







Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 9/14/2017	
<b>Mailing Address</b>		<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> Weld
<b>Field</b>		<b>Lease</b>		<b>Well</b> Avex Well # 42-10D	
<b>Work Description</b>		<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input type="checkbox"/>
		<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	12.50	@ \$275.00	\$3,437.50	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	13.50	@ \$40.00	\$540.00	Pump	1.00	@ \$575.00	\$575.00
Ria Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementina Services	@			Pipe Handler	@		
Extra Cement - Cementina Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	1.00	@ \$150.00	\$150.00
				Rod/TBG Tongs	@		
				Adapter Flange	1.00	@ \$35.00	\$35.00
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	1.00	@ \$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	<b>Discount:</b> \$822.38 (15.00%)			
Miscellaneous	@			<b>TOTAL BILLABLE AMOUNT</b> \$4,660.12			

**Description of Work** Start Time 06:00 am Stop Time 07:30 pm

Drove to loc check psi 0/ rig up power swivel work string for a while try to circulate, could not release tubing , lay down swivel, rig up wire line cut tubing st 4000' rig down wire line, trip out 127 jts, lay down cut jt, trip in hole 126 jts rig up cementers, safety meeting, pump 18 sx, rig down cementers, lay down 110 jts circulate well, lay down rest of pipe, 110 jts secure well clean loc crew travel.

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher Dozal, Jose	12.50	1.00	0.00	13.50		
Operator Lopez Erives, Miguel	12.50	1.00	0.00	13.50		
Derrick Garcia III, Favian	12.50	1.00	0.00	13.50		
FloorHand Benumen Delacruz, Juan	12.50	1.00	0.00	13.50		
FloorHand Garcia, Ray	12.50	1.00	0.00	13.50		

No Unreported Incidents Per My Signature

Customer/Agent

Ranger Tool Pusher

Customer/Agent







# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date  
**September 13, 2017**

Company Name <b>Synergy Resources</b>		Well Name and Number <b>AVEX 42-10D</b>		Field Ticket Number <b>7770-1091</b>	
Address <b>20203 HWY 60</b>		Well API # <b>05-123-34998</b>	District <b>Greeley CO 0928-200</b>	Engineer <b>Ryan Alles</b>	
City/State/Zip Code <b>Platteville, Co. 80851</b>		Latitude <b>40.331346</b>	Wireline Unit Number <b>7770</b>	Supervisor/Engineer	
County/Parish <b>Weld</b>	Field <b>Wattensburg</b>	Longitude <b>-104.984240</b>	Rig Name & Number or Crane Unit Number <b>Ranger Rig</b>	Equipment Operator <b>Kerry Fletcher</b>	
Field Engineer / Supervisor Signature			Equipment Operator		Equipment Operator

RUN DATA	N	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time: 7:00 Shop Time: 5:30						1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
Leave Shop: 6:00 Arrive Location: 7:00				X		1.0	1120-010		Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
Begin Rig Up: 7:00 Finish Rig Up: 7:15				X							
1 Time in 7:25 Time Out 8:00						7,146.0	1230-005		Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 2,143.80
From Surface To 7146'				X		1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00
Service in GR/JB 3.65 to 7146'	2										
2 Time in 8:15 Time Out 9:00						7,146.0	1230-004		Cement Retainer Depth Charge	\$ 0.30	\$ 2,143.80
From Surface To 7146'				X		1.0	1240-004		Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00
Service CICR to 7146'	2					1.0	1230-023		Standard Set Power Charge	\$ 250.00	\$ 250.00
3 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
4 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
5 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
6 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
7 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
8 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
9 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
10 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
11 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
12 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
13 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
14 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
<b>SUB TOTAL</b>										\$	8,937.60
<b>LESS DISCOUNT</b>										\$	(6,837.60)
<b>NON DISCOUNTED ITEMS</b>											
Begin Rig Down: 9:00 Finish Rig Down: 9:15											
Leave Location: 9:20 Arrive Shop: 10:20				X	X						
Operating Hrs: 1:50 Standby Hrs: 0:00	4	0									
Total Field Hrs: 3:50 Travel Time Hrs: 2:00											
Total Trip Miles: 40 Lost Time Hrs: 0:00											
Line Size: _____ Line Length: _____											
Wellhead Volts: 0 Rig Volts: 0											
<b>WELL DATA</b>											
Casing Size: 4.5 Liner Size: _____											
Tubing Size: _____ Drill pipe Size: _____											
Drill Collar Size: _____ Minimum I.D.: _____											
Fluid Level: _____ Deviation: _____											
Max. Temp: _____ Max. Pressure: _____											
Field Prints: _____ Final Prints: _____											
Comments: _____											
<b>SUB TOTAL</b>										\$	2,100.00
<b>TOTAL</b>										\$	2,100.00
P.O. Number										AFE Number <b>8305-660 afe#000335</b>	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date  
**September 14, 2017**

Company Name <b>Synergy Resources</b>		Well Name and Number <b>AVEX 42-10D</b>		Field Ticket Number <b>3812-0861</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-34998</b>	District <b>Greeley CO 0928-200</b>	Engineer
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.326318</b>	Wireline Unit Number <b>3812</b>	Supervisor/Engineer <b>CODY FORNENGO</b>
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Longitude <b>-104.985721</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>JOSH KERR</b>
Field Engineer / Supervisor Signature  <b>Cody Fornengo</b>			Equipment Operator	Equipment Operator <b>KERRY FLETCHER</b>

R	RUN DATA				NSSI	S	O	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
U	Job Time: 12:00	Shop Time: 7:00						1.0	1000-100	09/14	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
N	Leave Shop: 11:00	Arrive Location: 11:40				X		1.0	1120-010	09/14	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00	
	Begin Rig Up: 11:45	Finish Rig Up: 12:00				X								
1	Time in: 13:15	Time Out: 13:45						6,000.0	1050-001	09/14	Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00	
	From SURFACE To 4,000'							1.0	1050-004	09/14	Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00	
2	Time in	Time Out												
3	Time in	Time Out												
4	Time in	Time Out												
5	Time in	Time Out												
6	Time in	Time Out												
7	Time in	Time Out												
8	Time in	Time Out												
9	Time in	Time Out												
10	Time in	Time Out												
11	Time in	Time Out												
12	Time in	Time Out												
13	Time in	Time Out												
14	Time in	Time Out												
	Begin Rig Down: 13:45	Finish Rig Down: 13:55												
	Leave Location: 14:00	Arrive Shop: 14:45												
	Operating Hrs: 0:55	Standby Hours: 0:00	2	0										
	Total Field Hrs: 2:20	Travel Time Hrs: 1:25												
	Total Trip Miles: 60	Lost Time Hrs: 0:00												
	Line Size: 9/32"	Line Length: 17,000'												
	Wellhead Volts: 0	Rig Volts: 0												
	<b>WELL DATA</b>													
	Casing Size:	Liner Size:												
	Tubing Size: 2 3/8"	Drill pipe Size:												
	Drill Collar Size:	Minimum I.D.:												
	Fluid Level:	Deviation:												
	Max. Temp:	Max. Pressure:												
	Field Prints:	Final Prints:												
	Comments:													
												<b>SUB TOTAL</b>	\$ 6,260.00	
												<b>LESS DISCOUNT</b>	\$ (4,760.00)	
												<b>NON DISCOUNTED ITEMS</b>		
												<b>SUB TOTAL</b>	\$ 1,500.00	
												<b>TOTAL</b>	\$ 1,500.00	
P.O. Number												AFE Number	8305-660 AFE#000335	

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Customer Signature

Customer Printed Name

DAILY WORK REPORT

LEED ENERGY SERVICES, INC.  
303-654-9202  
P.O. BOX 329 • 1352 FACTORY DRIVE  
FORT LUPTON, CO 80621



NO. 56765

Date 9-13-17

Customer Synergy State CO

Well / Lease A-02 42-10 D County Weld

Company Rep. Robert Peale Time 14:00 To 18:00 Area \_\_\_\_\_ Rig No. Ranger 8  
START FINISH

DESCRIPTION

Allow to land on SSA on Rig up from rig up track + 1000  
300psi Test Run, Mix + Pump Sucker Cement, Purify by scale + H<sub>2</sub>O PH 8.5  
Reinforce cut 714K, Reels 7221'  
Displace 16.4 H<sub>2</sub>O to spot cement 1000 shy of 4.6m, String in + squeeze 300psi and through reinforcer  
String out + let reinforcer 7.1 Reels and fall on Reinforce, T.O.C on Reels 6,698'  
Wash Pump + Rig down track  
Leave location

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CHARGE RECORD

Rig Time _____ Hrs. @ _____ Per Hr. .... \$ _____	Fishing Tools x _____ \$ _____
Crew Travel x _____ \$ _____	Light Plant x _____ \$ _____
Mud Pump x Tank _____ \$ _____	Swab Cups # @ \$ _____ \$ _____
Base Beam _____ \$ _____	Swab Cups # @ \$ _____ \$ _____
Power Swivel x _____ \$ _____	Oil Svr. Rbr. # @ \$ _____ \$ _____
Washington Head _____ \$ _____	TBG Wiper Rubber # @ \$ _____ \$ _____
Blow-out Preventer x _____ \$ _____	Rod Wiper Rubber # @ \$ _____ \$ _____
Flanges x _____ \$ _____	Sub Pay (# _____ ) @ \$ _____ \$ _____
Tool Pusher _____ \$ _____	4th Hand <u>Cmt. Pump 5 Hrs @ 3,000</u> \$ <u>2,000<sup>00</sup></u>
Mud Tank x _____ \$ _____	5th Hand <u>Cmt. @ 15/sk</u> \$ <u>750<sup>00</sup></u>
Power Rod Tong x _____ \$ _____	Other _____ \$ _____
Fuel _____ Gals. @ _____ Per Gal. .... \$ _____	Other _____ \$ _____
Pipe Dope @ \$ _____ Per Trip ..... \$ _____	Other _____ \$ _____
Washington/Stripper Rubber # @ \$ _____ \$ _____	Sales Tax x _____ % ..... \$ _____

Total Charges ..... \$ 2750<sup>00</sup>

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

Robert Peale 9-13-17  
SIGNATURE - CUSTOMER REPRESENTATIVE

Matt Belcher  
SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			

DAILY WORK REPORT

LEED ENERGY SERVICES, INC.  
303-654-9202  
P.O. BOX 329 • 1352 FACTORY DRIVE  
FORT LUPTON, CO 80621



NO. 56657

Date 9-14-17  
Customer Synergy State CO  
Well / Lease Alex 42-10 D County Weld  
Company Rep. Robert Poole Time            To            Area            Rig No. Range 8

DESCRIPTION

Arrive to location SSA on Rig up, Rig up truck & then  
SSA on Pump Schedule, 3000psi Test iron & ~~catch~~  
Pumped 2.6 bbl cmt, Dropplace 14 bbl shut down

AFF: 000335 cost code: 8305-660

Tubing at: 3990 Balance Plug st: 18 T.O.C = 3767

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CHARGE RECORD

Rig Time _____ Hrs. @ _____ Per Hr. .... \$ _____	Fishing Tools x _____ \$ _____
Crew Travel x _____ \$ _____	Light Plant x _____ \$ _____
Mud Pump x Tank _____ \$ _____	Swab Cups _____ # @ \$ _____ \$ _____
Base Beam _____ \$ _____	Swab Cups _____ # @ \$ _____ \$ _____
Power Swivel x _____ \$ _____	Oil Svr. Rbr. _____ # @ \$ _____ \$ _____
Washington Head _____ \$ _____	TBG Wiper Rubber _____ # @ \$ _____ \$ _____
Blow-out Preventer x _____ \$ _____	Rod Wiper Rubber _____ # @ \$ _____ \$ _____
Flanges x _____ \$ _____	Sub Pay (# _____ ) @ \$ _____ \$ _____
Tool Pusher _____ \$ _____	4th Hand <u>Cmt Pump @ 2000 \$/hr</u> \$ <u>2000.00</u>
Mud Tank x _____ \$ _____	5th Hand <u>G Cmt @ 15/hr</u> \$ <u>750.00</u>
Power Rod Tong x _____ \$ _____	Other <u>Sugs @ 1.50/hr</u> \$ <u>75.00</u>
Fuel _____ Gals. @ _____ Per Gal _____ \$ _____	Other _____ \$ _____
Pipe Dope @ \$ _____ Per Trip _____ \$ _____	Other _____ \$ _____
Washington/Stripper Rubber _____ # @ \$ _____ \$ _____	Sales Tax x _____ % _____ \$ _____
	Total Charges ..... \$ <u>2825.00</u>

CHARGE RECORD

Type Well Head \_\_\_\_\_ Mud Anchor \_\_\_\_\_ No. & Size Rods \_\_\_\_\_  
Packer Settings \_\_\_\_\_ Size Tubing \_\_\_\_\_ No. & Size Subs \_\_\_\_\_  
Type Packer \_\_\_\_\_ Subs \_\_\_\_\_ Pump Description (out) \_\_\_\_\_  
No. Jts. Tubing \_\_\_\_\_ Perf. Nppl. \_\_\_\_\_ (in) \_\_\_\_\_

Robert Poole 9-14-17  
SIGNATURE - CUSTOMER REPRESENTATIVE  
Matt Blinsh...  
SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			



# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

## 202517

Date	9-15-17	Well Owner	SRC ENERGY	Well No.	42-10D	Lease	AVEX
County	WELD	State	CO				
Charge to	SRC ENERGY					TANGOR #8	
Address	1675 BROADWAY						
City, State Zip	DENVER, CO 80202						
Type of Job	PTA	Depth	Ft. 750'				
Surface		Bottom of Surface	Ft.				
Plug		Plug Landed @	Ft.	Time On 8:30am			
Production		Pipe Landed @	Ft.	Plug Down			

Description	Qty.	Meas.	Unit Price	Amount
Set Up Charge	1		2500	2500 -
Data Acquisition System				
Cement Neat	317	SKS	16	5072 -
Calcium Chloride		%		
Gel % Flo-Cele 1/4 # Per Sack				
Mileage Heavy Vehicle	92	Miles	3.50	322 -
Mileage Pick-Up	46	Miles	2.50	115 -
Fuel Surcharge				
Additional Cement		SKS		
Mixing Rate	2 bbl/mw	Centralizers		
Disp. Rate		Cement Guide Shoe		
Slurry Vol.	65 bbls	Cement Basket		
Slurry Wt.	15.8 #	Baffle Plate		
Water/Cement		Box Thread Lock		
Water Temp.				
Total Slurry Vol.		BBS Cement		
Landed Plug @		PSI / Final Lift @	PSI	
Pre-Flush W/	BBS H <sup>2</sup> O		Sub Total	8009 -
Displace W/	BBS H <sup>2</sup> O		Tax 2.9%	232 26
Circulate	BBS Cement		Total	8241 26

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1208		Pump Truck		46			
1218		Bulk Truck		46/46			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By CARLOS A/PAUL H/SERGIO A.

Received By Robert P. 9-15-17

Customer or His Agent

cost code 8305-660 AFE: 000335



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

Field Ticket # 4006 4006

Date 9/15/2017

Bill To Customer:	Synergy Resource Corporation	PO#		Lease Name:	Aves	Well #:	42-10D
Address:	20203 Highway 60	Cost Code	8305-660	County:		Invoice Ref. #:	
City:	Platteville	AFE#		Job Type:		OCSG #:	
State:	Co	Zip:	80651	Casing Sz & Wt:			
Ordered By:	Robert	Legal Description:		Service Man			Alex Ceh

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1	Sale of 4-1/2 Cast Iorn Cement Retainer	1	1,100.00		\$1,100.00
2	Rental of 4-1/2 Cement Retainer Stinger	1	350.00	100%	0.00
3	Rental of 4-1/2 Wireline Adapter Kit	1	350.00		350.00
4	Rental of 8-5/8 Surface Head Adapter	1	350.00		350.00
5	Rental of 4-1/2 Casing Spear	1	1,350.00		1,350.00
6	Sale of 4-1/2 Cement Retainer Slinger	1	1,150.00		1,150.00
7	Rental of Power Swivel	1	650.00		650.00
8					0.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
Subtotal Taxable Charges					\$4,950.00
SERVICE MANS TIME					
SERVICE MANS TIME					
Subtotal Non-Taxable Charges					\$1,950.00
MILEAGE					
Mileage					40
Mileage					40
Mileage					40
Subtotal Non-Taxable Charges					\$300.00
Total Service & Material:					\$7,200.00
Tax:					\$90.34
TOTAL CHARGES:					\$7,290.34

cost code 8305-660 AFE 000335

Terms: Net 30 Days

Total Service & Material:

Authorized Agent:

*Robert Cole*

Date: 9-21-17