017	COGCC	Rick Allison	-	Email Notification
10/27/2017	Weld County	Roy Rudisill	-	Email Notification
10/27/2017	Weld County	Troy Swain	-	Email Notification
10/27/2017	COGCC	Chris Canfield	-	Email Notification

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 11/02/2017		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	2	2	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	13	8	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO			
Secondary containment, including walls & floor regardless of construction material , must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): 30		Width of Impact (feet): 50	
Depth of Impact (feet BGS): 0		Depth of Impact (inches BGS): _____	
How was extent determined?			
Extent of release was contained within lined steel containment. No impact to surface.			
Soil/Geology Description:			
Sandy Clay. Compacted soils on well pad			
Depth to Groundwater (feet BGS) 10		Number Water Wells within 1/2 mile radius: 2	
If less than 1 mile, distance in feet to nearest		Water Well 1108 None <input type="checkbox"/>	Surface Water 1682 None <input type="checkbox"/>
		Wetlands None <input checked="" type="checkbox"/>	Springs None <input checked="" type="checkbox"/>
		Livestock 1120 None <input type="checkbox"/>	Occupied Building 615 None <input type="checkbox"/>
Additional Spill Details Not Provided Above:			

All free liquids were sucked up with vac truck. Impacted gravel inside lined containment was pressure washed to remove produced water and oil. Some gravel was removed and replaced with clean gravel.

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 11/02/2017

Cause of Spill (Check all that apply) ☒ Human Error ☐ Equipment Failure ☐ Historical-Unknown
☐ Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

Truck driver was dispatched to pull production water from storage tank. Driver opened several valves on tanks to allow equalization. After loading was completed, driver left 1/2" drain valve and master/main valve open allowing produced water/oil to leak out.

Describe measures taken to prevent the problem(s) from reoccurring:

Trucking company will provide training and incident review to company drivers to ensure that all valves are closed before leaving location.

Volume of Soil Excavated (cubic yards): 0

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☐ Onsite Treatment
☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Brad Rogers

Title: Environmental Supervisor Date: 11/02/2017 Email: brogers@srcenergy.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401447844	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401447884	AERIAL PHOTOGRAPH
401468625	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)