

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/20/2017

Submitted Date:

11/21/2017

Document Number:

689400689**FIELD INSPECTION FORM**
 Loc ID 312435 Inspector Name: CONKLIN, CURTIS On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10539Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORPAddress: 1125 ESCALANTE DRCity: RANGELY State: CO Zip: 81648**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**6 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Hale, Steven	(970) 290-2912	shale@utahgascorp.com	Environmental Specialist
Bleil, Rob		rbleil@utahgascorp.com	
Foutz, Tyson		tfoutz@utahgascorp.com	
Hartman, Robert	(970) 244-3041	bhartman@blm.gov	Petroleum Engineer
Leonard, Mike		mike.leonard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221596	WELL	PR	07/01/2015	OW	077-08198	GOVERNMENT 31-1	SI

General Comment:

This is a routine field inspection, any corrective actions not addressed from previous inspections are still applicable.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-248-0495

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Unmarked riser on location. For unused, unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser. See photo.		
Corrective Action:	Comply with Rule 603.f .	Date:	12/22/2017

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	210 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	221596	Type:	WELL	API Number:	077-08198	Status:	PR	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <div>Well last produced for 22 days in January 2017.</div>									
Corrective Action: <div></div> Date: _____									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689400690	Government 31-1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4307373