

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/19/2017

Submitted Date:

11/19/2017

Document Number:

688300673**FIELD INSPECTION FORM**

Loc ID 443722 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 26580Name of Operator: BURLINGTON RESOURCES OIL & GAS LPAddress: PO BOX 4289City: FARMINGTON State: NM Zip: 87499**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**6 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Chesson, Bob		robert.chesson@state.co.us	COGCC EPS
Conoco Phillips		COPColoradoReg@conocophillips.com	
Gahr, Dean	(303) 268-3723	Dean.P.Gahr@conocophillips.com	All DJ Basin Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
443723	WELL	DG	07/01/2017	LO	005-07249	Prosper Farms 4-65 2-1 4AH	WO
443724	WELL	DG	07/01/2017	LO	005-07250	Prosper Farms 4-65 2-1 4CH	WO

General Comment:

Flowback/Spill Inspection

LocationOverall Good: ☒

Signs/Marker:			
Type	OTHER		
Comment:	location sign at gate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 855-595-8258

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		
PW/CO	Separator	>= 5 bbls		
Comment:	Inspector received call from COP at 3:50 pm on 11/18/2017 to report a spill at the Prosper Farms flowback location that occurred at ~07:30 am that day. COP stated that ~13.5 BBLs of oil and produced water spilled on the ground (not in containment) at the ECD. COP was in process of completing a Form 19 as well as contacting the landowner and Arapahoe County. A field inspection on 11/19/2019 was conducted and all free fluids had been vacuumed from the area. Oil was seen in the soils and it was stated that equipment would be brought in to remove stained soils and confirmation/clean samples would be collected and analyzed for TPH and BTEX. Thirty days are allowed to remove stained soils.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 11/20/2017

In Containment: No

Comment: Per COP, flowback operations had been shut in for repair prior to the spill and the pilot light was off on the combustor. Snow melt was also evident on location at time of inspection.

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 443723 Type: WELL API Number: 005-07249 Status: DG Insp. Status: WOFacility ID: 443724 Type: WELL API Number: 005-07250 Status: DG Insp. Status: WO**Completion**Operation: Flowback

Date Flowback:

Contractor: SelectComment:

Corrective Action:

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401463809	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4305760
688300674	Conoco Phillips Prosper Farms Flowback Spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4305759