

Company: St. Croix Operating, Inc.

Well: Scout-Niebur #1

Field: Wildcat

County: Washington State: Colorado

Platform Express

Triple Combo

County:	Washington			
Field:	Wildcat			
Location:	SESE Sec. 35, T2S, R51W			
Well:	Scout-Niebur #1			
Company:	St. Croix Operating, Inc.			
Location:		SESE Sec. 35, T2S, R51W 600' FSL & 600' FEL Lat: 39.832090, Long: -103.05210	Elev.: K.B. 4560.00 ft G.L. 4554.00 ft D.F. 4560.00 ft	
Permanent Datum:		Ground Level	Elev.: 4554.00 f	
Log Measured From:		Kelly Bushing	6.00 ft	above Perm.Datum
Drilling Measured From:		Kelly Bushing		
API Serial No.	Section:	Township:	Range:	
05-121-11030	35	2S	51W	

Logging Date	09-Nov-2017		
Run Number	ONE		
Depth Driller	4138.00 ft		
Schlumberger Depth	4138.00 ft		
Bottom Log Interval	4138.00 ft		
Top Log Interval	230.50 ft		
Casing Driller Size @ Depth	8.625 in @ 428.00 ft		
Casing Schlumberger	430.5 ft		
Bit Size	7.875 in		
Type Fluid In Hole	WBM		
Density	9.2 lbm/gal	52 s	
Fluid Loss	PH 7.2 cm3	7.5	
MUD	Source of Sample	Active Tank	
RM @ Meas Temp	3.16 ohm.m @ 62 degF		
RMF @ Meas Temp	2.69 ohm.m @ 62.3 degF		
RMC @ Meas Temp	3.63 ohm.m @ 61.4 degF		
Source RMF	RMC Pressed		
RM @ BHT	1.61 @ 128 1.38 @ 128		
Max Recorded Temperatures	132 degF		
Circulation Stopped	09-Nov-2017 14:00:00		
Logger on Bottom	09-Nov-2017 21:30:00		
Unit Number	Location: 2161	Fort Morgan	
Recorded By	Camilla Lang		
Witnessed By	Tom Thomson		

Disclaimer

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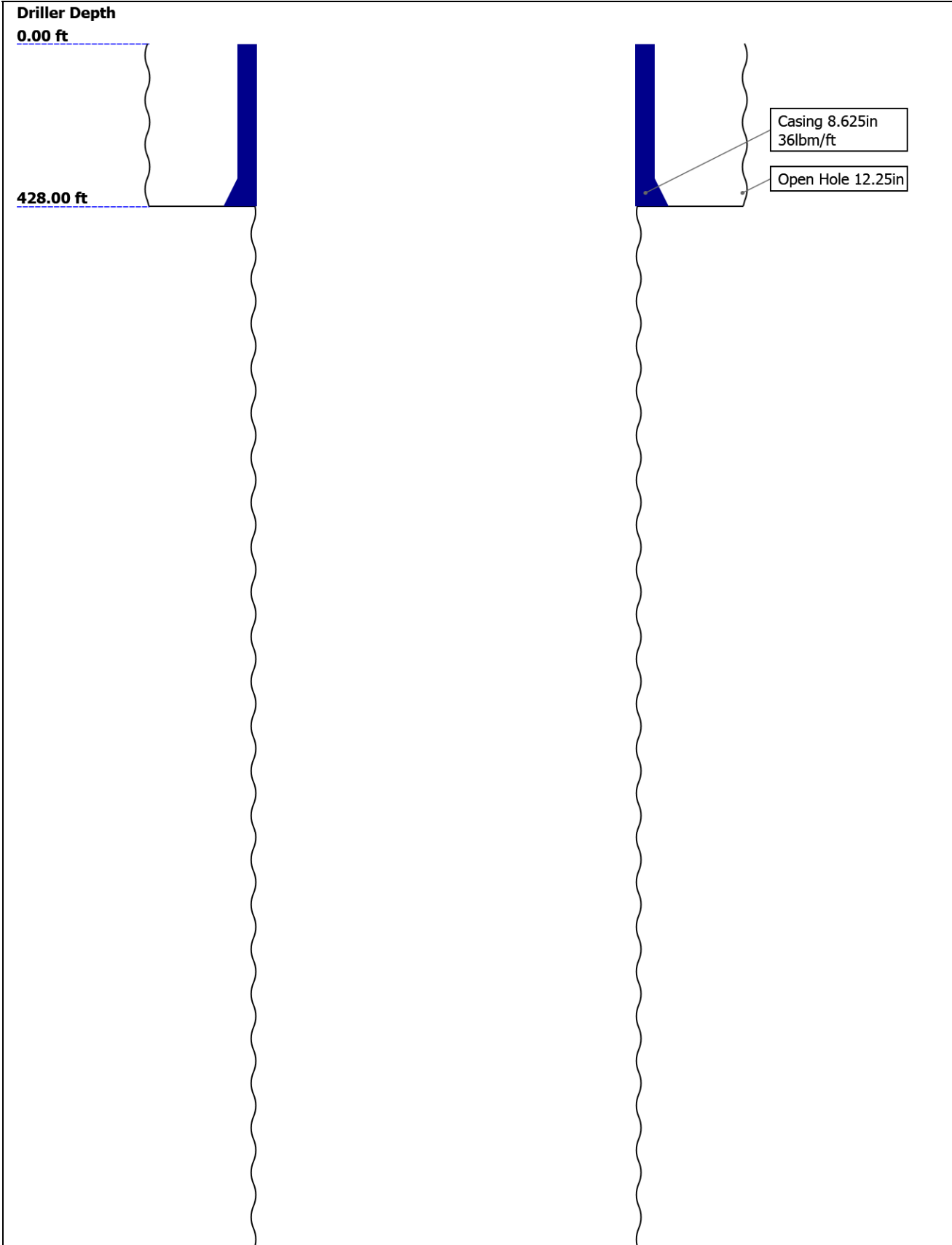
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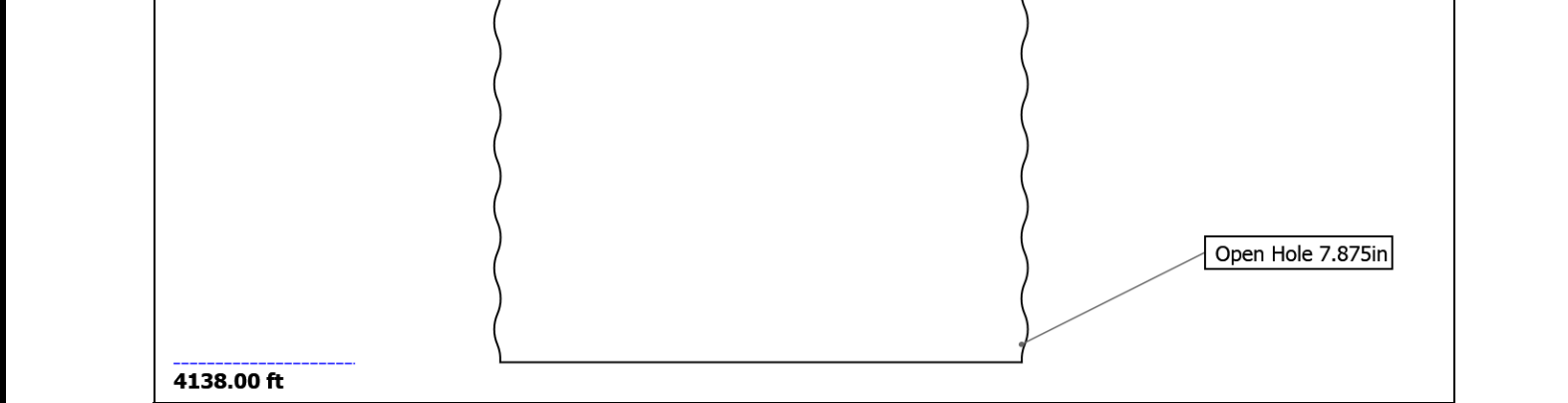
12.2 Log (TripleCombo-5 RA)

13. Calibration Report

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Well Sketch





Borehole Size/Casing/Tubing Record

Bit						
Bit Size (in)	12.25	7.875				
Top Driller (ft)	0	428				
Top Logger (ft)	0	428				
Bottom Driller (ft)	428	4138				
Bottom Logger (ft)	428	4138				
Casing						
Size (in)	8.625					
Weight (lbm/ft)	36					
Inner Diameter (in)	7.825					
Grade	N/A					
Top Driller (ft)	0					
Top Logger (ft)	0					
Bottom Driller (ft)	428					
Bottom Logger (ft)	430.5					

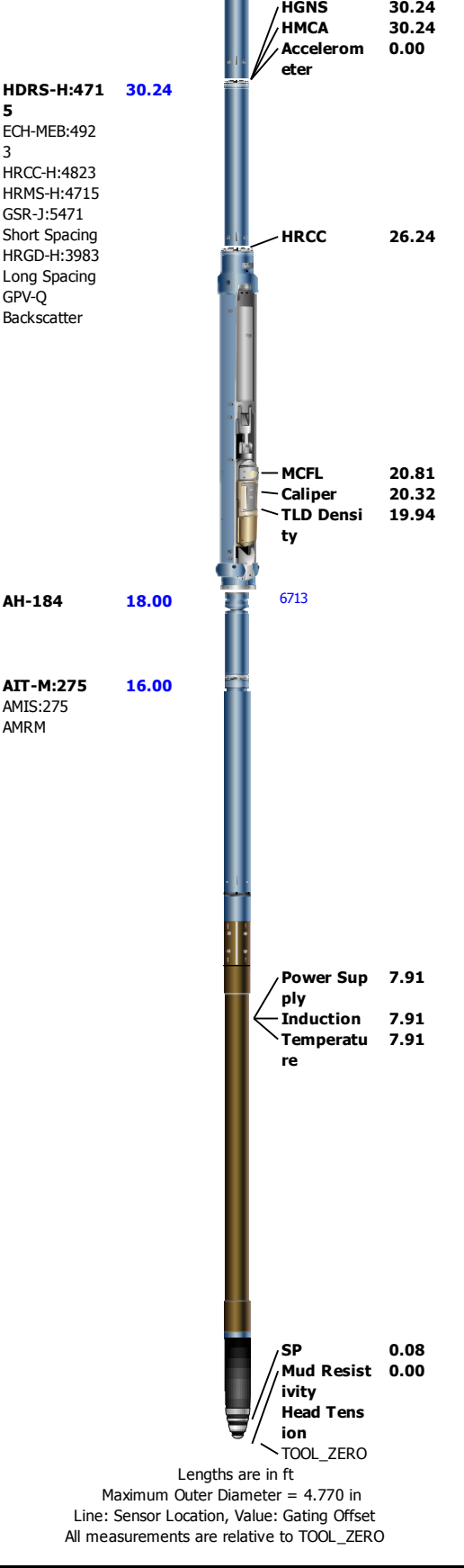
Operational Run Summary

Parameter (unit)	ONE					
Date Log Started	09-Nov-2017					
Time Log Started	22:57:58					
Date Log Finished	10-Nov-2017					
Time Log Finished	01:20:33					
Top Log Interval (ft)	230.50					
Bottom Log Interval (ft)	4138.00					
Total Depth (ft)	4138.00					
Max Hole Deviation (deg)	0.00					
Azimuth of Max Deviation (deg)	0.00					
Bit Size (in)	7.875					
Logging Unit Number	2161					
Logging Unit Location	Fort Morgan					
Recorded By	Camila Lang					

Witnessed By	Tom Thomson					
Service Order Number	DX2C-00022					

Borehole Fluids						
Parameter(unit)	ONE					
Fluid Type	Water					
Fluid Name	WBM					
Max Recorded Temperatures (degF)	132					
Source of Sample	Active Tank					
Salinity (ppm)	0					
Density (lbm/gal)	9.2					
Funnel Viscosity (s)	52					
Fluid Loss (cm3)	7.2					
PH	7.5					
Date/Time Circulation Stopped	09-Nov-2017 14:00:00					
Date Logger on Bottom	09-Nov-2017					
Time Logger on Bottom	21:30:00					
Source RMF	Pressed					
RMC	Pressed					
RM @ Meas Temp (ohm.m@degF)	3.16 @ 62					
RMF @ Meas Temp (ohm.m@degF)	2.69 @ 62.3					
RMC @ Meas Temp (ohm.m@degF)	3.63 @ 61.4					
RM @ BHT (ohm.m@degF)	1.61 @ 128					
RMF @ BHT (ohm.m@degF)	1.38 @ 128					
RMC @ BHT (ohm.m@degF)	1.84 @ 128					
Total Solid (%)						
High Gravity Solids (%)						

Remarks and Equipment Summary						
ONE: Toolstring				ONE: Remarks		
Equip name	Length	MP name	Offset	First run in hole.		
LEH-QT:267	49.07			Tool run as per toolsketch.		
2				Drilling Fluid: Water based mud @ 9.2 lb/gal		
LEH-QT:2672				BHT: 128 deg F		
EDTC-B:810	46.15			Neutron corrections applied: Holesize, Standoff, and Pressure/Temperature		
2				CS: 430.5' and TD:		
EDTH-B:9245				Closed caliper at 2220'		
EDTG-B:7700						
4						
EDTC-B:8102						
		CTEM	42.65			
		ACCZ	0.00			
		HV	0.00			
		Gamma Ra	40.78			
		y				
		TelStatus	39.65			
HGNS-H:391	39.65	Temperatu	39.62			
2		re				
HGNH:3875		GR	38.91			
NSR-F:5070						
NPV-N						
HMCA-H						
HGNS-H:3912						
HACCZ-H						
		CNL Porosity	32.58			



Depth Summary

	ONE		
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Depth Measuring Device

Type	IDW-B		
Serial Number			
Calibration Date			
Calibrator Serial Number			
Calibration Cable Type			

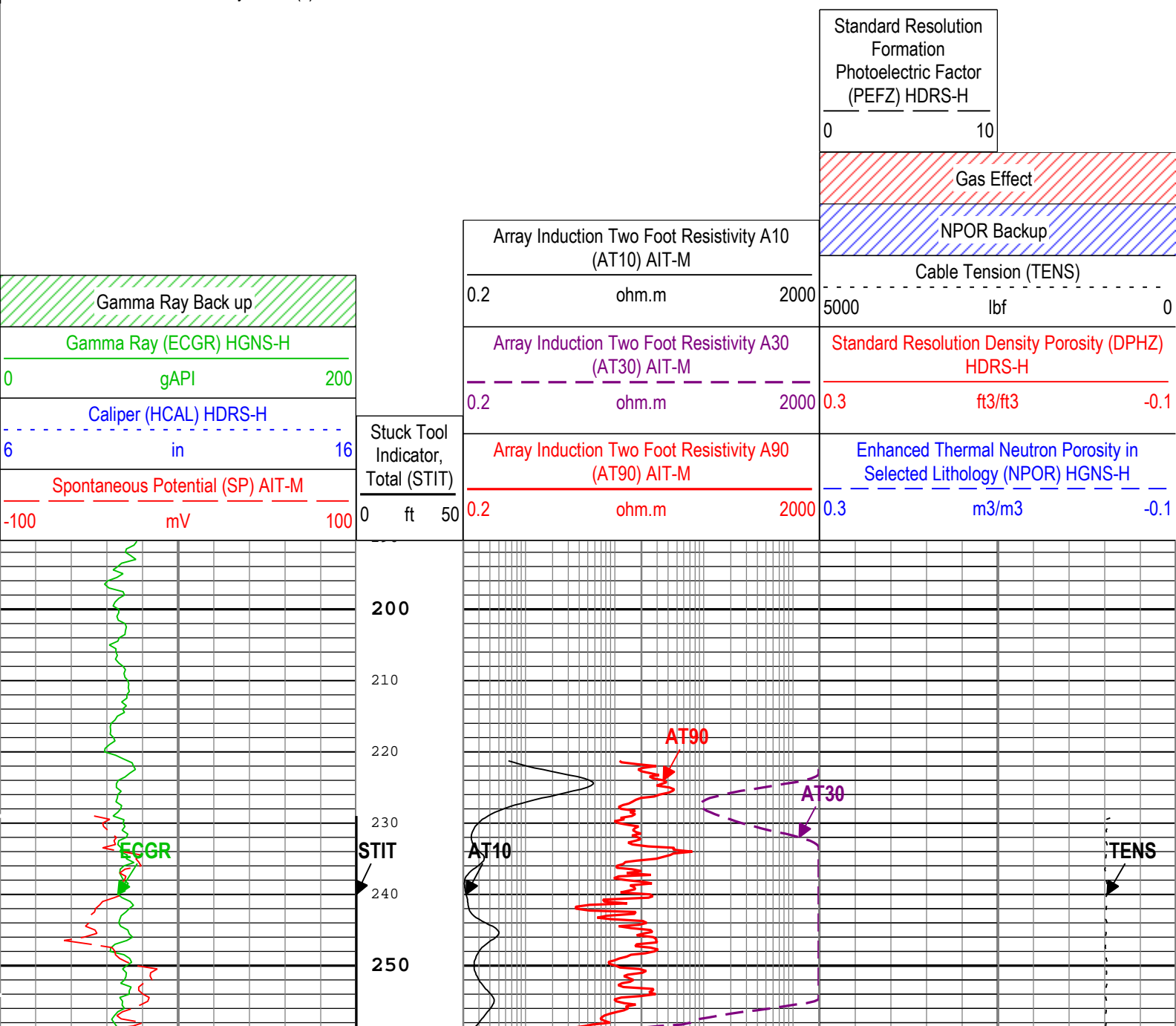
Calibration Cable Type		0													
Wheel Correction 1		0													
Wheel Correction 2		0													
Tension Device															
Type		CMTD-B/A													
Serial Number															
Calibration Date															
Calibrator Serial Number															
Number of Calibration Points		0													
Logging Cable															
Type		7-39PI-XXS													
Serial Number		F716048													
Length		20000.00 ft													
Conveyance Type		Wireline													
Rig Type		Land													
ONE:Depth Control Parameters				Depth Control Remarks											
Log Sequence		First Log In the Well		All Schlumberger depth control policies were followed.											
Rig Up Length At Surface				IDW used as primary depth reference.											
Rig Up Length At Bottom				Z-Chart used as secondary depth reference.											
Rig Up Length Correction															
Stretch Correction															
Tool Zero Check At Surface															
Survey Record															
Survey Calculation															
Method :		Minimum Radius of Curvature		DLS Method :		Lubinski									
North Reference :		True North		Total Correction Formula :		Magnetic Dec									
Rig Location															
Latitude :		39.832090 degrees		Longitude :		-103.05021 degrees									
Tie In Point															
Measured Depth:		0.00 ft	Inclination:	0.00 deg	Azimuth:		0.00 deg								
True Vertical Depth:		0.00 ft	North Displacement:	0.00 ft	East Displacement:		0.00 ft								
Survey Quality Index															
28 : Tie-In Point															
Survey Correction Index															
0 : No correction															
Survey Description Index															
0 : Not Flagged Survey															
Seq	MD (ft)	Incl (deg)	Azim (deg)	Course (ft)	TVD (ft)	V Sec (ft)	N/ -S (ft)	E/ -W (ft)	Closure (ft)	at Azim (deg)	DLS deg/100ft	Tool Type	QI	CI	DI
1	0.00	0.00	0.00	- - - -	0.00	0.00	0.00	0.00	0.00	90.00	0.00	TIP	28	0	0
ONE															
5" Triple Combo															
Pass Summary															
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data						
ONE	Log[3]:Up	Up	228.99 ft	4158.68 ft	10-Nov-2017 12:07:51 AM	10-Nov-2017 1:20:17 AM	ON	1.18 ft	Yes						
All depths are referenced to toolstring zero															

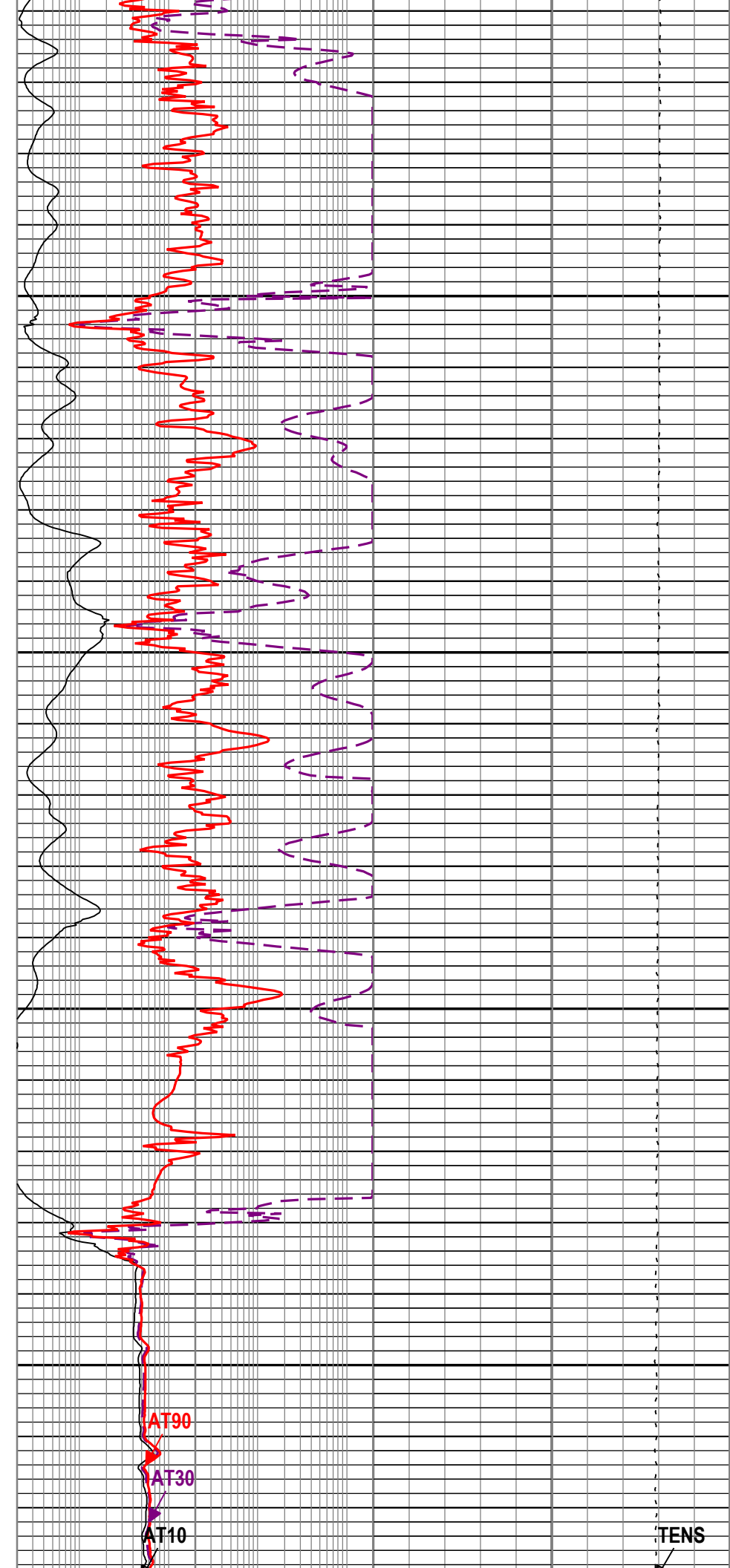
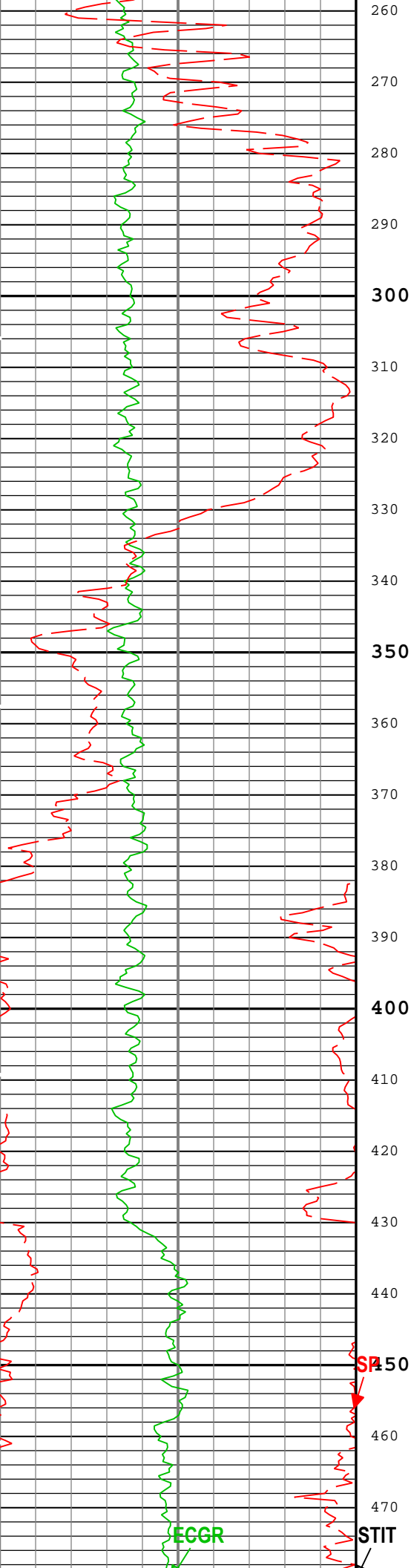
Description: HGNS standard resolution porosities for Platform Express Format: Log (TripleCombo-5) Index Scale: 5 in per 100 ft Index Unit: ft Index

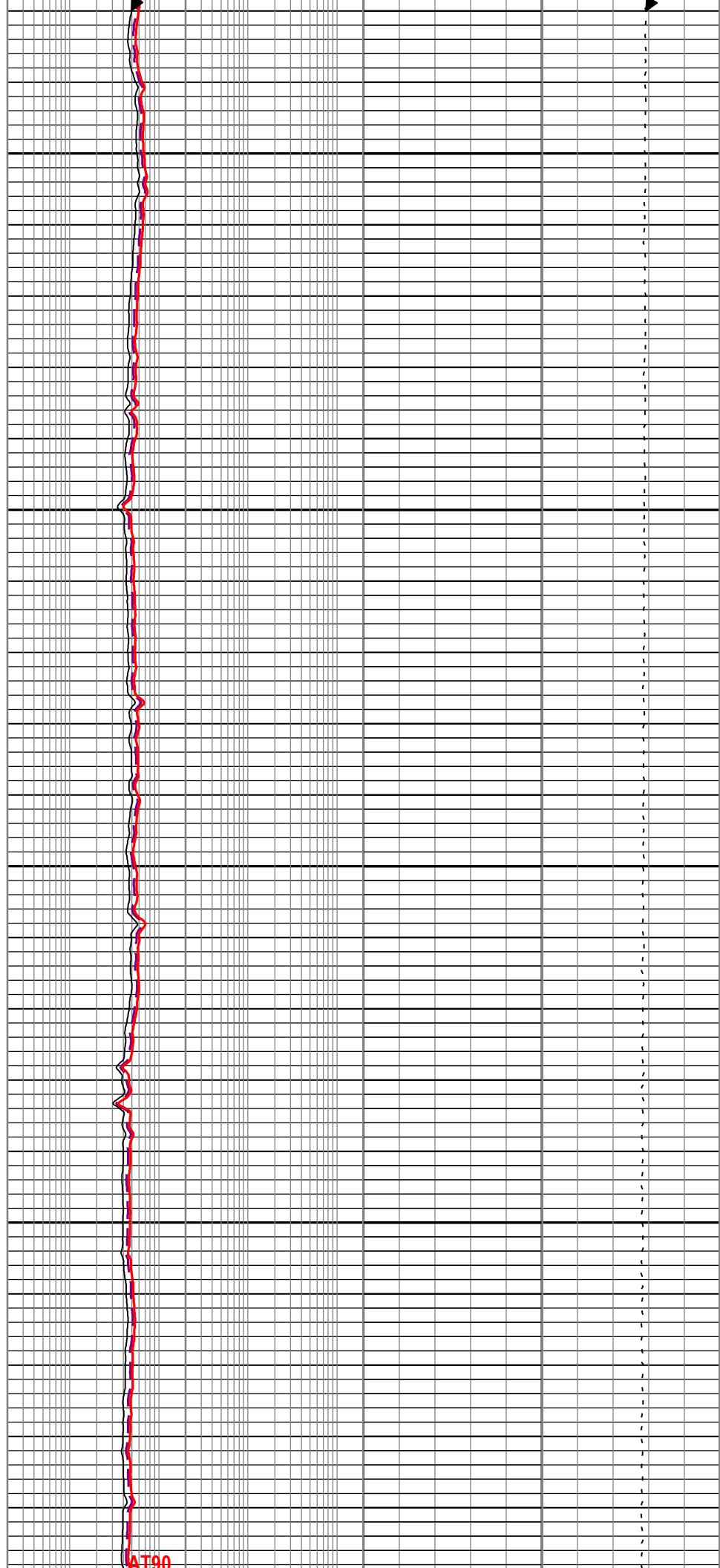
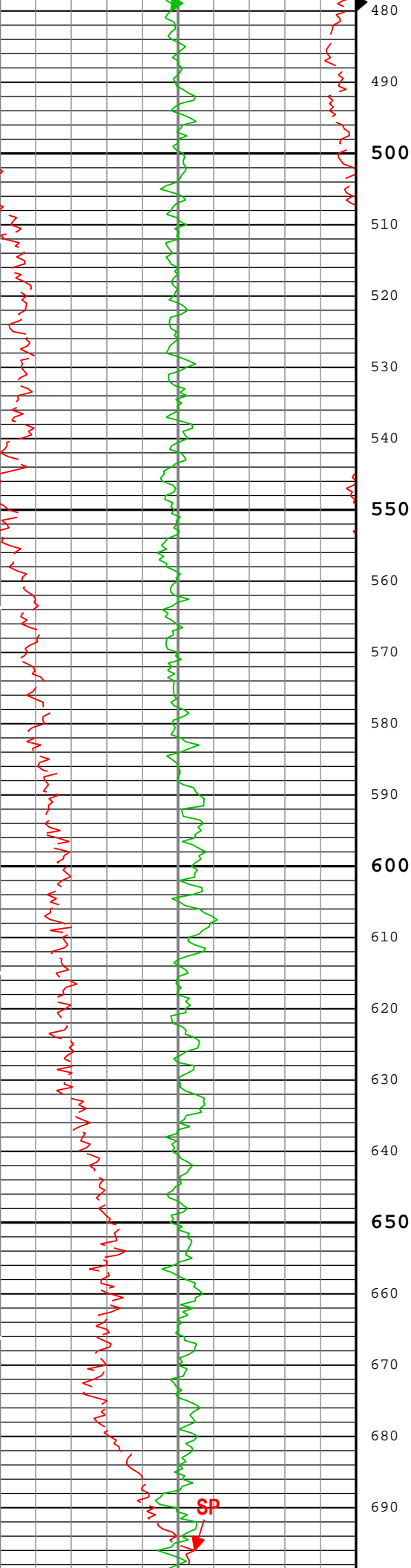
Type: Measured Depth Creation Date: 10-Nov-2017 01:54:00

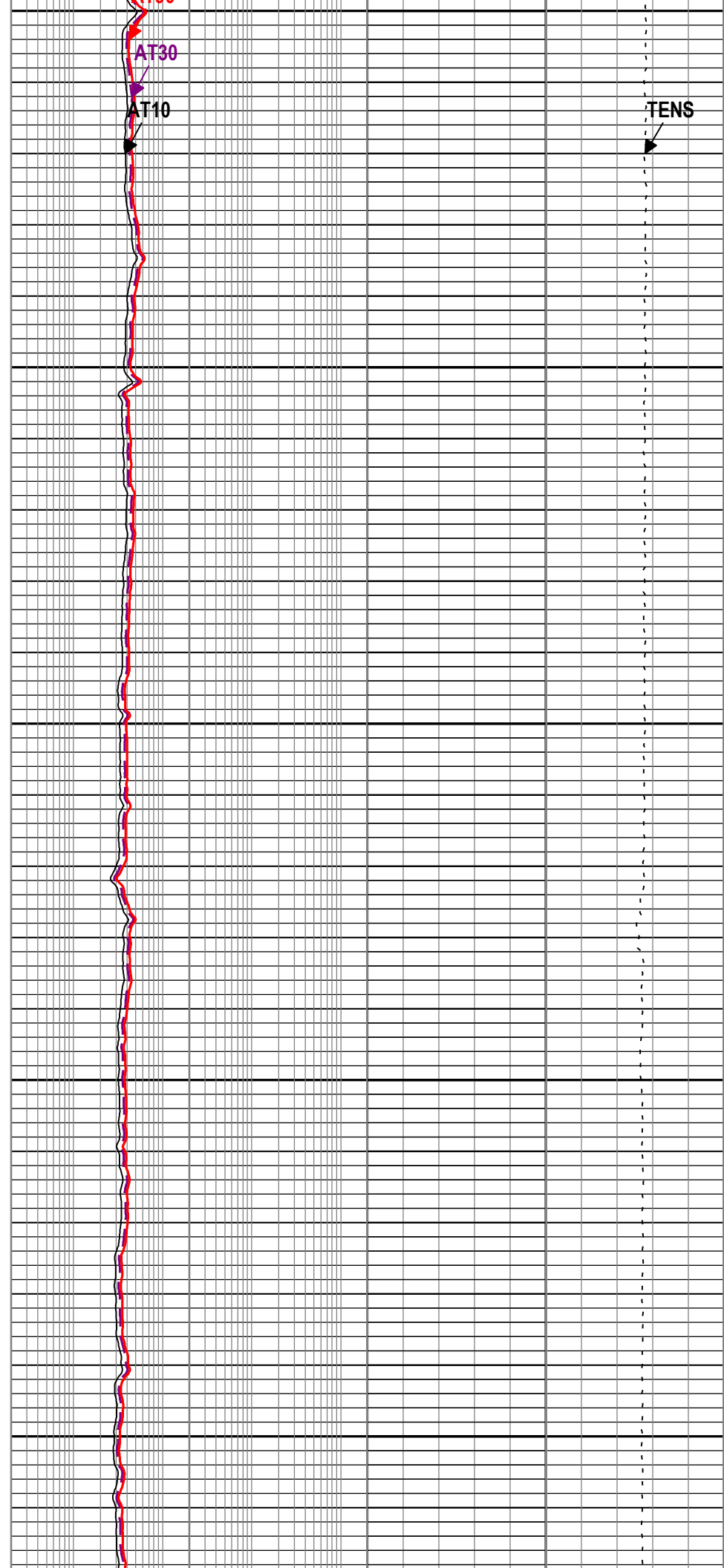
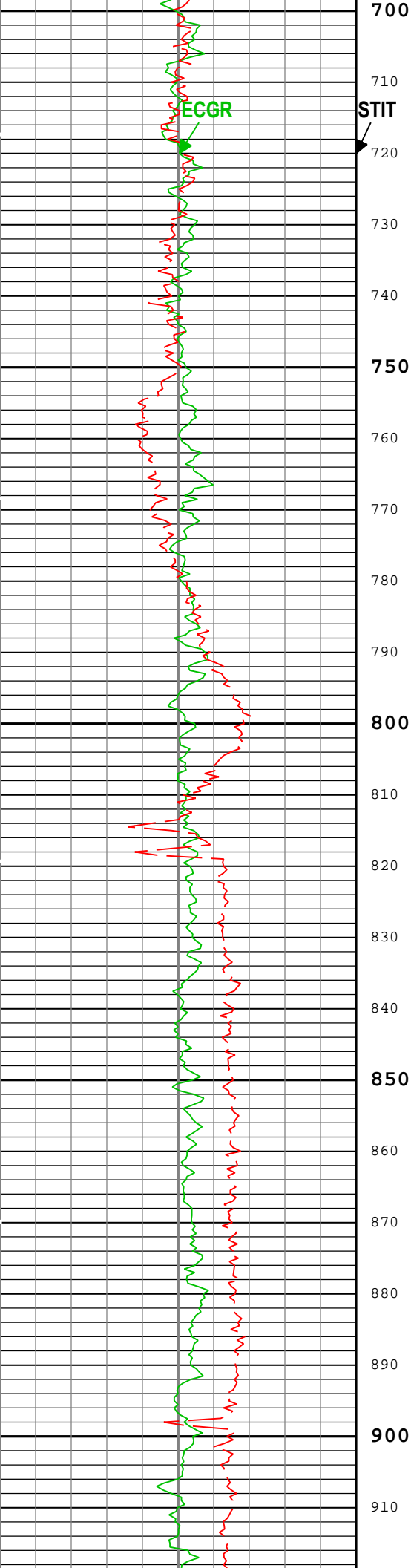
Channel	Source	Sampling
AT10	AIT-M:AMIS:AMIS	3in
AT30	AIT-M:AMIS:AMIS	3in
AT90	AIT-M:AMIS:AMIS	3in
CALI	HDRS-H:HRCC-H:HRCC-H	1in
DPHZ	HDRS-H:HRMS-H:HRGD-H	2in
GR	HGNS-H:HGNS-H:HGNS-H	6in
NPOR	HGNS-H:HGNS-H:HGNS-H	6in
PEFZ	HDRS-H:HRMS-H:HRGD-H	2in
SP	AIT-M:AMIS:AMIS	6in
STIT	DepthCorrection	6in
TENS	WLWorkflow	6in
TIME_1900	WLWorkflow	0.1in

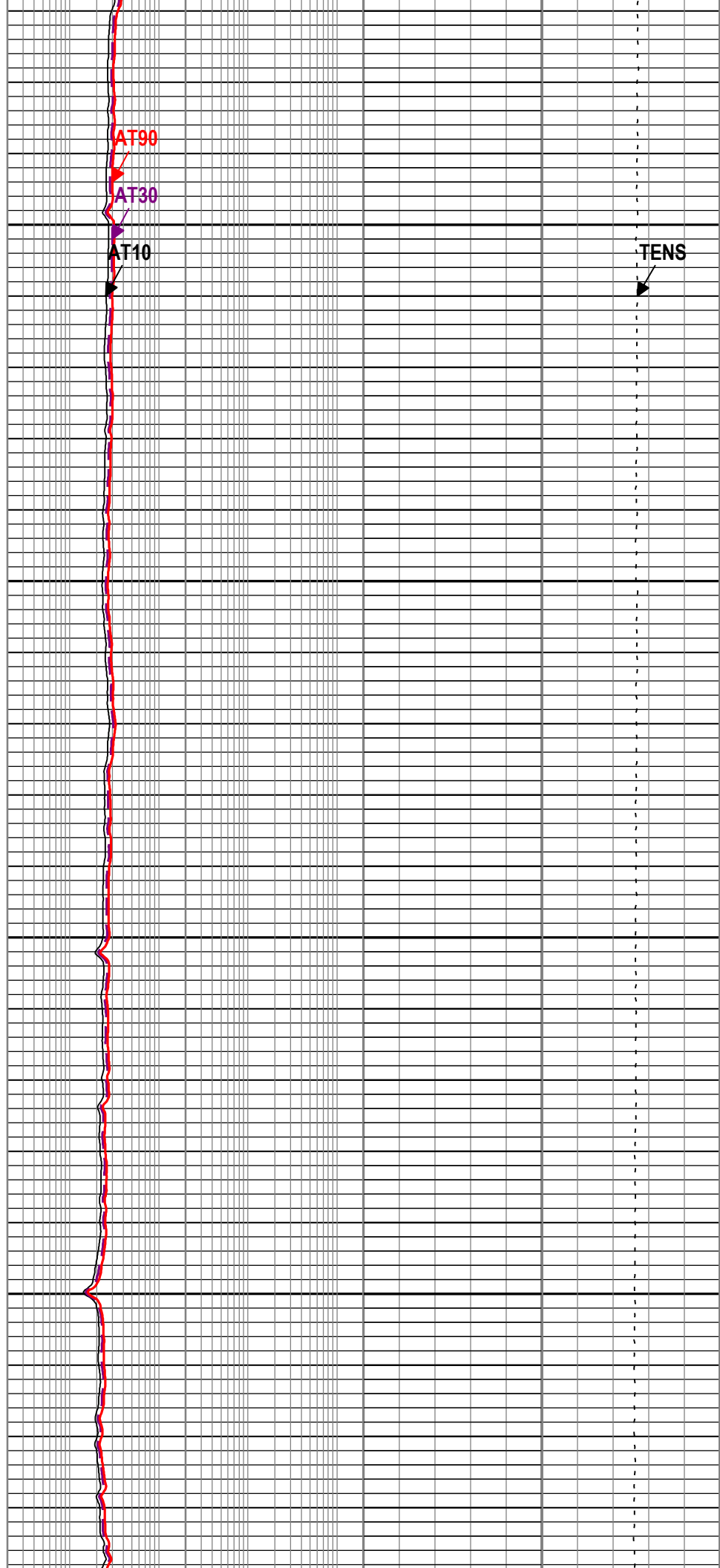
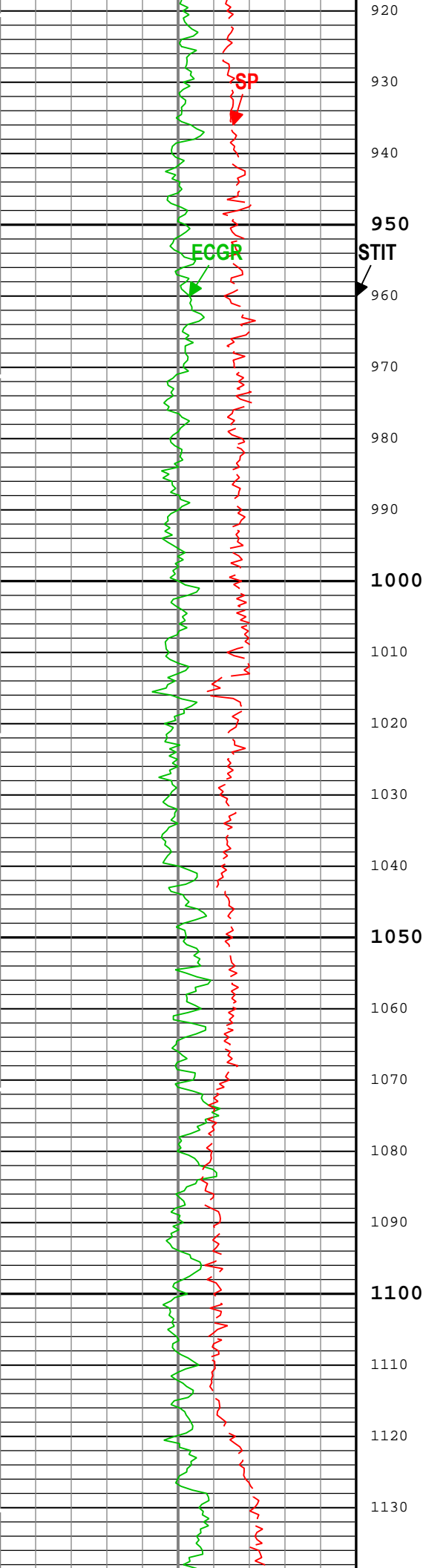
TIME_1900 - Time Marked every 60.00 (s)

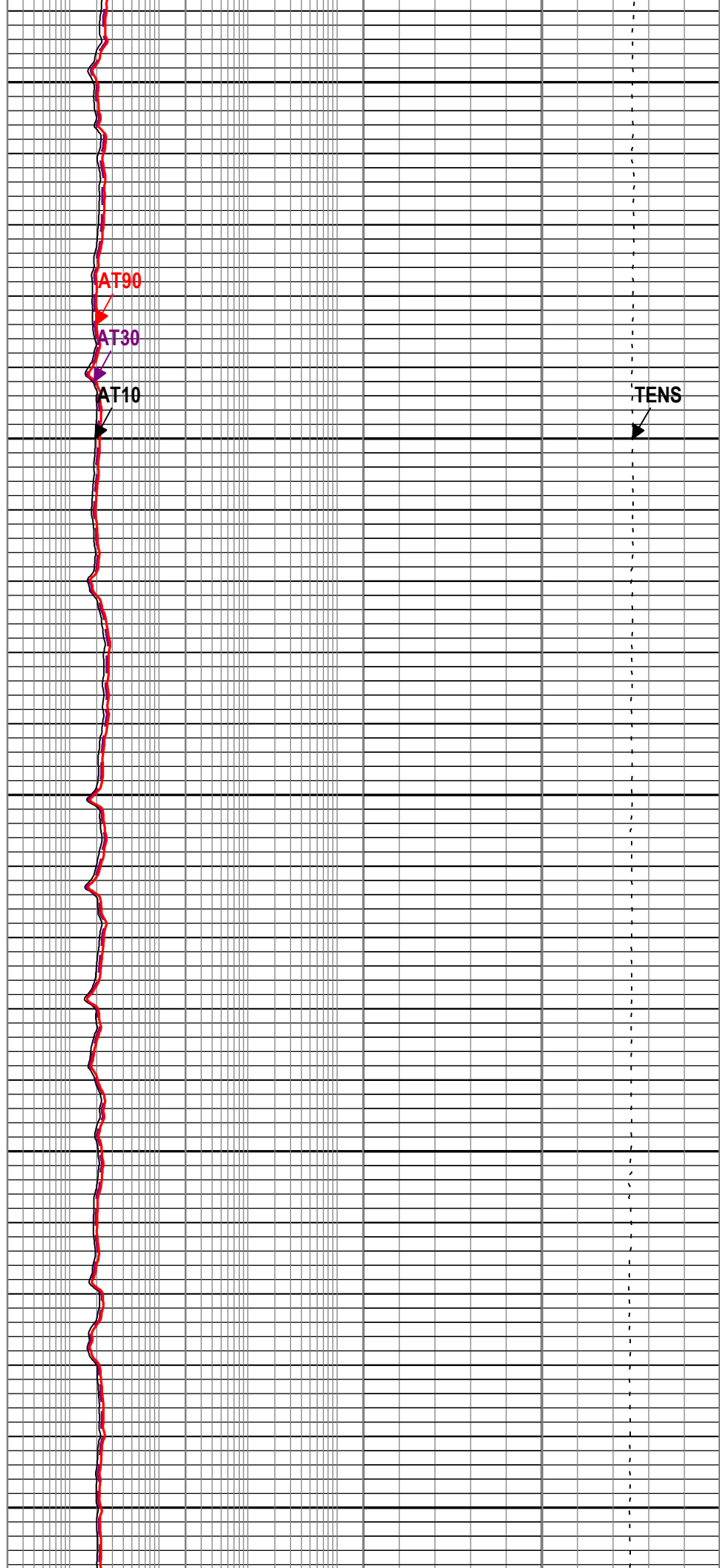
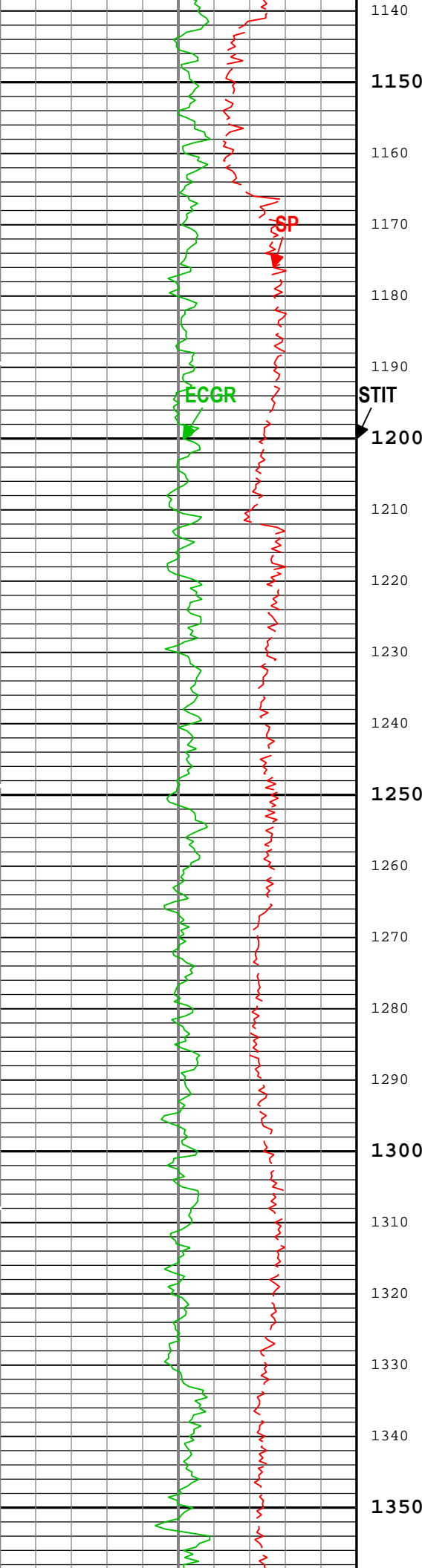


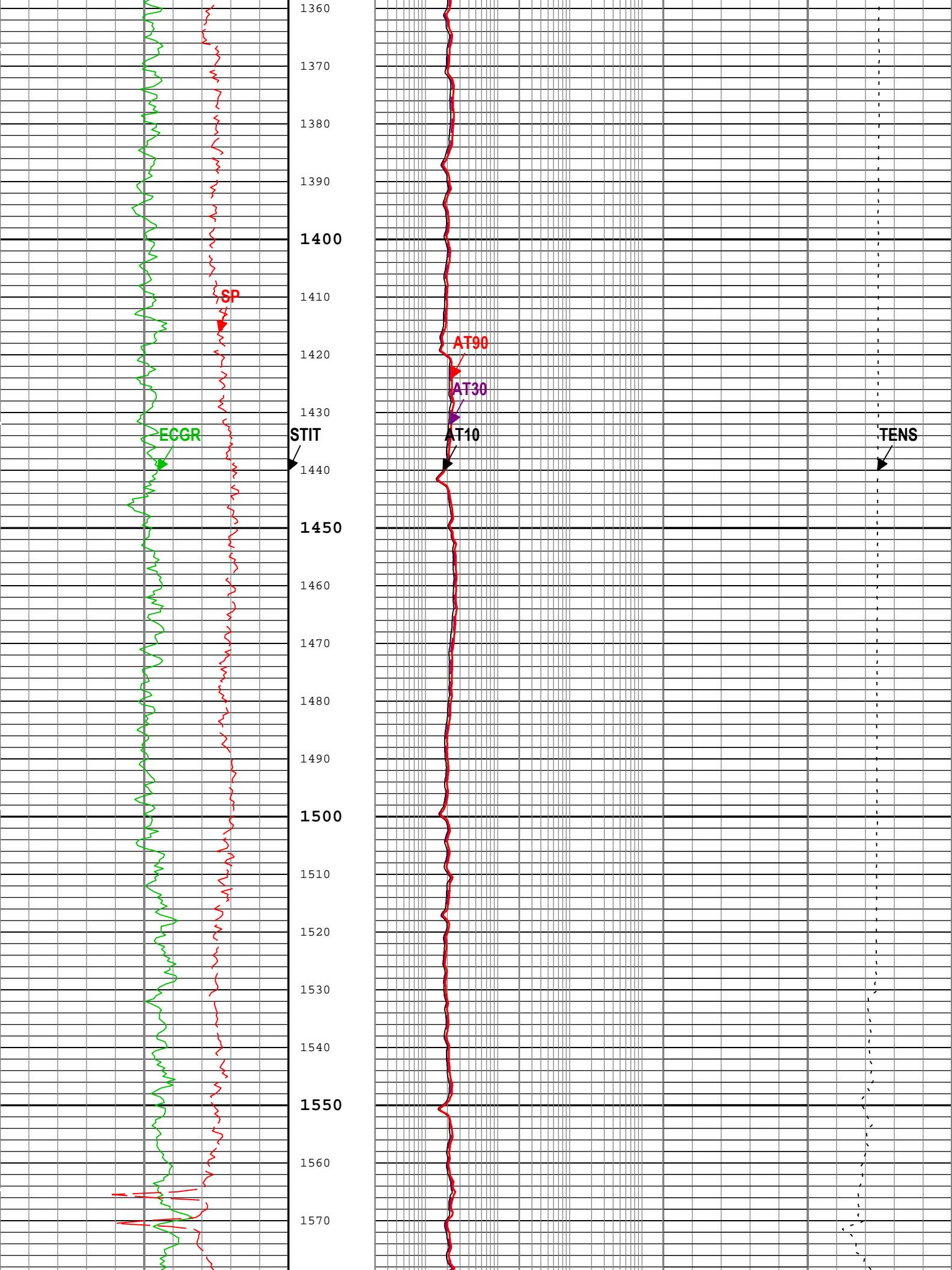


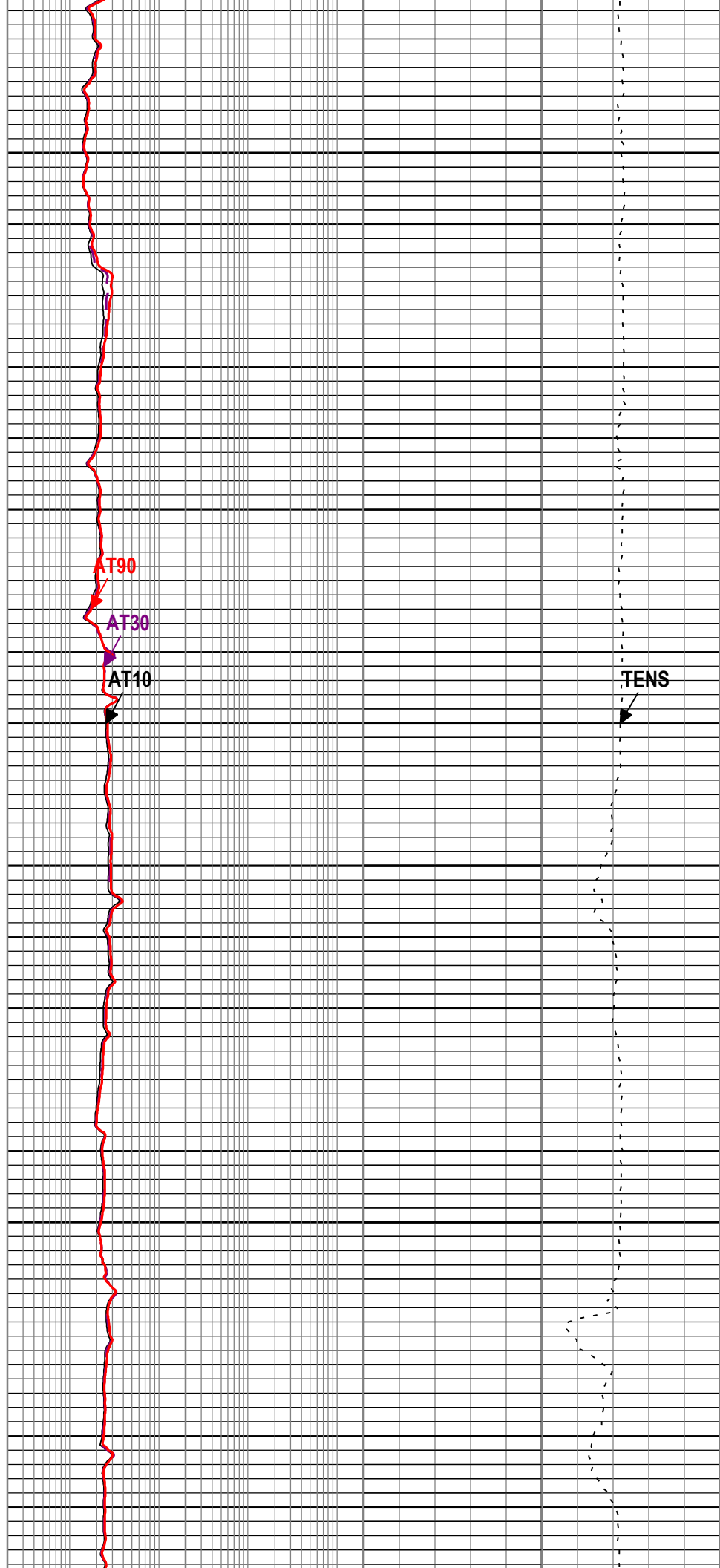
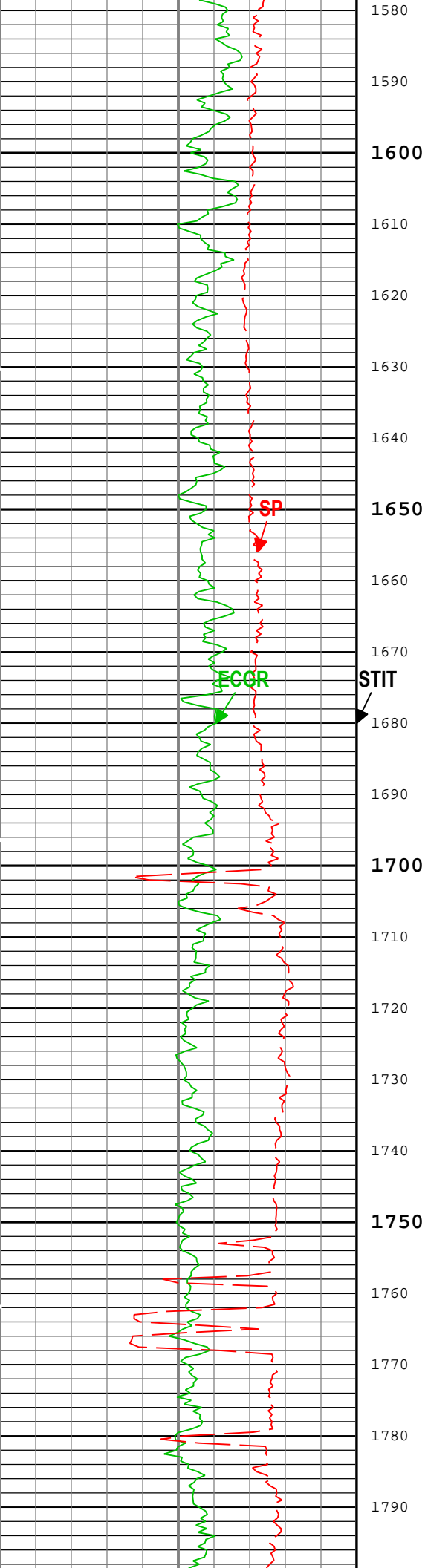


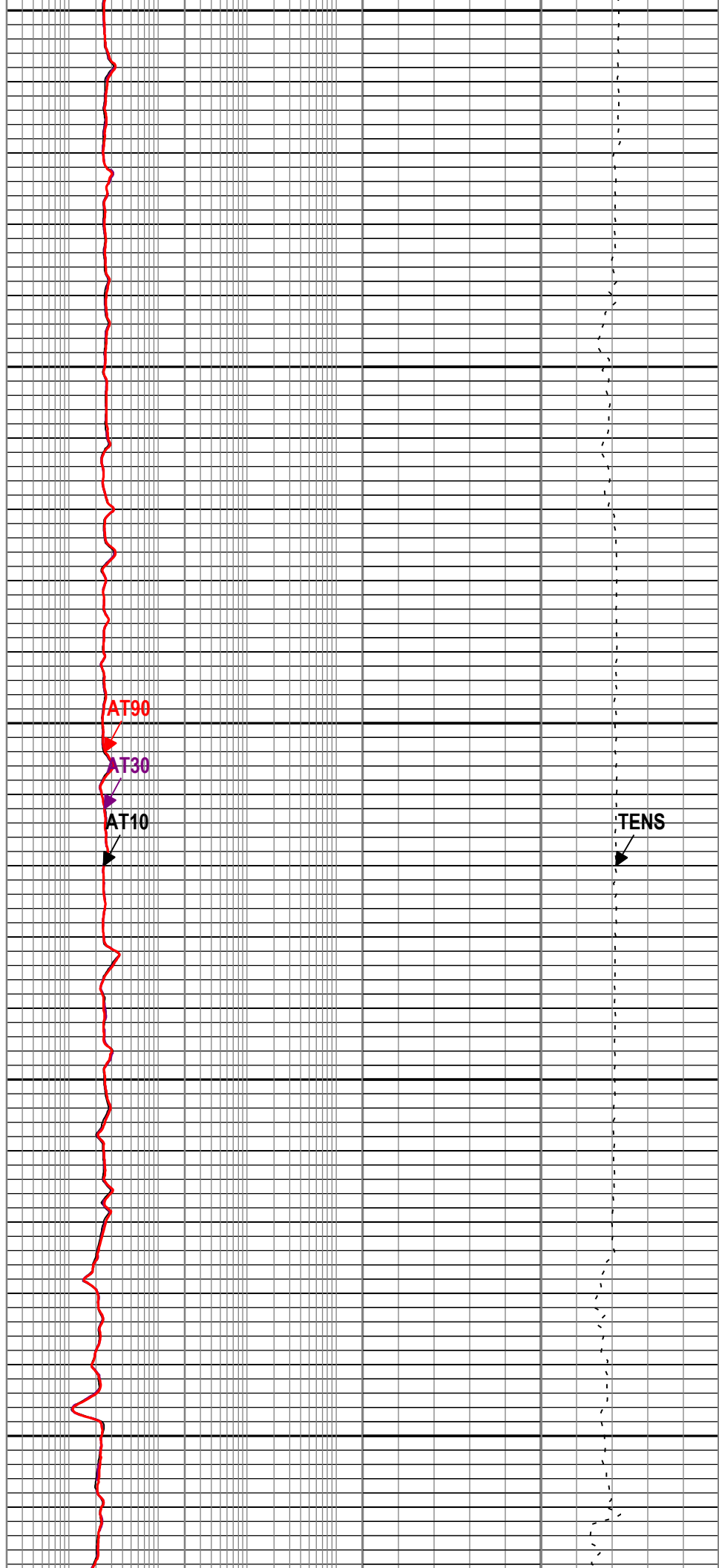
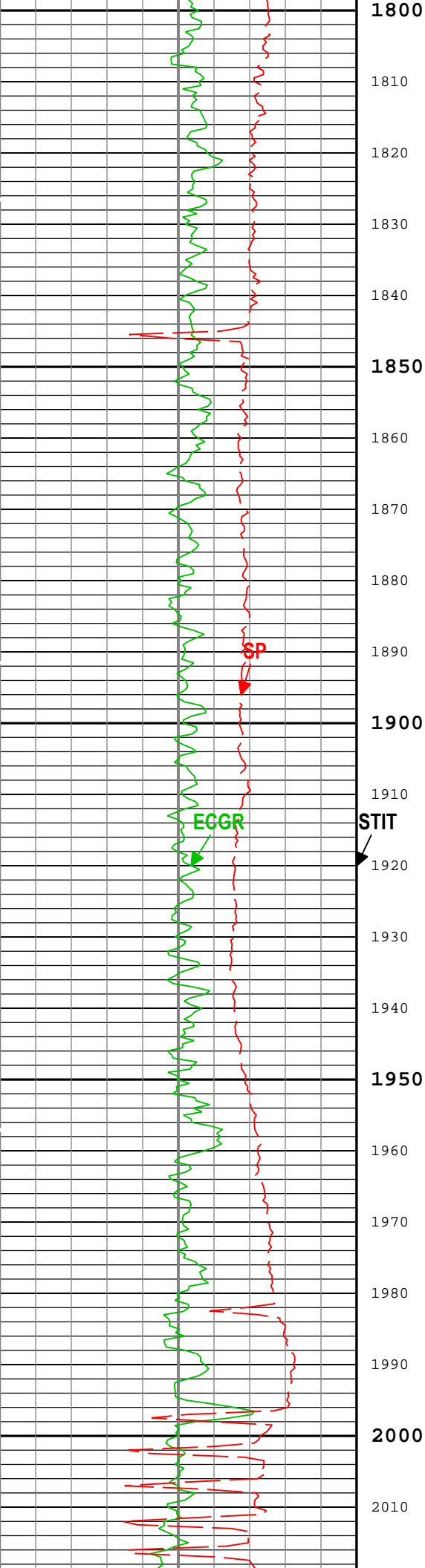


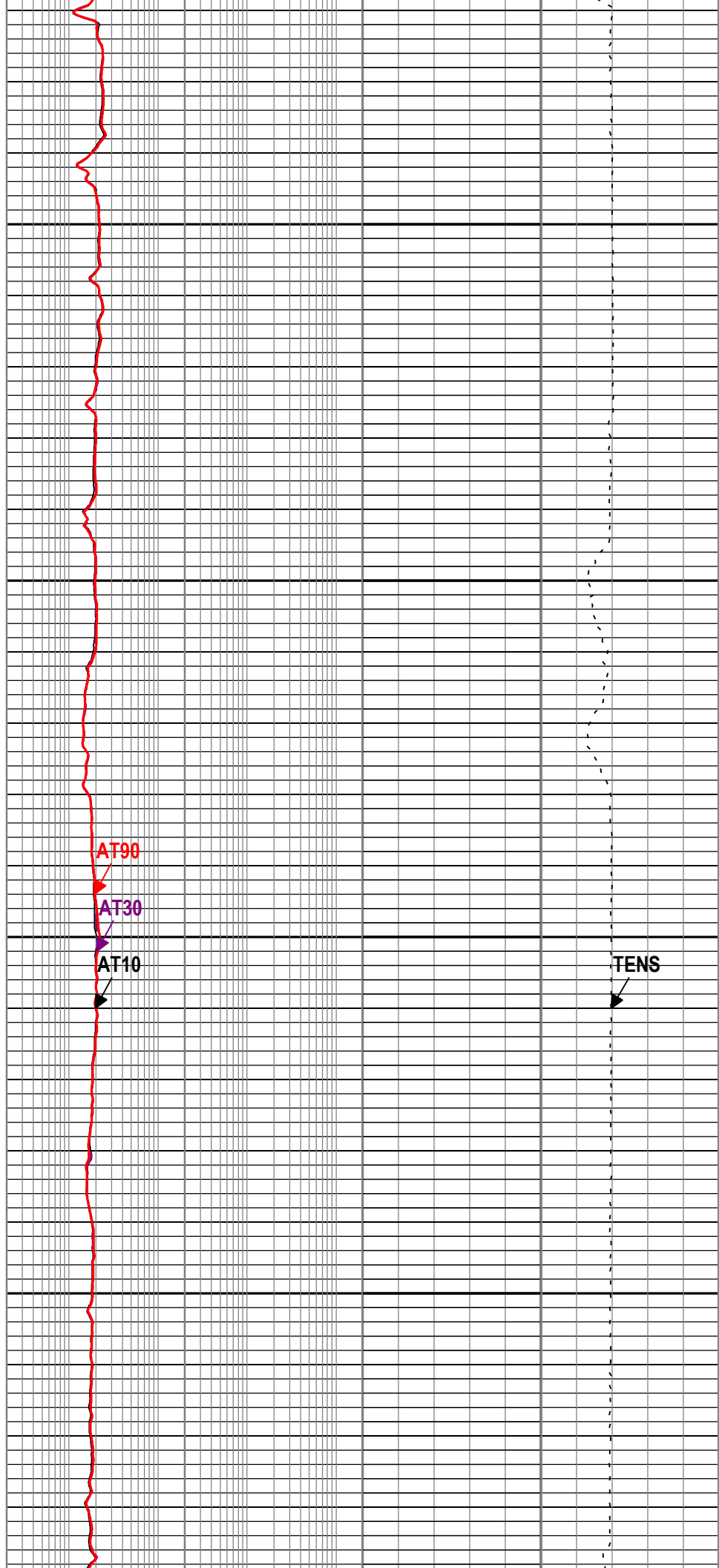
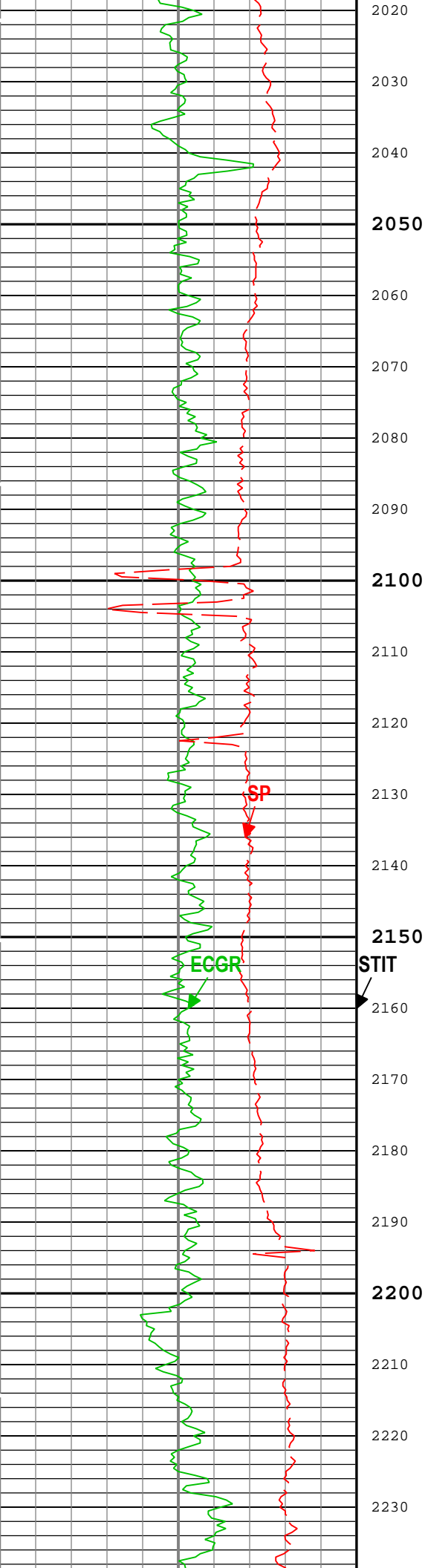


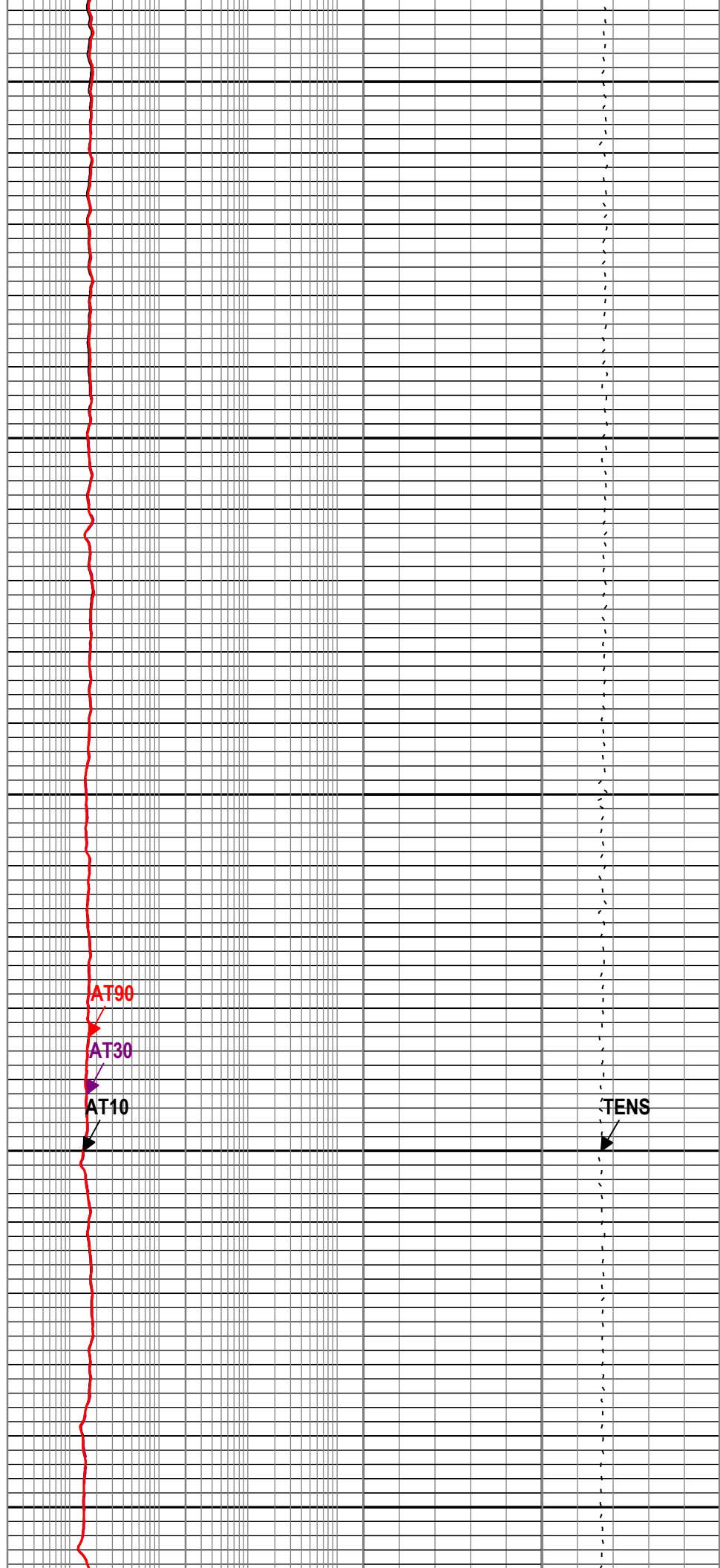
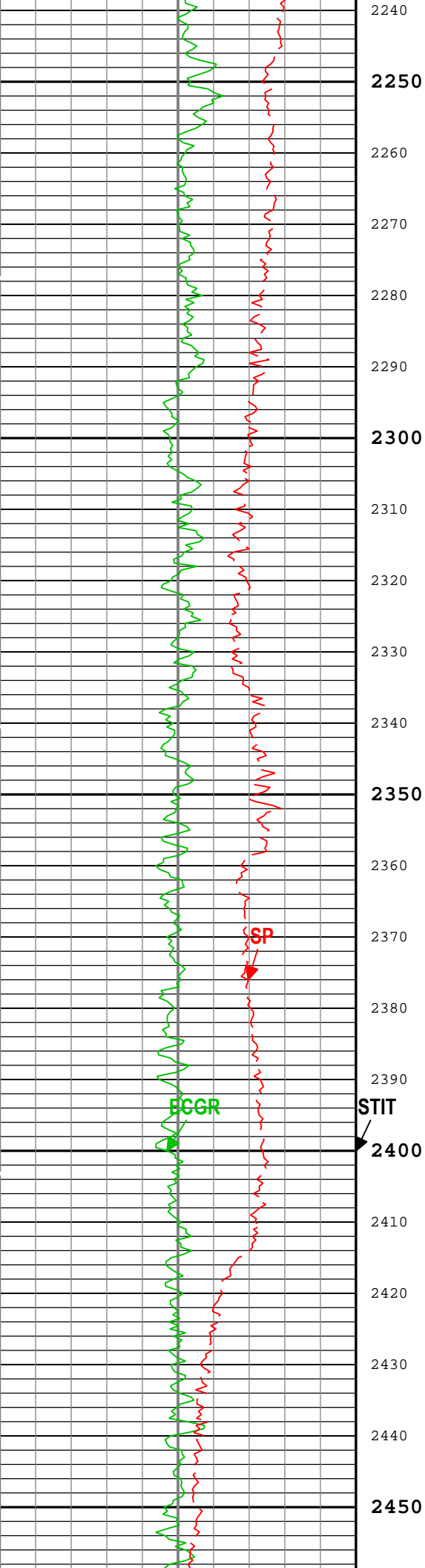


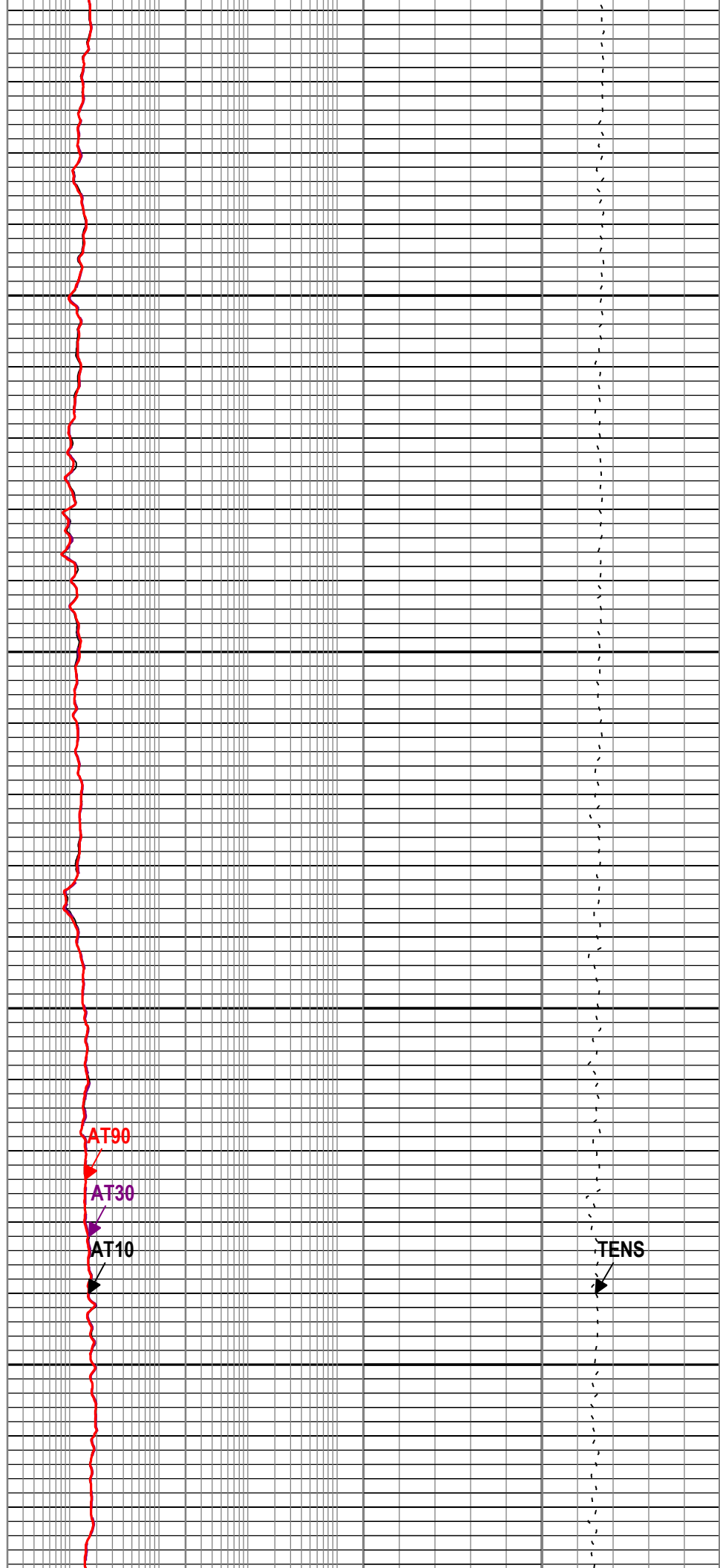
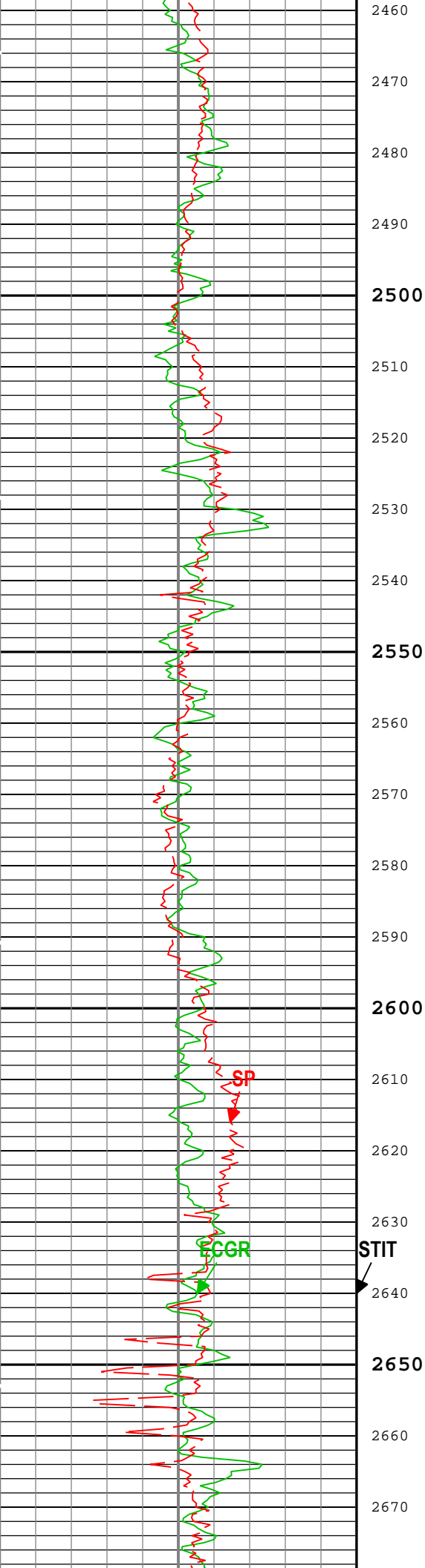


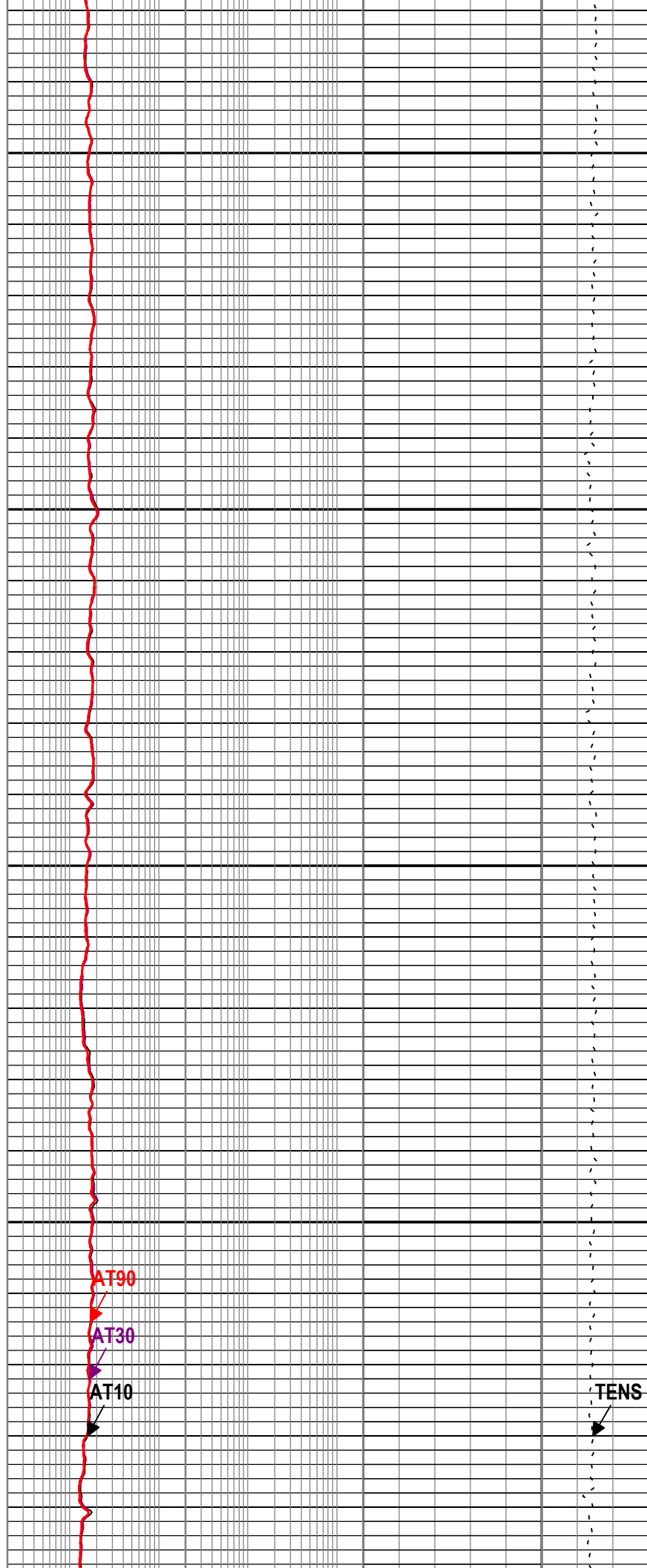
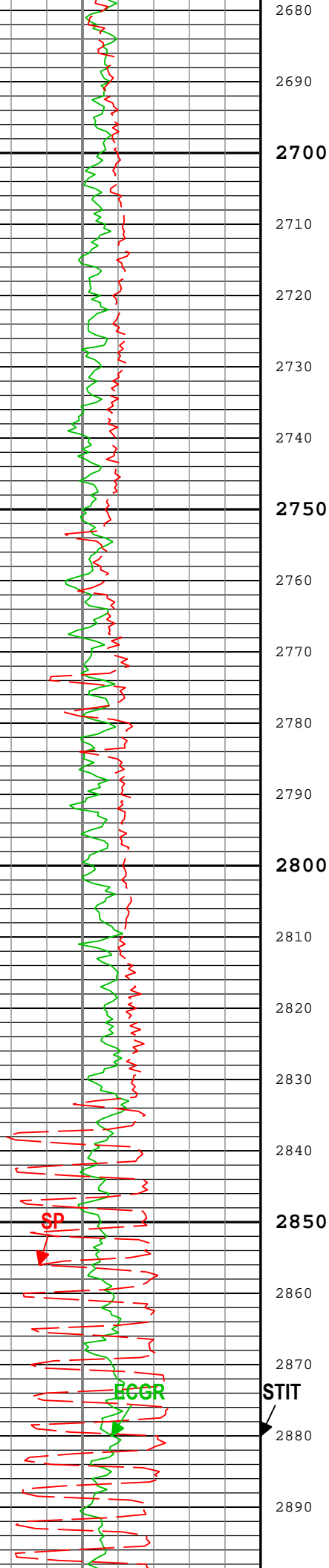


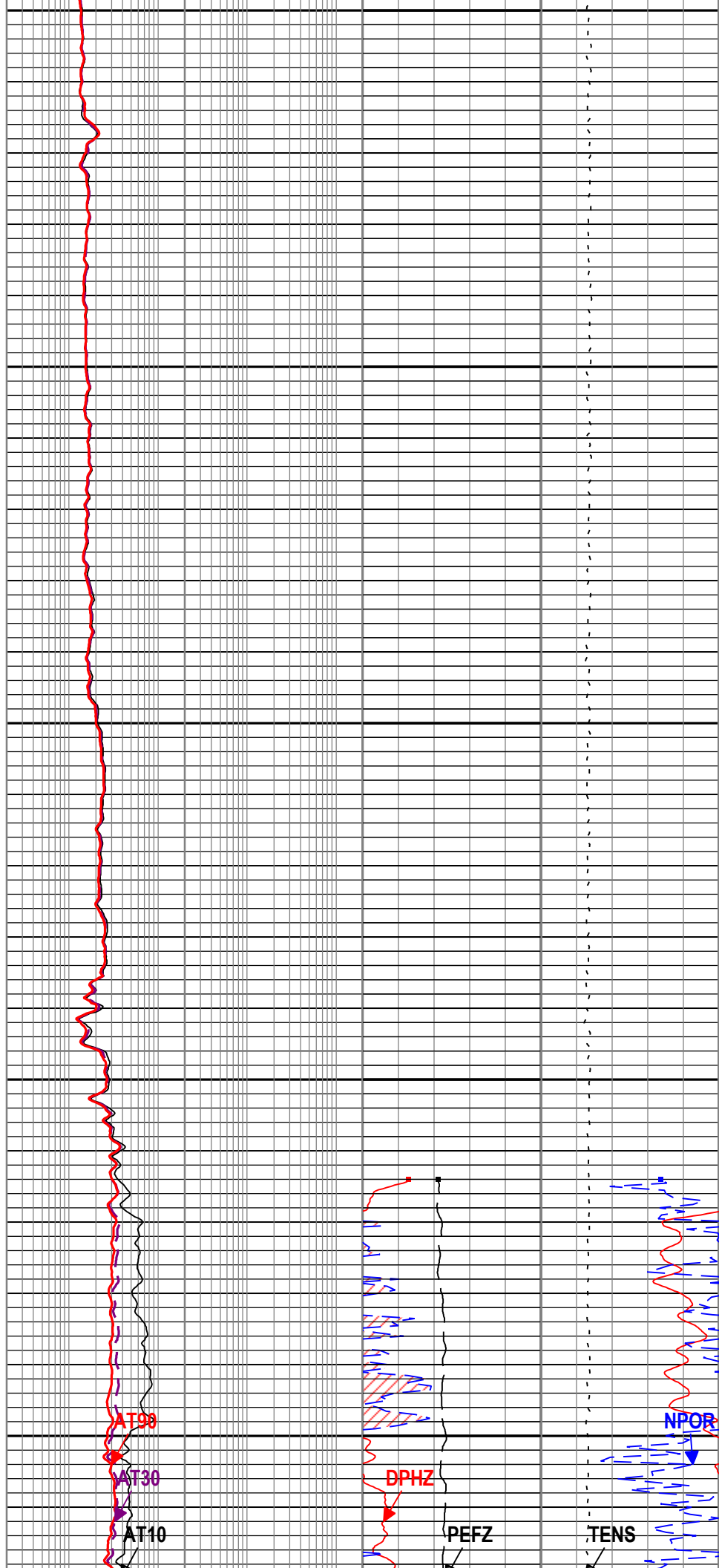
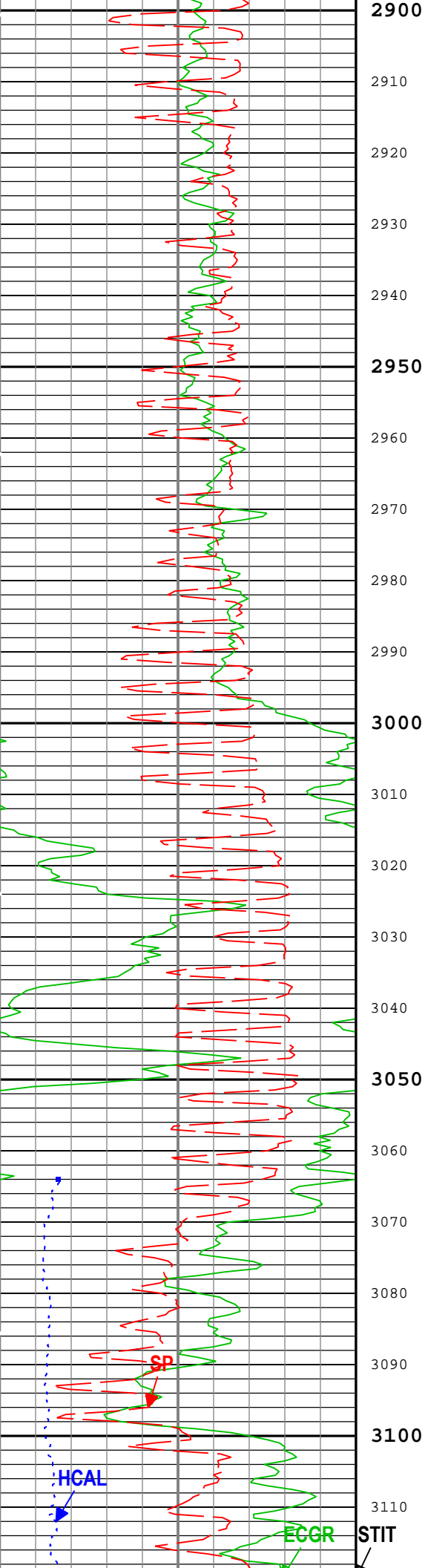


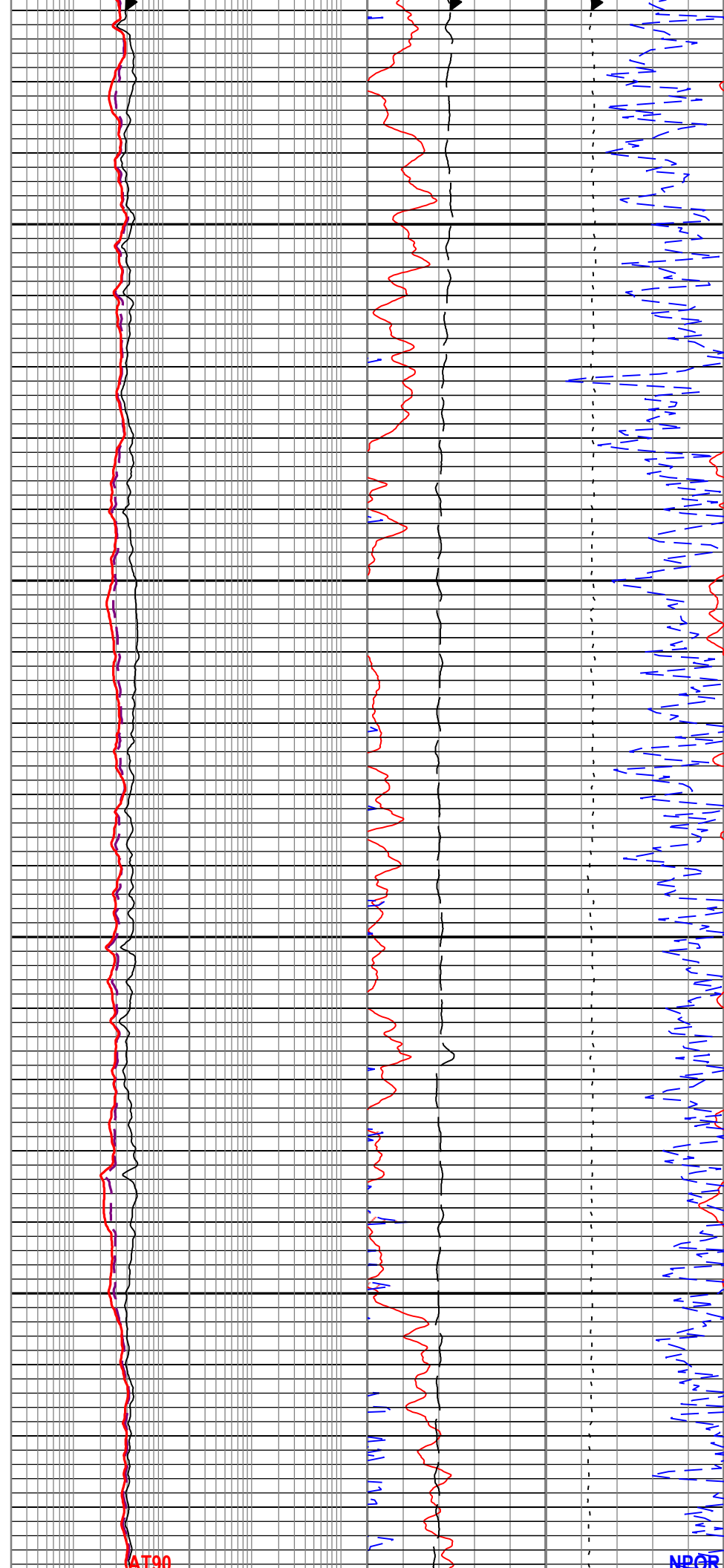
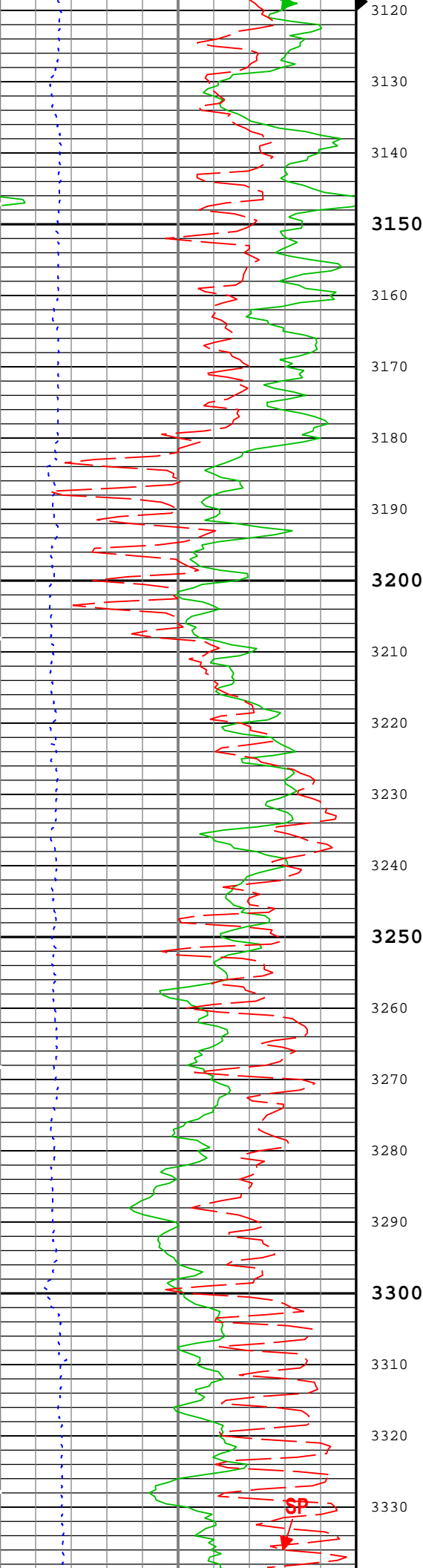


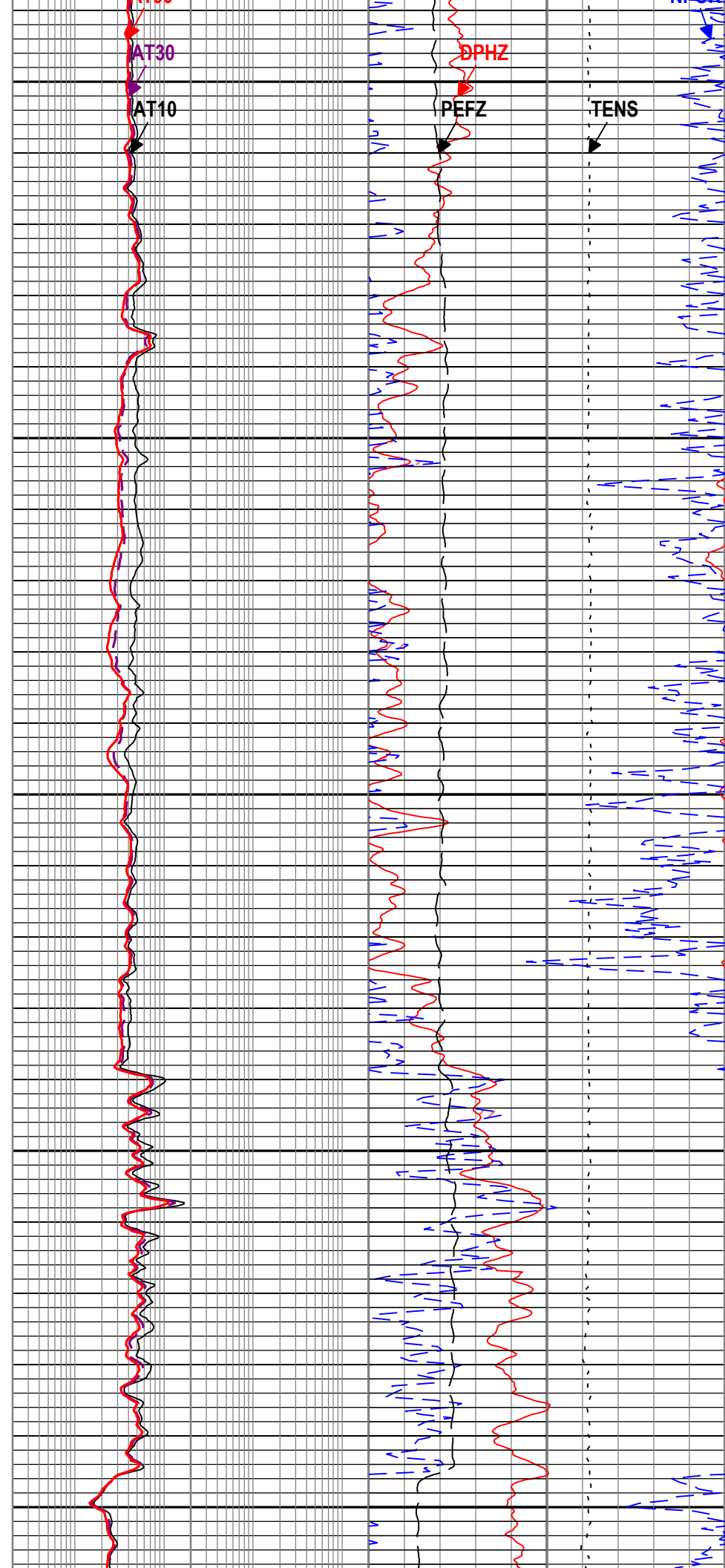
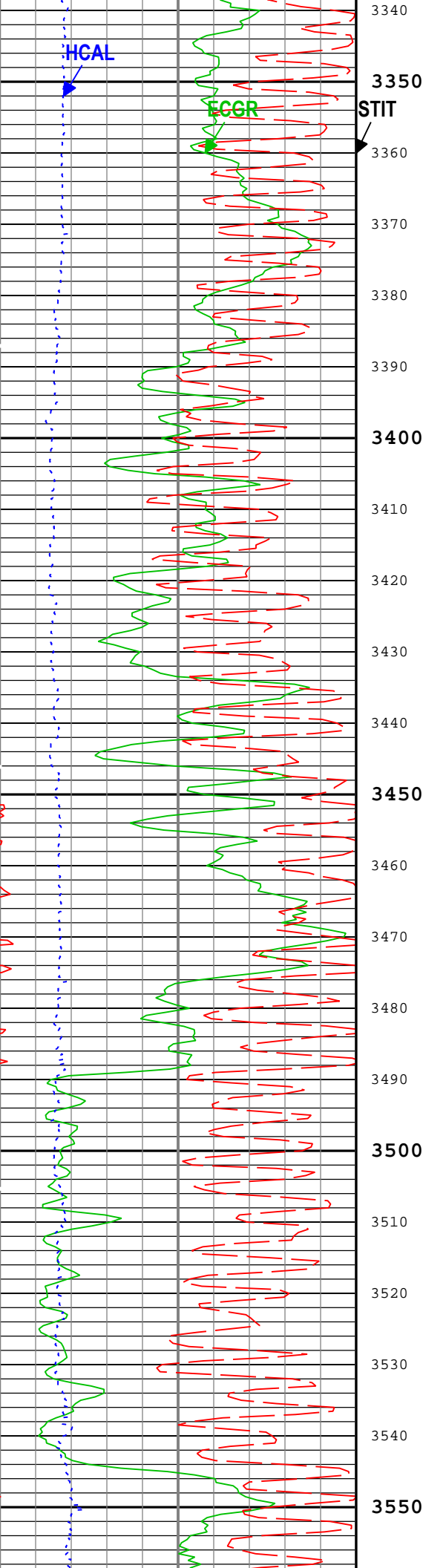


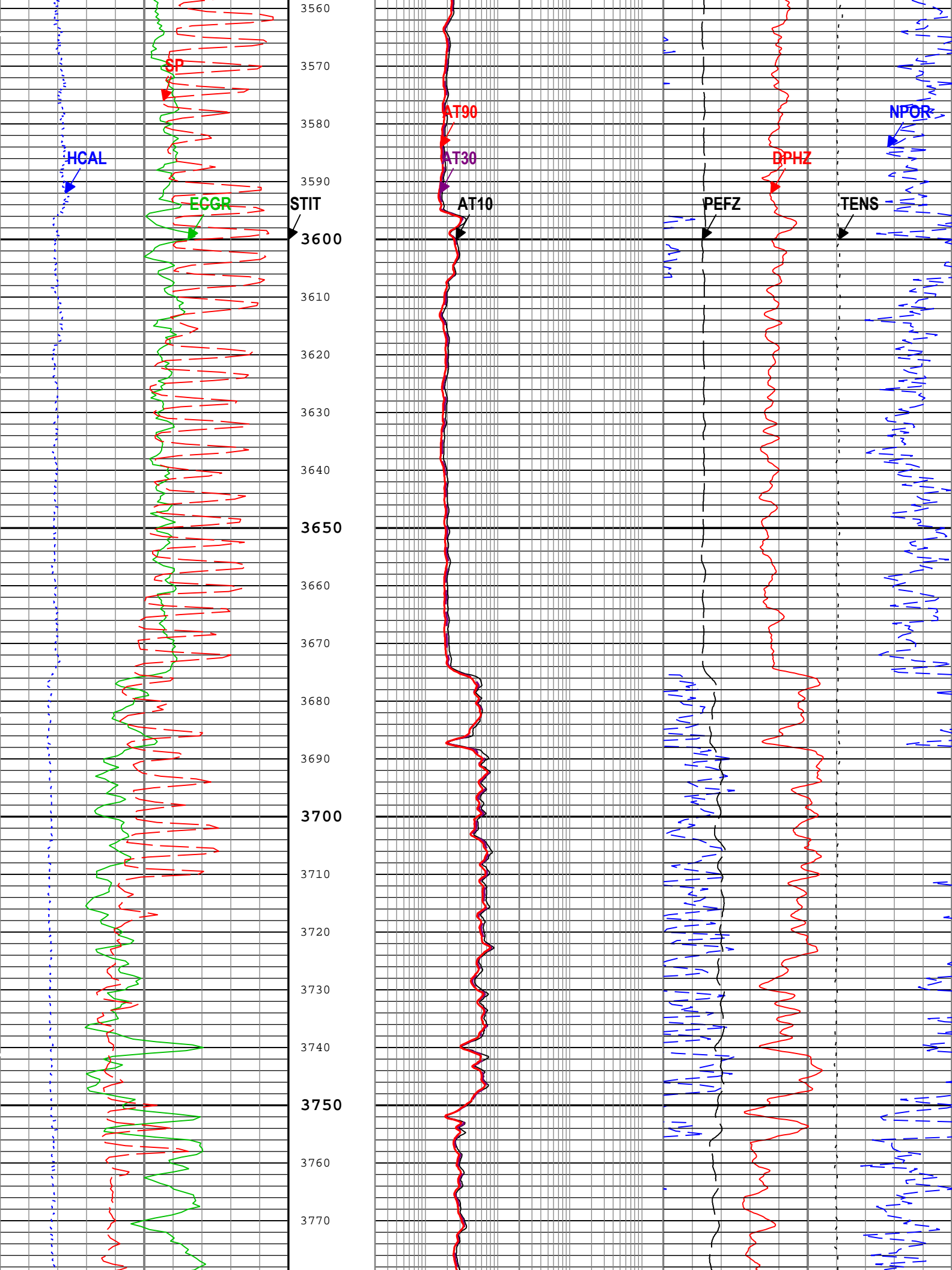


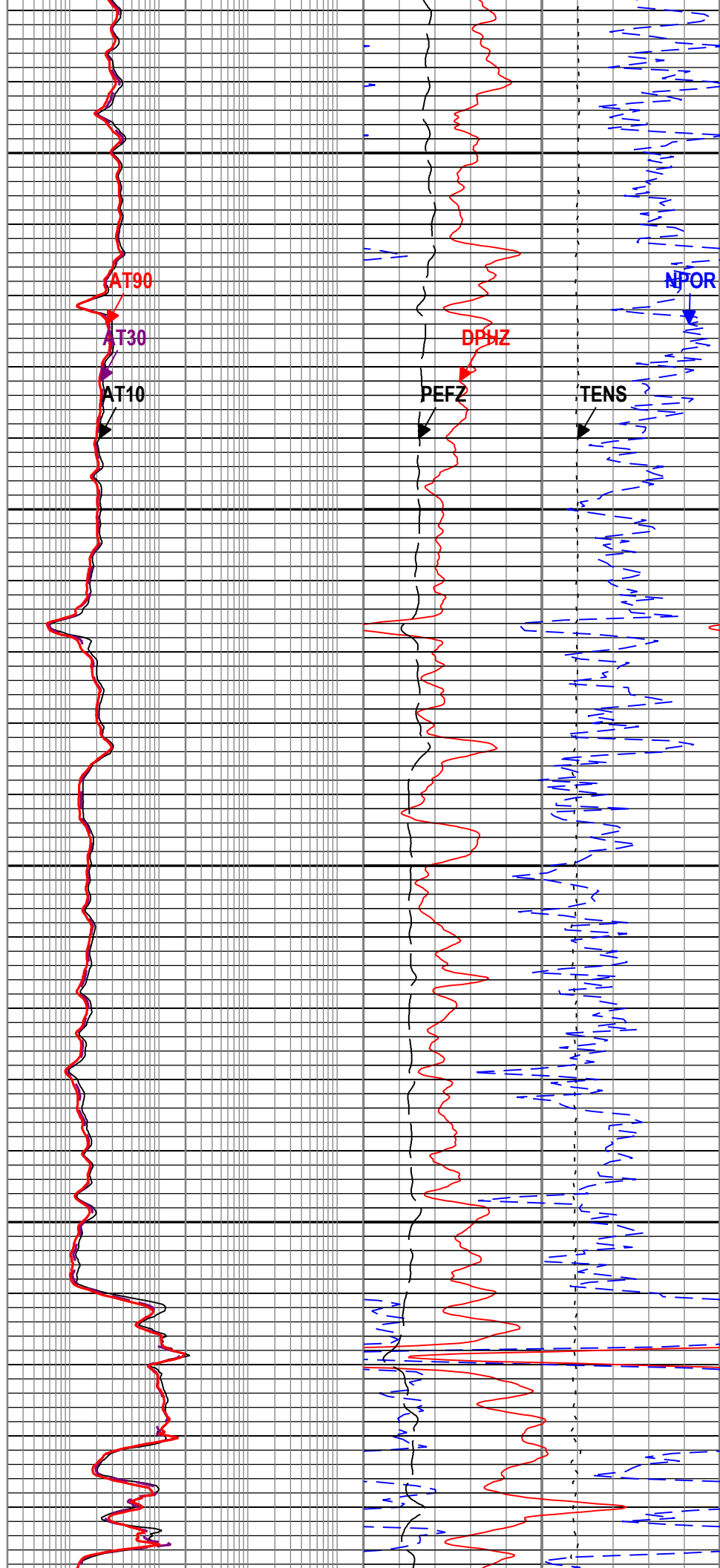
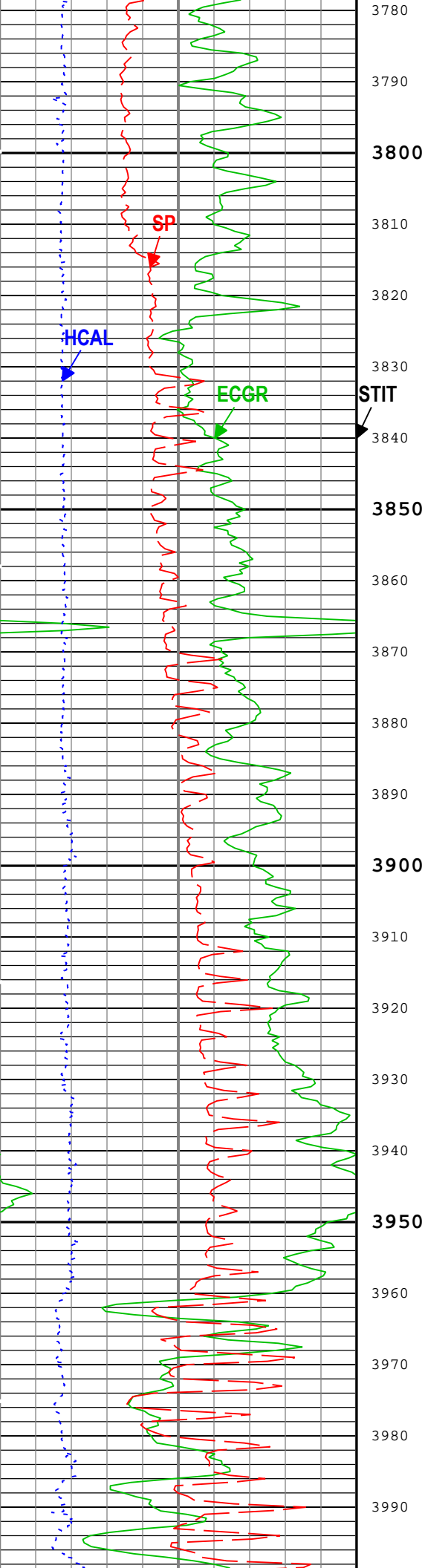


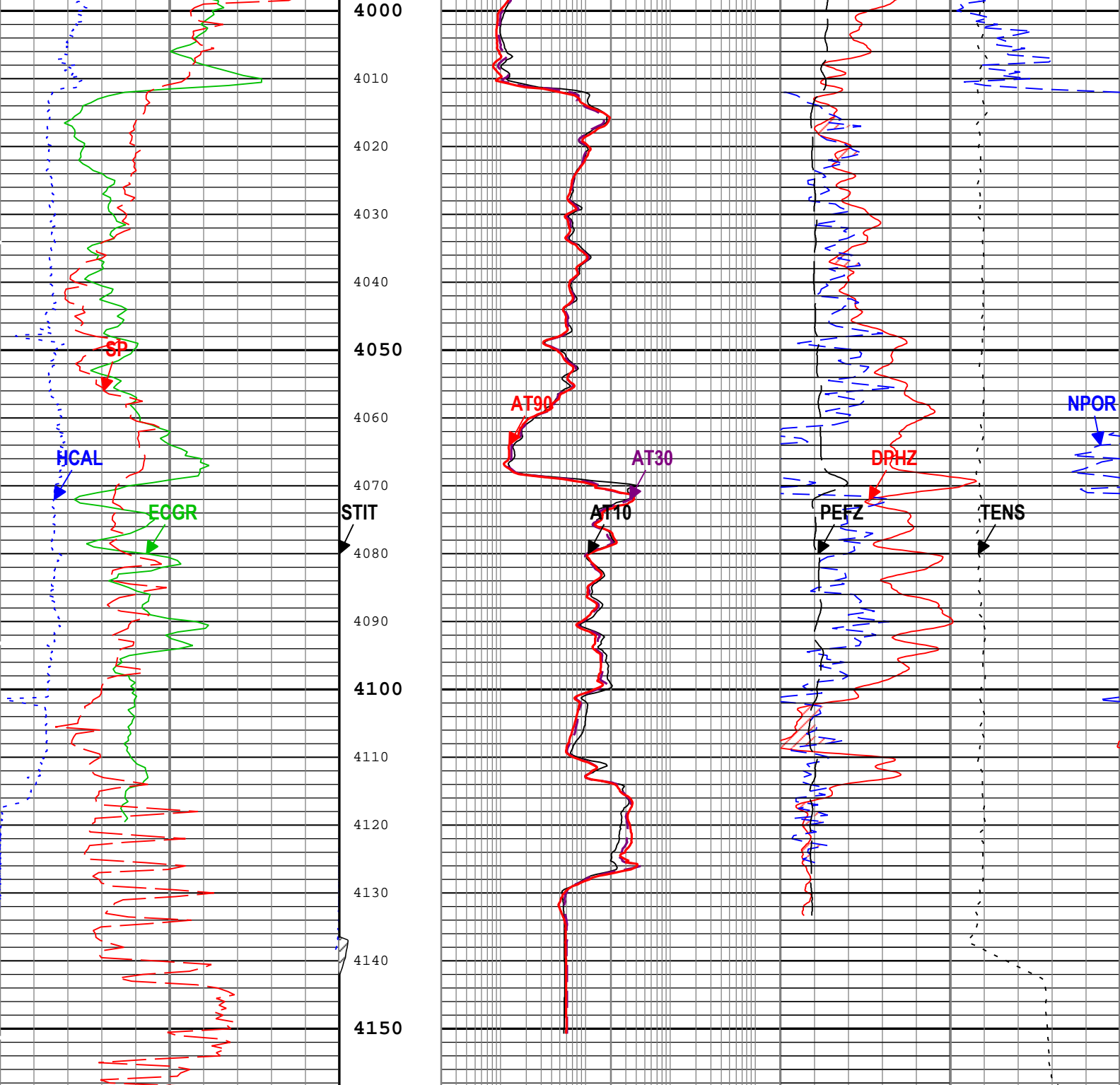












Gamma Ray Back up		
Gamma Ray (ECGR) HGNS-H		
0	gAPI	200
Caliper (HCAL) HDRS-H		
6	in	16
Spontaneous Potential (SP) AIT-M		
-100	mV	100

Stuck Tool Indicator, Total (STIT)

0 ft 50

Array Induction Two Foot Resistivity A10 (AT10) AIT-M		
0.2	ohm.m	2000
Array Induction Two Foot Resistivity A30 (AT30) AIT-M		
0.2	ohm.m	2000
Array Induction Two Foot Resistivity A90 (AT90) AIT-M		
0.2	ohm.m	2000

Gas Effect		
NPOR Backup		
Cable Tension (TENS)		
5000	lbf	0
Standard Resolution Density Porosity (DPHZ) HDRS-H		
0.3	ft3/ft3	-0.1
Enhanced Thermal Neutron Porosity in Selected Lithology (NPOR) HGNS-H		
0.3	m3/m3	-0.1
Standard Resolution Formation		

Channel Processing Parameters

ONE: Parameters

Parameter	Description	Tool	Value	Unit
ABHM	Array Induction Borehole Correction Mode	AIT-M	Compute Standoff	
ASTA	Array Induction Tool Standoff	AIT-M	0.6	in
ISSBAR	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Open	
BHT	Bottom Hole Temperature	Borehole	128	degF
BS	Bit Size	WLSESSION	Depth Zoned	in
BSAL	Borehole Salinity	Borehole	0	ppm
CALI_SHIFT	CALI Supplementary Offset	HDRS-H	0	in
CBLO	Casing Bottom (Logger)	WLSESSION	430.5	ft
CDEN	Cement Density	HGNS-H	2	g/cm3
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFD	Drilling Fluid Density	Borehole	9.2	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
DFT_WATER	Drilling Fluid Water Type	Borehole	WBM	
DHC	Density Hole Correction	HDRS-H	Bit Size	
FD	Fluid Density	Borehole	1	g/cm3
FSAL	Formation Salinity	Borehole	0	ppm
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS(RT)	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	CALI	
GRSE	Generalized Mud Resistivity Selection, from Measured or Computed Mud Resistivity	Borehole	AMF	
GTSE	Generalized Temperature Selection, from Measured or Computed Temperature	Borehole	CTEM	
HSCO	Hole Size Correction Option	HGNS-H	Yes	
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	Depth Zoned	
MDEN	Matrix Density for Density Porosity	Borehole	Depth Zoned	g/cm3
MFST	Mud Filtrate Sample Temperature	Borehole	62.3	degF
NPRM	HRDD Nuclear Processing Mode	HDRS-H	Standard Resolution	
PTCO	Pressure Temperature Correction Option	HGNS-H	Yes	
RMFS	Resistivity of Mud Filtrate Sample	Borehole	2.69	ohm.m
SOCO	Standoff Correction Option	HGNS-H	Yes	
SPDR	SP Drift Per Foot	AIT-M	0	mV/ft
TD	Total Measured Depth	Borehole	4138	ft

Depth Zone Parameters

Parameter	Value	Start (ft)	Stop (ft)
BS	12.25	190.5	428
BS	7.875	428	4138
MATR	LIMESTONE	190.5	3517
MATR	SANDSTONE	3517	4158.5
MDEN	2.71	190.5	3517
MDEN	2.65	3517	4158.5

All depth are actual.

Tool Control Parameters

ONE: Parameters

Parameter	Description	Tool	Value	Unit
HMCA_BOARD_TYPE	HMCA Board Type	HGNS-H	1	
HRGD_BOARD_TYPE	HRGD Board Type	HDRS-H	WITH_HET	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	3600	ft/h
NPUC	Nuclear Pile-Up Correction	HDRS-H	On	

ONE

5" Triple Combo

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
ONE	Log[2]:Up	Up	3672.98 ft	4154.56 ft	09-Nov-2017 11:56:03 PM	10-Nov-2017 12:04:27 AM	ON	1.22 ft	Yes
ONE	Log[3]:Up	Up	228.99 ft	4158.68 ft	10-Nov-2017 12:07:51 AM	10-Nov-2017 1:20:17 AM	ON	1.18 ft	Yes

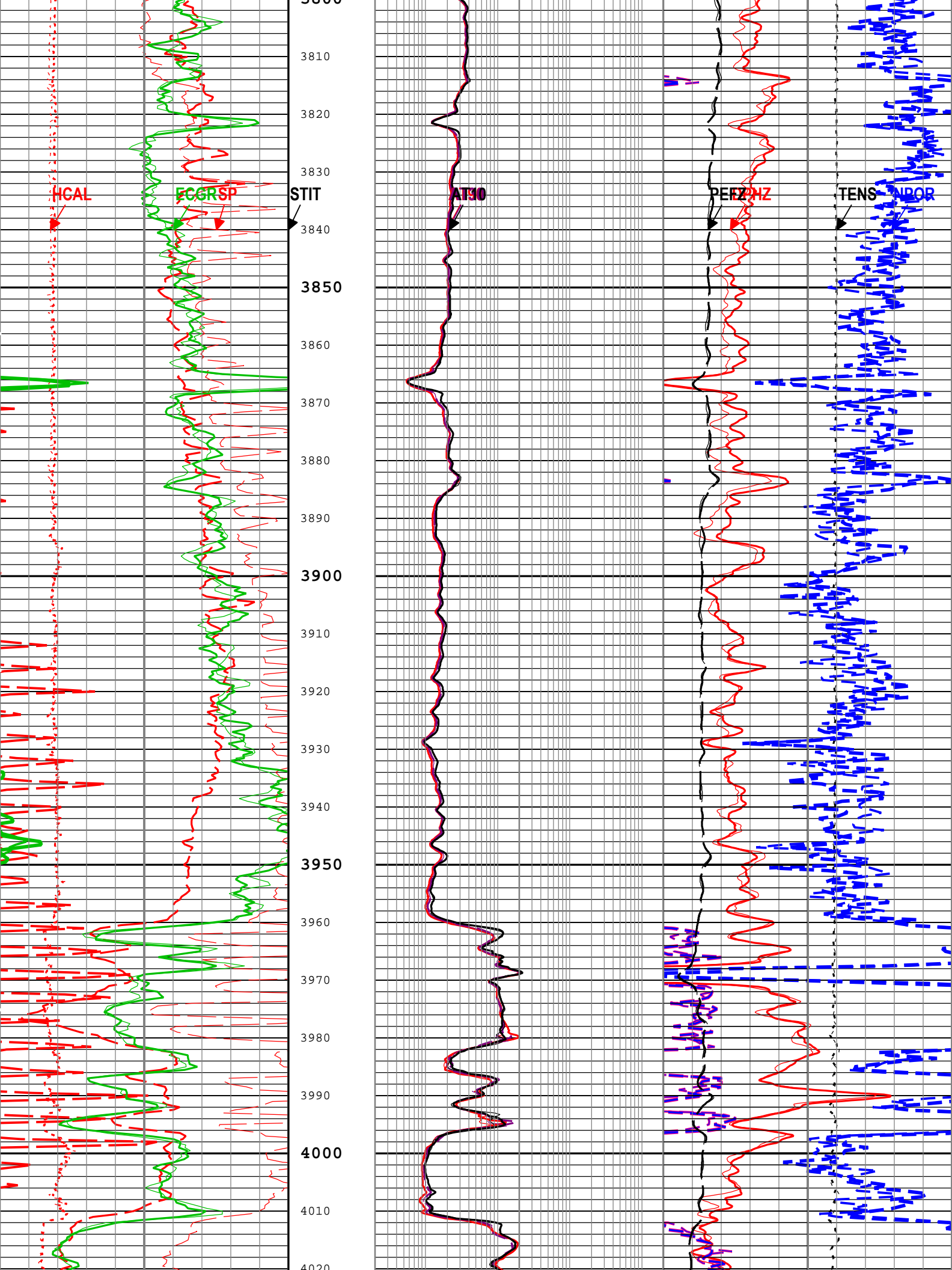
All depths are referenced to toolstring zero

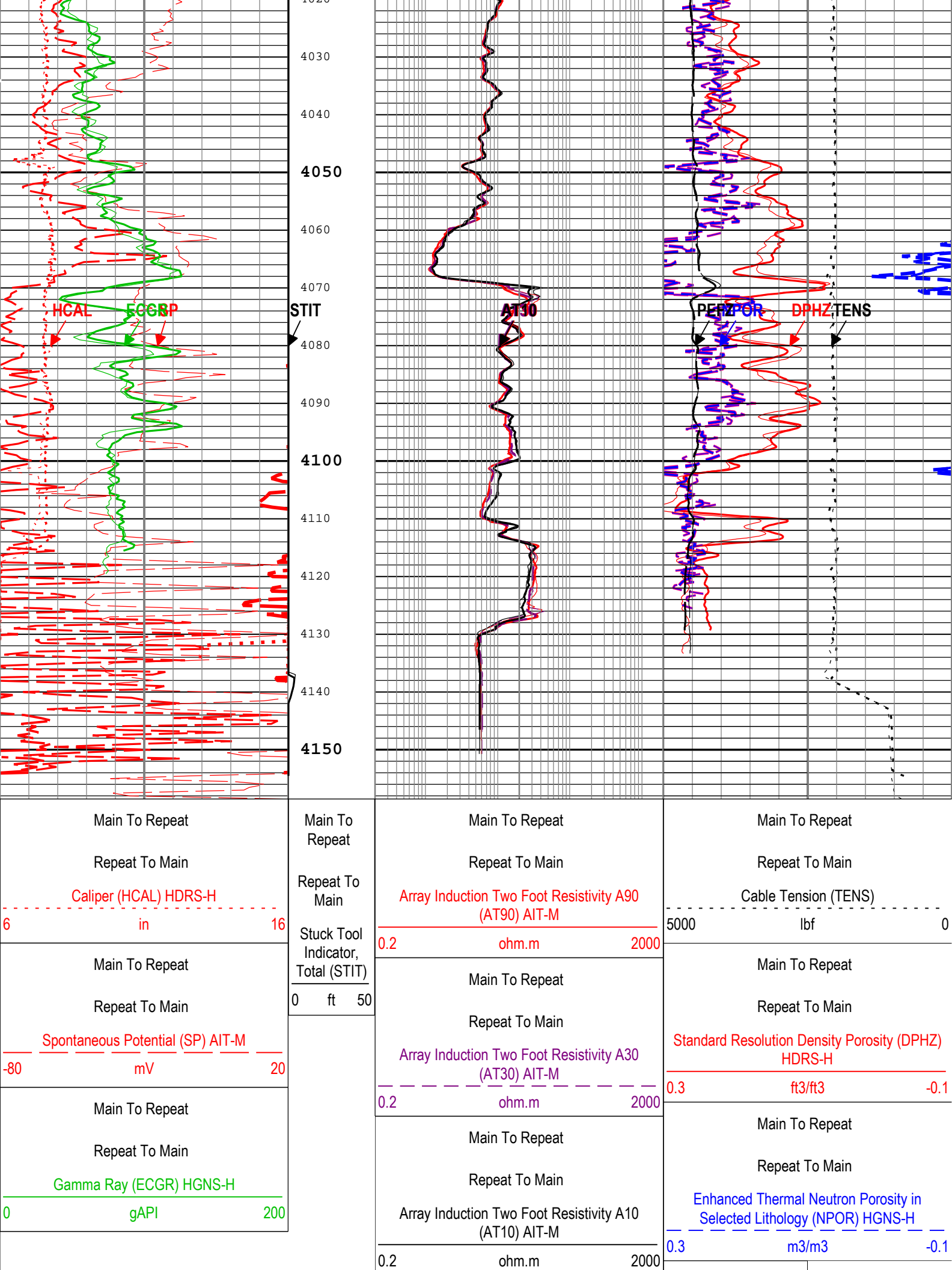
Log	Company:St. Croix Operating, Inc. Well:Scout-Niebur #1 ONE: Log[3]:Up:S012
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Description: HGNS standard resolution porosities for Platform Express Format: Log (TripleCombo-5 RA) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 10-Nov-2017 01:54:04

TIME_1900 - Time Marked every 60.00 (s)

		Main To Repeat Repeat To Main Standard Resolution Formation Photoelectric Factor (PEFZ) HDRS-H 010	
Main To Repeat Repeat To Main Caliper (HCAL) HDRS-H 616 in		Main To Repeat Repeat To Main Array Induction Two Foot Resistivity A90 (AT90) AIT-M 0.2ohm.m2000	Main To Repeat Repeat To Main Cable Tension (TENS) 5000lbf0
Main To Repeat Repeat To Main Spontaneous Potential (SP) AIT-M -80mV20		Main To Repeat Repeat To Main Array Induction Two Foot Resistivity A30 (AT30) AIT-M 0.2ohm.m2000	Main To Repeat Repeat To Main Standard Resolution Density Porosity (DPHZ) HDRS-H 0.3ft3/ft3-0.1
Main To Repeat Repeat To Main Gamma Ray (ECGR) HGNS-H 0gAPI200		Main To Repeat Repeat To Main Stuck Tool Indicator, Total (STIT) 0ft50	Main To Repeat Repeat To Main Enhanced Thermal Neutron Porosity in Selected Lithology (NPOR) HGNS-H 0.3m3/m3-0.1





Main To Repeat

Repeat To Main

Standard Resolution
Formation
Photoelectric Factor
(PEFZ) HDRS-H

0

10

TIME_1900 - Time Marked every 60.00 (s)

Description: HGNS standard resolution porosities for Platform Express					Format: Log (TripleCombo-5 RA)	Index Scale: 5 in per 100 ft	Index Unit: ft	Index
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Type: Measured Depth Creation Date: 10-Nov-2017 01:54:04

Channel Processing Parameters

ONE: Parameters

Parameter	Description	Tool	Value	Unit
ABHM	Array Induction Borehole Correction Mode	AIT-M	Compute Standoff	
ASTA	Array Induction Tool Standoff	AIT-M	0.6	in
ISSBAR	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Open	
BHT	Bottom Hole Temperature	Borehole	128	degF
BS	Bit Size	WLSESSION	7.875	in
BSAL	Borehole Salinity	Borehole	0	ppm
CALI_SHIFT	CALI Supplementary Offset	HDRS-H	0	in
CBLO	Casing Bottom (Logger)	WLSESSION	430.5	ft
CDEN	Cement Density	HGNS-H	2	g/cm3
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFD	Drilling Fluid Density	Borehole	9.2	lbm/gal
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
DFT_WATER	Drilling Fluid Water Type	Borehole	WBM	
DHC	Density Hole Correction	HDRS-H	Bit Size	
FD	Fluid Density	Borehole	1	g/cm3
FSAL	Formation Salinity	Borehole	0	ppm
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS(RT)	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	CALI	
GRSE	Generalized Mud Resistivity Selection, from Measured or Computed Mud Resistivity	Borehole	AMF	
GTSE	Generalized Temperature Selection, from Measured or Computed Temperature	Borehole	CTEM	
HSCO	Hole Size Correction Option	HGNS-H	Yes	
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	SANDSTONE	
MDEN	Matrix Density for Density Porosity	Borehole	2.65	g/cm3
MFST	Mud Filtrate Sample Temperature	Borehole	62.3	degF
NPRM	HRDD Nuclear Processing Mode	HDRS-H	Standard Resolution	
PTCO	Pressure Temperature Correction Option	HGNS-H	Yes	
RMFS	Resistivity of Mud Filtrate Sample	Borehole	2.69	ohm.m
SOCO	Standoff Correction Option	HGNS-H	Yes	
SPDR	SP Drift Per Foot	AIT-M	0	mV/ft
TD	Total Measured Depth	Borehole	4138	ft

Tool Control Parameters

ONE: Parameters

Parameter	Description	Tool	Value	Unit
HMCA_BOARD_TYPE	HMCA Board Type	HGNS-H	1	

HRGD_BOARD_TYPE	HRGD Board Type	HDRS-H	WITH_HET	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	3600	ft/h
NPUC	Nuclear Pile-Up Correction	HDRS-H	On	

Calibration Report

AIT-M (Array Induction Tool - M) Calibration - Run ONE

Primary Equipment :

File code for AIT-MA Sonde Tool Element

AMIS

275

Auxiliary Equipment :

AITM Rm/SP Bottom Nose

AMRM

AIT Sonde Calibration - Test Loop Gain

Master (EEPROM): 06:41:40 07-Sep-2017

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Test Loop Gain - 0		Master	1.000	0.950	1.014	1.050	
Test Loop Phase - 0	deg	Master	0	-3.000	0.423	3.000	
Test Loop Gain - 1		Master	1.000	0.950	1.023	1.050	
Test Loop Phase - 1	deg	Master	0	-3.000	0.888	3.000	
Test Loop Gain - 2		Master	1.000	0.950	1.017	1.050	
Test Loop Phase - 2	deg	Master	0	-3.000	0.077	3.000	
Test Loop Gain - 3		Master	1.000	0.950	1.012	1.050	
Test Loop Phase - 3	deg	Master	0	-3.000	0.036	3.000	
Test Loop Gain - 4		Master	1.000	0.950	0.993	1.050	
Test Loop Phase - 4	deg	Master	0	-3.000	0.100	3.000	
Test Loop Gain - 5		Master	1.000	0.950	0.993	1.050	
Test Loop Phase - 5	deg	Master	0	-3.000	-0.116	3.000	
Test Loop Gain - 6		Master	1.000	0.950	0.999	1.050	
Test Loop Phase - 6	deg	Master	0	-3.000	0.210	3.000	
Test Loop Gain - 7		Master	1.000	0.950	1.014	1.050	
Test Loop Phase - 7	deg	Master	0	-3.000	-0.081	3.000	

AIT Sonde Calibration - Sonde Error Correction

Master (EEPROM): 06:41:40 07-Sep-2017

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Sonde Error Correction Real - 0	mS/m	Master	-----	-231.000	-72.157	119.000	
Sonde Error Correction Quad - 0		Master	-----	-2250.000	-537.739	2250.000	
Sonde Error Correction Real - 1	mS/m	Master	-----	114.000	164.065	204.000	
Sonde Error Correction Quad - 1		Master	-----	-625.000	-295.651	625.000	
Sonde Error Correction Real - 2	mS/m	Master	-----	66.000	106.901	156.000	
Sonde Error Correction Quad - 2		Master	-----	-350.000	-250.386	350.000	
Sonde Error Correction Real - 3	mS/m	Master	-----	39.000	59.111	89.000	
Sonde Error Correction Quad - 3		Master	-----	-250.000	-75.780	250.000	
Sonde Error Correction Real - 4	mS/m	Master	-----	15.000	27.178	35.000	
Sonde Error Correction Quad - 4		Master	-----	-63.000	-24.831	63.000	
Sonde Error Correction Real - 5	mS/m	Master	-----	4.000	14.029	24.000	
Sonde Error Correction Quad - 5		Master	-----	-50.000	-1.925	50.000	
Sonde Error Correction Real - 6	mS/m	Master	-----	5.000	9.644	15.000	
Sonde Error Correction Quad - 6		Master	-----	-30.000	-9.030	30.000	
Sonde Error Correction Real - 7	mS/m	Master	-----	-5.000	-1.673	5.000	
Sonde Error Correction Quad - 7		Master	-----	-30.000	8.568	30.000	

AIT Mud Calibration - Mud Calibration Gain

Master (EEPROM): 06:41:40 07-Sep-2017

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Coarse Gain		Master	1.000	0.800	1.141	1.200	
Fine Gain		Master	1.000	0.800	1.196	1.200	

AIT Electronics Check - Thru Calibration Check

Master (EEPROM): 06:41:40 07-Sep-2017

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Thru Cal Mag - 0	V	Master	-----	0.366	0.617	0.854	

Thru Cal Phase - 0	deg	Master	-----	137.000	-170.840	-103.000	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 1	V	Master	-----	0.762	1.264	1.778	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 1	deg	Master	-----	136.000	-171.920	-104.000	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 2	V	Master	-----	0.372	0.627	0.868	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 2	deg	Master	-----	132.000	-175.503	-108.000	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 3	V	Master	-----	0.420	0.708	0.980	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 3	deg	Master	-----	131.000	-176.260	-109.000	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 4	V	Master	-----	0.804	1.325	1.876	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 4	deg	Master	-----	125.000	177.560	-115.000	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 5	V	Master	-----	1.176	1.928	2.744	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 5	deg	Master	-----	122.000	175.930	-118.000	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 6	V	Master	-----	1.176	1.927	2.744	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 6	deg	Master	-----	121.000	175.944	-119.000	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 7	V	Master	-----	0.846	1.388	1.974	<div><div></div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 7	deg	Master	-----	115.000	175.253	-125.000	<div><div></div><div></div><div></div><div></div><div></div></div>
SPA Zero	mV	Master		-50.000	-0.169	50.000	<div><div></div><div></div><div></div><div></div><div></div></div>
SPA Plus	mV	Master		941.000	986.195	1040.000	<div><div></div><div></div><div></div><div></div><div></div></div>
Temperature Zero	V	Master		-0.050	0.000	0.050	<div><div></div><div></div><div></div><div></div><div></div></div>
Temperature Plus	V	Master		0.870	0.913	0.960	<div><div></div><div></div><div></div><div></div><div></div></div>

HDRS-H (HILT Density and Rxo Sonde, 150 degC) Calibration - Run ONE

Primary Equipment :

HILT High-Resolution Control Cartridge, 150 degC	HRCC-H	4823
HILT Resistivity Gamma-Ray Density Device, 150 degC	HRGD-H	3983

Auxiliary Equipment :

HRDD Backscatter Detector	Backscatter	
HRDD Long Spacing Detector	Long Spacing	
HRDD Short Spacing Detector	Short Spacing	
Cesium 137 Gamma-Ray Logging Source	GSR-J	5471
HILT High-Resolution Control Cartridge, 150 degC	HRCC-H	4823
HILT High-Resolution Mechanical Sonde, 150 degC	HRMS-H	4715

Calibration Parameter :

Small Ring Size
Large Ring Size

HDRS Density Calibration - Inversion Results

Master (EEPROM): 13:00:48 22-Oct-2017

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	<div><div></div><div></div><div></div><div></div><div></div></div>
Rho Aluminum	g/cm3	Master	2.596	2.586	2.596	2.606	<div><div></div><div></div><div></div><div></div><div></div></div>
Rho Magnesium	g/cm3	Master	1.686	1.676	1.688	1.696	<div><div></div><div></div><div></div><div></div><div></div></div>
Pe Aluminum		Master	2.570	2.470	2.562	2.670	<div><div></div><div></div><div></div><div></div><div></div></div>
Pe Magnesium		Master	2.650	2.550	2.622	2.750	<div><div></div><div></div><div></div><div></div><div></div></div>

HDRS Density Calibration - Deviation Summary

Master (EEPROM): 13:00:48 22-Oct-2017

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	<div><div></div><div></div><div></div><div></div><div></div></div>
BS Average Deviation	%	Master	0	-0.6000	0.3904	0.6000	<div><div></div><div></div><div></div><div></div><div></div></div>
BS Max Deviation	%	Master	0	-1.6000	0.8286	1.6000	<div><div></div><div></div><div></div><div></div><div></div></div>
SS Average Deviation	%	Master	0	-1.0000	0.3968	1.0000	<div><div></div><div></div><div></div><div></div><div></div></div>
SS Max Deviation	%	Master	0	-2.5000	0.9875	2.5000	<div><div></div><div></div><div></div><div></div><div></div></div>
LS Average Deviation	%	Master	0	-1.5000	0.7003	1.5000	<div><div></div><div></div><div></div><div></div><div></div></div>
LS Max Deviation	%	Master	0	-3.5000	1.5015	3.5000	<div><div></div><div></div><div></div><div></div><div></div></div>

HDRS Density Calibration - Background Summary

Master (EEPROM): 13:00:48 22-Oct-2017

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	<div><div></div><div></div><div></div><div></div><div></div></div>
BS Window Ratio		Master	1.0000		0.7395		<div><div></div><div></div><div></div><div></div><div></div></div>
BS Window Sum	1/s	Master	1		21830		<div><div></div><div></div><div></div><div></div><div></div></div>

SS Window Ratio		Master	1.0000		0.4801		
SS Window Sum	1/s	Master	1		9649		
LS Window Ratio		Master	1.0000		0.2986		
LS Window Sum	1/s	Master	1		1169		

HDRS Density Calibration - Photo-multiplier High Voltages

Master (EEPROM):		13:00:48 22-Oct-2017					
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
BS PM High Voltage	V	Master		1000	1340	2400	
SS PM High Voltage	V	Master		1000	1413	2400	
LS PM High Voltage	V	Master		1000	1544	2400	

HDRS Density Calibration - Crystal Quality Resolutions

Master (EEPROM):		13:00:48 22-Oct-2017					
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
BS Crystal Resolution	%	Master		5.00	10.38	25.00	
SS Crystal Resolution	%	Master		5.00	10.04	20.00	
LS Crystal Resolution	%	Master		5.00	9.13	20.00	

Company: St. Croix Operating, Inc.

Schlumberger

Well: Scout-Niebur #1

Field: Wildcat

County: Washington

State: Colorado

Platform Express

Triple Combo