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FORM 21 Rev 3/13

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

- Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.
1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Oper OGCC

OGCC Operator Number: 101101
Name of Operator: Saga Petroleum LLC
Address: 600 17th Street Suite 1700N
City: Denver State: CO Zip: 80202
API Number: 05-121-05380 Field Name: Rush Willadel
Well Name: Jones Number: 4
Location (OtrOtr, Sec, Twp, Rng, Meridian): NESE Sec 26 3S 51W 6PM

Attachment Checklist table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Other Report 1, Other Report 2.

SHUT-IN PRODUCTION WELL or INJECTION WELL
Part I. Pressure Test or 5-Year UIC Test or Verification of Repairs
Test to Maintain SI/TA Status or Tubing/Packer Leak or Casing Leak or Reset Packer or Other (Describe):

Wellbore Data at Time of Test
Injection/Producing Zone(s): J Sand
Perforated Interval: 3955-3989, 3982-3971, 3976-3979
Open Hole Interval: NA
Casing Test: NA
Tubing Casing/Annulus Test: NA
Tubing Size: 2-7/8" Tubing Depth: 3856' Top Packer Depth: 3856'
Multiple Packers?: No
Test Data:
Date: 11/14/2017 Well Status: SI Date of Last Approved MIT: 10/06/2014
Starting Casing Test Pressure: 450 Casing Pressure - 5 Min: 450 Casing Pressure - 10 Min: 450 Final Casing Pressure: 450
Pressure Loss or Gain During Test: 0
Test Witnessed by State Representative? Yes
OGCC Field Representative (Print Name): Susan Sherman

Part II. Wellbore Channel Test
Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.
Tracer Survey or CBL or Equivalent or Temperature Survey
Run Date:
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tyson Dunham
Signed: [Signature] Title: Production Superintendent Date: 11/16/17
OGCC Approval: [Signature] Title: Field Inspector Date: 11/16/2017
Conditions of Approval, if any: