

**From:** [Kellye Garcia](#)  
**To:** [Bob Koehler - DNR](#); [Vicki Schoeber](#)  
**Cc:** [Jeff Kirtland](#)  
**Subject:** RE: TEP Rocky Mountain: Williams GM 239-36 (API: 045-14693) Cleanup of Forms - 5A - # 401218283  
**Date:** Monday, November 20, 2017 11:55:14 AM  
**Attachments:** [image001.png](#)

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Hi Bob! Below is the info I have gathered. I am still working on the WBD.

Treatment Date – 10/4/2011  
End Date – 10/6/2011  
Date of First Production – 10/21/2011  
Top Perf – 3923  
Bottom Perf – 4822  
# of Holes – 84  
Casing PSI – 1498  
Tubing PSI – 1500  
Tubing Size – 2-3/8" (2.375")  
Tubing Depth – 3884 ft  
Tubing Set Date – 10/19/2011  
Packer Depth – 3877 ft  
Bridge Plug Depth – 5003  
Sacks cement on top – 2

Let me know if this clears up some questions, and I will get the WBD to you first thing next week!

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**From:** Bob Koehler - DNR [mailto:bob.koehler@state.co.us]  
**Sent:** Friday, November 17, 2017 10:40 AM  
**To:** Vicki Schoeber <VSchoeber@terraep.com>; Kellye Garcia <kgarcia@terraep.com>  
**Cc:** Jeff Kirtland <JKirtland@terraep.com>  
**Subject:** FW: TEP Rocky Mountain: Williams GM 239-36 (API: 045-14693) Cleanup of Forms - 5A - # 401218283

Vicki and/or Kellye,

Jeff sent an automatic reply to my email below. I discovered some other tidbits that I need before I can approve the Form 5A

Please send me a current wellbore diagram. I'll attach it to the Form 5A. This is in part to confirm the following.

I think the Perf'd interval as submitted is incorrect. Submitted as 3923-6861 ft. 6861 ft is the TD not the bottom perf. The actual bottom perf was 4822 ft. Has that changed? Please confirm corrections or new values. There is no entry saying perfs were changed.

This 5A does not list the Tubing Diameter, Tubing Depth, Tubing Set Date, or Packer Depth. We currently show these as:

Tubing Size – 2-3/8" (2.375")

Tubing Depth – 3874 ft  
Set Date(?) – 9/22/2011  
Packer Depth – 2884 ft  
Please confirm size, depths, and date.

Thanks for your help and please holler at me with questions.

**Cheers,**

**Robert P. (Bob) Koehler, PhD.**  
**UIC Lead – Geology Advisor**

**Phone: 303-894-2100 x5147**  
**Email: [Bob.Koehler@state.co.us](mailto:Bob.Koehler@state.co.us)**



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**From:** Bob Koehler - DNR [mailto:[bob.koehler@state.co.us](mailto:bob.koehler@state.co.us)]  
**Sent:** Friday, November 17, 2017 9:18 AM  
**To:** 'Jeff Kirtland' <[JKirtland@terraep.com](mailto:JKirtland@terraep.com)>  
**Subject:** TEP Rocky Mountain: Williams GM 239-36 (API: 045-14693) Cleanup of Forms - 5A - # 401218283

Jeff,

I'm trying to dig out from under the mound of accessory docs (over and above UIC Permits) that I've been assigned. I wanted to point out the COA I put on this one so you'll know in the future.

"In future when an injection well has been idle for two (2) or more years it must pass an MIT prior to being returned to injection. This parallels our policy for idle production wells."

TEP Rocky Mountain                      Forms -5A                      # 401218283  
Williams GM 239-36  
API: 045-14693  
NESW 36-6S-96W  
Garfield County

Have a great weekend and holler with questions. Have a Happy Turkey Day too!!

**Cheers,**

**Robert P. (Bob) Koehler, PhD.**  
**UIC Lead – Geology Advisor**

**Phone: 303-894-2100 x5147**  
**Email: [Bob.Koehler@state.co.us](mailto:Bob.Koehler@state.co.us)**

