

FORM
21
Rev 3/13

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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

- Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.
1. Duration of the pressure test must be a minimum of 15 minutes.
 2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
 3. For production wells, test pressures must be at a minimum of 300 psig.
 4. Injection well tests must be witnessed by an OGCC representative.
 5. New injection wells must be tested to maximum requested injection pressure.
 6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
 7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
 8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
 9. OGCC notification must be provided 10 days prior to the test via Form 42.
 10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: 101101
Name of Operator: Saga Petroleum LLC
Address: 600 17th Street Suite 1700N
City: Denver State: CO Zip: 80202
API Number: 05-121-05380 Field Name: Rush Willadel
Well Name: Jones Number: 4
Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE Sec 26 3S 51W 6PM

Contact Name and Telephone
Tyson Dunham
No: (307) 388-2290
Email: tdunham@sagapetroleum.com

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Other Report 1		
Other Report 2		

☐ SHUT-IN PRODUCTION WELL

Part I. Pressure Test

☒ INJECTION WELL

Facility No.:

☒ 5-Year UIC Test

☐ Verification of Repairs

☐

Test to Maintain SI/TA Status

☐

Tubing/Packer Leak

☐

Casing Leak

☐

Reset Packer

☐

Other (Describe):

Describe Repairs:

NA - Not Applicable		Wellbore Data at Time of Test		Casing Test <input type="checkbox"/> NA	
Injection/Producing Zone(s) J Sand		Perforated Interval: <input type="checkbox"/> NA 3955-3989, 3982-3971, 3976-3979	Open Hole Interval: <input checked="" type="checkbox"/> NA	Use when perforations or open hole is isolated by bridge plug or cement plug Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test					
Tubing Size: 2-7/8"		Tubing Depth: 3856'	Top Packer Depth: 3856'	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data					
Test Date 11/14/2017	Well Status During Test SI	Date of Last Approved MIT 10/06/2014	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Starting Casing Test Pressure 450	Casing Pressure - 5 Min. 450	Casing Pressure - 10 Min. 450	Final Casing Pressure 450	Pressure Loss or Gain During Test 0	
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			OGCC Field Representative (Print Name): Susan Sherman		

Part II. Wellbore Channel Test

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey

☐ CBL or Equivalent

☐ Temperature Survey

Run Date:

Run Date:

Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tyson Dunham

Signed:

Title: Production Superintendent

Date: 11/16/17

OGCC Approval:

Title: Field Inspector

Date: 11/16/2017

Conditions of Approval, if any: