

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/09/2017

Submitted Date:

11/14/2017

Document Number:

674901966**FIELD INSPECTION FORM**Loc ID 325138 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10464Name of Operator: CATAMOUNT ENERGY PARTNERS LLCAddress: 1801 BROADWAY #1000City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**8 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, All		inspections@catamountep.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214102	WELL	PR	10/16/1956	GW	067-05410	HERRERA MVRD GAS UNIT 1	EI

General Comment:

On November 9, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Catamount Energy Partners LLC Herrera MV #1. For the most recent field inspection report of this facility, please refer to document #680601914.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Produced water vessel has placard and has contents and capacity labeled.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Free standing sign near open topped produced water vessel.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Operator contact information posted on location sign.

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Steel pipe protective barricades near produced water vessel and dehydrator.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Dehydrator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<50 BBLS	Open Top		37.101505,-107.719120	

Comment: Expanded metal cover.

Corrective Action:

Date:

Paint

Condition Adequate

Other (Content)

Other (Capacity) 20 bbl.

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Sufficient	Base Sufficient	Inadequate	

Comment: Inadequate berms around tank. Capacity has been compromised by berm erosion. Animal burrows present in tank berm.

Corrective Action: Repair or install berms or other secondary containment devices per Rule 605.a.4.

Date: 12/14/2017

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	214102	Type:	WELL	API Number:	067-05410	Status:	PR	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401458567	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4301288
674901967	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4301286