



3-9-07
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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 91755		4. Contact Name Ryan Bruner	
2. Name of Operator: United States Exploration, Inc.		Phone: 303-228-4158	
3. Address: 1625 Broadway, Suite 2000 City Denver State: CO Zip: 80202		Fax: (303) 228-4286	
5. API Number: 05-123-23549		6. County: Weld	
7. Well Name: Foss		Well Number: 42-23	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE, Sec 23, T6N, R64W			
Footage at surface: 2126 N 843 E			
As Drilled Latitude: 40.473071		As Drilled Longitude: 104.510837	
GPS Data:			
Date of Measurement: 11/30/2006 PDOP Reading: 3.6		GPS Instrument Operator's Name: Paul Tappy	
** If directional, footage at Top of Prod. Zone		Sec, Twp, Rng	
** If directional, footage at Bottom Hole		Sec, Twp, Rng	
9. Field Name: Wattenberg		10. Field Number: 90750	
11. Federal, Indian or State Lease Number:		15. Well Classification <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas	
12. Spud Date: (when the 1st bit hit the dirt) 03/29/2006		13. Date TD: 04/03/2006	
14. Date Casing Set or D&A: 04/03/2006		<input type="checkbox"/> Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic	
16. Total Depth MD: 6945 TVD**		17. Plug Back Total Depth MD: 6860 TVD**	
18. Elevations GR: 4657 KB: 4671		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	
19. List Electric Logs Run: CDL/CNL/ML, DIL/GR, GR/CCL/CBL		Enhanced Recovery Gas Storage Observation Other:	

20. CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor									
Surface	12-1/4	8-5/8	0	530	375	0	530		
Production	7-7/8	4-1/2	0	6945	600	3250	6945		
Stage, Squeeze, Remedial Cement Job									
1st Stage					450				
Stage, Squeeze, Remedial Cement Job									
2nd Stage					150				
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

21. FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Parkman	3490			
Sussex	4160			
Niobrara	6506			
Ft. Hays	6775			
Codell	6970			
	6800			

All DST and Core Analyses must be submitted to COGCC

COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Ryan Bruner E-mail: rbruner@nobleenergyinc.com

Signature: [Signature] Title: Regulatory Specialist Date: 1-15-07