

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/03/2017

Submitted Date:

11/03/2017

Document Number:

666803963

**FIELD INSPECTION FORM**

Loc ID 416722 Inspector Name: Murray, Richard On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10447  
Name of Operator: URSA OPERATING COMPANY LLC  
Address: 1600 BROADWAY ST STE 2600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 35 Number of Comments
- 16 Number of Corrective Actions
- Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Andrews, Dave		david.andrews@state.co.us	
Knudson, Dwayne	970-456-3335	dknudson@ursaresources.com	<a href="#">All Inspections</a>
Burger, Craig		craig.burger@state.co.us	
Kellerby, Shaun		Shaun.Kellerby@state.co.us	<a href="#">NW Field Supervisor</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
416839	WELL	PR	07/02/2014	GW	045-19373	McLin B19	PR
416842	WELL	PR	10/29/2012	GW	045-19375	McLin B9	PR
416843	WELL	PR	03/30/2015	LO	045-19376	McLin B6	PR
416844	WELL	PR	01/17/2012	GW	045-19377	McLin B3	PR
416848	WELL	PR	01/17/2012	GW	045-19379	McLin B7	PR
416849	WELL	PR	01/24/2014	GW	045-19380	McLin B11	PR
416851	WELL	PR	01/19/2014	GW	045-19381	McLin B17	PR
416852	WELL	PR	01/19/2014	GW	045-19382	McLin B15	PR
416855	WELL	PR	01/19/2014	GW	045-19383	McLin B20	PR
416856	WELL	PR	01/19/2014	GW	045-19384	McLin B16	PR
416860	WELL	PR	07/02/2014	GW	045-19387	McLin B8	PR
416862	WELL	PR	10/29/2012	GW	045-19389	McLin B5	PR
416863	WELL	PR	03/30/2015	LO	045-19390	McLin B4	PR
416864	WELL	PR	07/02/2014	GW	045-19391	McLin B18	PR
434060	WELL	PR	06/15/2016	LO	045-22156	McLin B21	PR

**General Comment:**

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type WEEDS

Comment: [Use BMPs for weeds around location](#)

Corrective Action:

Date:

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Equipment:**

corrective date

Type: Plunger Lift # 15

Comment:

Corrective Action:

Date:

Type: Horizontal Heated Separator # 16

Comment:

Corrective Action:

Date:

Type: Pig Station # 1

Comment:

Corrective Action:

Date:

Type: Ancillary equipment # 1

Comment: [Chemical unit at wellhead](#)

Corrective Action:

Date:

Type: Emission Control Device # 2

Comment:

Corrective Action:

Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	300 BBLs	STEEL AST		,

Comment: [Centralized battery](#)

Corrective Action:

Date:

**Paint**

Condition Adequate

Other (Content)

Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLs	STEEL AST		39.530964,-107.608126
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities										
Facility ID:	416839	Type:	WELL	API Number:	045-19373	Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>										
Comment:	Plunger lift								Date:	
Corrective Action:									Date:	
<b>BradenHead</b>										
Comment:	Bradenhead pressure of 175 psi was observed on this well. Bradenhead pressure greater than 150 psi is a violation of commission Order Nos. 1-107, 139-56, 191-22, and 369-2 ("Bradenhead NTO"), dated July 8, 2010.								Date:	
Corrective Action:	Contact COGCC area engineer with operator's proposed mitigation or remediation plan by 11/06/2017.  Perform a bradenhead test including sampling as described in COGCC's Operator Guidance "COGCC OPERATOR INSTRUCTIONS Bradenhead Testing and Reporting Dated March 22, 2017".								Date:	11/17/2017
Facility ID:	416842	Type:	WELL	API Number:	045-19375	Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>										
Comment:	Plunger lift								Date:	
Corrective Action:									Date:	
<b>BradenHead</b>										
Comment:	Bradenhead pressure of 440 psi was observed on this well. Bradenhead pressure greater than 150 psi is a violation of commission Order Nos. 1-107, 139-56, 191-22, and 369-2 ("Bradenhead NTO"), dated July 8, 2010.								Date:	
Corrective Action:	Contact COGCC area engineer with operator's proposed mitigation or remediation plan by 11/06/2017.  Perform a bradenhead test including sampling as described in COGCC's Operator Guidance "COGCC OPERATOR INSTRUCTIONS Bradenhead Testing and Reporting Dated March 22, 2017".								Date:	11/17/2017
Facility ID:	416843	Type:	WELL	API Number:	045-19376	Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>										
Comment:	Plunger lift								Date:	
Corrective Action:									Date:	
<b>BradenHead</b>										
Comment:	Bradenhead pressure of 175 psi was observed on this well. Bradenhead pressure greater than 150 psi is a violation of commission Order Nos. 1-107, 139-56, 191-22, and 369-2 ("Bradenhead NTO"), dated July 8, 2010.								Date:	
Corrective Action:	Contact COGCC area engineer with operator's proposed mitigation or remediation plan by 11/06/2017.  Perform a bradenhead test including sampling as described in COGCC's Operator Guidance "COGCC OPERATOR INSTRUCTIONS Bradenhead Testing and Reporting Dated March 22, 2017".								Date:	11/17/2017
Facility ID:	416844	Type:	WELL	API Number:	045-19377	Status:	PR	Insp. Status:	PR	

<b>Producing Well</b>	
Comment: <a href="#">Plunger lift</a>	
Corrective Action:	Date:

<b>BradenHead</b>	
Comment: <a href="#">Bradenhead pressure of 175 psi was observed on this well. Bradenhead pressure greater than 150 psi is a violation of commission Order Nos. 1-107, 139-56, 191-22, and 369-2 ("Bradenhead NTO"), dated July 8, 2010.</a>	
Corrective Action: <a href="#">Contact COGCC area engineer with operator's proposed mitigation or remediation plan by 11/06/2017.</a>  <a href="#">Perform a bradenhead test including sampling as described in COGCC's Operator Guidance "COGCC OPERATOR INSTRUCTIONS Bradenhead Testing and Reporting Dated March 22, 2017".</a>	Date: <u>11/17/2017</u>

Facility ID: <u>416848</u>	Type: <u>WELL</u>	API Number: <u>045-19379</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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<b>Producing Well</b>	
Comment: <a href="#">Plunger lift</a>	
Corrective Action:	Date:

<b>BradenHead</b>	
Comment: <a href="#">Bradenhead pressure of 175 psi was observed on this well. Bradenhead pressure greater than 150 psi is a violation of commission Order Nos. 1-107, 139-56, 191-22, and 369-2 ("Bradenhead NTO"), dated July 8, 2010.</a>	
Corrective Action: <a href="#">Contact COGCC area engineer with operator's proposed mitigation or remediation plan by 11/06/2017.</a>  <a href="#">Perform a bradenhead test including sampling as described in COGCC's Operator Guidance "COGCC OPERATOR INSTRUCTIONS Bradenhead Testing and Reporting Dated March 22, 2017".</a>	Date: <u>11/17/2017</u>

Facility ID: <u>416849</u>	Type: <u>WELL</u>	API Number: <u>045-19380</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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<b>Producing Well</b>	
Comment: <a href="#">Plunger lift</a>	
Corrective Action:	Date:

<b>BradenHead</b>	
Comment: <a href="#">Bradenhead pressure of 175 psi was observed on this well. Bradenhead pressure greater than 150 psi is a violation of commission Order Nos. 1-107, 139-56, 191-22, and 369-2 ("Bradenhead NTO"), dated July 8, 2010.</a>	
Corrective Action: <a href="#">Contact COGCC area engineer with operator's proposed mitigation or remediation plan by 11/06/2017.</a>  <a href="#">Perform a bradenhead test including sampling as described in COGCC's Operator Guidance "COGCC OPERATOR INSTRUCTIONS Bradenhead Testing and Reporting Dated March 22, 2017".</a>	Date: <u>11/17/2017</u>

Facility ID: <u>416851</u>	Type: <u>WELL</u>	API Number: <u>045-19381</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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<b>Producing Well</b>	
Comment: <a href="#">Plunger lift</a>	
Corrective Action:	Date:

<b>BradenHead</b>		
<u>Comment:</u>	Bradenhead pressure of 175 psi was observed on this well. Bradenhead pressure greater than 150 psi is a violation of commission Order Nos. 1-107, 139-56, 191-22, and 369-2 ("Bradenhead NTO"), dated July 8, 2010.	
<b>Corrective Action:</b>	Contact COGCC area engineer with operator's proposed mitigation or remediation plan by 11/06/2017.  Perform a bradenhead test including sampling as described in COGCC's Operator Guidance "COGCC OPERATOR INSTRUCTIONS Bradenhead Testing and Reporting Dated March 22, 2017".	Date: <u>11/17/2017</u>

Facility ID: <u>416852</u>	Type: <u>WELL</u>	API Number: <u>045-19382</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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<b>Producing Well</b>		
<u>Comment:</u>	Plunger lift	
<b>Corrective Action:</b>		Date: <u>          </u>

<b>BradenHead</b>		
<u>Comment:</u>	Bradenhead pressure of 175 psi was observed on this well. Bradenhead pressure greater than 150 psi is a violation of commission Order Nos. 1-107, 139-56, 191-22, and 369-2 ("Bradenhead NTO"), dated July 8, 2010.	
<b>Corrective Action:</b>	Contact COGCC area engineer with operator's proposed mitigation or remediation plan by 11/06/2017.  Perform a bradenhead test including sampling as described in COGCC's Operator Guidance "COGCC OPERATOR INSTRUCTIONS Bradenhead Testing and Reporting Dated March 22, 2017".	Date: <u>11/17/2017</u>

Facility ID: <u>416855</u>	Type: <u>WELL</u>	API Number: <u>045-19383</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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<b>Producing Well</b>		
<u>Comment:</u>	Plunger lift	
<b>Corrective Action:</b>		Date: <u>          </u>

<b>BradenHead</b>		
<u>Comment:</u>	Bradenhead pressure of 175 psi was observed on this well. Bradenhead pressure greater than 150 psi is a violation of commission Order Nos. 1-107, 139-56, 191-22, and 369-2 ("Bradenhead NTO"), dated July 8, 2010.	
<b>Corrective Action:</b>	Contact COGCC area engineer with operator's proposed mitigation or remediation plan by 11/06/2017.  Perform a bradenhead test including sampling as described in COGCC's Operator Guidance "COGCC OPERATOR INSTRUCTIONS Bradenhead Testing and Reporting Dated March 22, 2017".	Date: <u>11/17/2017</u>

Facility ID: <u>416856</u>	Type: <u>WELL</u>	API Number: <u>045-19384</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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<b>Producing Well</b>		
<u>Comment:</u>	Plunger lift	
<b>Corrective Action:</b>		Date: <u>          </u>

<b>BradenHead</b>		
<u>Comment:</u>	Bradenhead pressure of 175 psi was observed on this well. Bradenhead pressure greater than 150 psi is a violation of commission Order Nos. 1-107, 139-56, 191-22, and 369-2 ("Bradenhead NTO"), dated July 8, 2010.	
<b>Corrective Action:</b>	Contact COGCC area engineer with operator's proposed mitigation or remediation plan by 11/06/2017.  Perform a bradenhead test including sampling as described in COGCC's Operator Guidance "COGCC OPERATOR INSTRUCTIONS Bradenhead Testing and Reporting Dated March 22, 2017".	Date: <u>11/17/2017</u>

Facility ID: <u>416860</u>	Type: <u>WELL</u>	API Number: <u>045-19387</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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<b>Producing Well</b>		
<u>Comment:</u>	Plunger lift	
<b>Corrective Action:</b>		Date:

<b>BradenHead</b>		
<u>Comment:</u>	Bradenhead pressure of 175 psi was observed on this well. Bradenhead pressure greater than 150 psi is a violation of commission Order Nos. 1-107, 139-56, 191-22, and 369-2 ("Bradenhead NTO"), dated July 8, 2010.	
<b>Corrective Action:</b>	Contact COGCC area engineer with operator's proposed mitigation or remediation plan by 11/06/2017.  Perform a bradenhead test including sampling as described in COGCC's Operator Guidance "COGCC OPERATOR INSTRUCTIONS Bradenhead Testing and Reporting Dated March 22, 2017".	Date: <u>11/17/2017</u>

Facility ID: <u>416862</u>	Type: <u>WELL</u>	API Number: <u>045-19389</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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<b>Producing Well</b>		
<u>Comment:</u>	Plunger lift	
<b>Corrective Action:</b>		Date:

<b>BradenHead</b>		
<u>Comment:</u>	Bradenhead pressure of 175 psi was observed on this well. Bradenhead pressure greater than 150 psi is a violation of commission Order Nos. 1-107, 139-56, 191-22, and 369-2 ("Bradenhead NTO"), dated July 8, 2010.	
<b>Corrective Action:</b>	Contact COGCC area engineer with operator's proposed mitigation or remediation plan by 11/06/2017.  Perform a bradenhead test including sampling as described in COGCC's Operator Guidance "COGCC OPERATOR INSTRUCTIONS Bradenhead Testing and Reporting Dated March 22, 2017".	Date: <u>11/17/2017</u>

Facility ID: <u>416863</u>	Type: <u>WELL</u>	API Number: <u>045-19390</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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<b>Producing Well</b>		
<u>Comment:</u>	Plunger lift	
<b>Corrective Action:</b>		Date:

<b>BradenHead</b>		
<u>Comment:</u>	Bradenhead pressure of 175 psi was observed on this well. Bradenhead pressure greater than 150 psi is a violation of commission Order Nos. 1-107, 139-56, 191-22, and 369-2 ("Bradenhead NTO"), dated July 8, 2010.	
<b>Corrective Action:</b>	<p>Contact COGCC area engineer with operator's proposed mitigation or remediation plan by 11/06/2017.</p> <p>Perform a bradenhead test including sampling as described in COGCC's Operator Guidance "COGCC OPERATOR INSTRUCTIONS Bradenhead Testing and Reporting Dated March 22, 2017".</p>	Date: <u>11/17/2017</u>

Facility ID: <u>416864</u>	Type: <u>WELL</u>	API Number: <u>045-19391</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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<b>Producing Well</b>		
<u>Comment:</u>	Plunger lift	
<b>Corrective Action:</b>		Date:

<b>BradenHead</b>		
<u>Comment:</u>	Bradenhead pressure of 175 psi was observed on this well. Bradenhead pressure greater than 150 psi is a violation of commission Order Nos. 1-107, 139-56, 191-22, and 369-2 ("Bradenhead NTO"), dated July 8, 2010.	
<b>Corrective Action:</b>	<p>Contact COGCC area engineer with operator's proposed mitigation or remediation plan by 11/06/2017.</p> <p>Perform a bradenhead test including sampling as described in COGCC's Operator Guidance "COGCC OPERATOR INSTRUCTIONS Bradenhead Testing and Reporting Dated March 22, 2017".</p>	Date: <u>11/17/2017</u>

Facility ID: <u>434060</u>	Type: <u>WELL</u>	API Number: <u>045-22156</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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<b>Producing Well</b>		
<u>Comment:</u>	Plunger lift	
<b>Corrective Action:</b>		Date:

<b>BradenHead</b>		
<u>Comment:</u>	Bradenhead pressure of 175 psi was observed on this well. Bradenhead pressure greater than 150 psi is a violation of commission Order Nos. 1-107, 139-56, 191-22, and 369-2 ("Bradenhead NTO"), dated July 8, 2010.	
<b>Corrective Action:</b>	<p>Contact COGCC area engineer with operator's proposed mitigation or remediation plan by 11/06/2017.</p> <p>Perform a bradenhead test including sampling as described in COGCC's Operator Guidance "COGCC OPERATOR INSTRUCTIONS Bradenhead Testing and Reporting Dated March 22, 2017".</p>	Date: <u>11/17/2017</u>

**Environmental**

**Spill/Remediation:**

Comment:

Corrective Action:  Date:

Emission Control Burner (ECB): YES

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels):

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
Ditches	Pass					
		Ditches	Pass			
Berms	Pass					
		Gravel	Pass			
Gravel	Pass					

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401450220	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4293921">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4293921</a>
666803964	ursa	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4293920">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4293920</a>