



Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 9/12/2017	
<b>Mailing Address</b>	<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> Weld	
<b>Field</b>	<b>Lease</b>	<b>Well</b> Avex Well # 42-10D		<b>Order #</b>	
<b>Work Description</b>	<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input type="checkbox"/>	
	<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	6.00 @	\$275.00	\$1,650.00
Extra Labor	6.50 @	\$40.00	\$260.00
Ria Fuel	@		
Pump Fuel	@		
Cementina Services	@		
Extra Cement - Cementina Services	@		
P & A Bidded Cost	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	0.50 @	\$150.00	\$75.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00 @	\$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	@		
Handling Equipment	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	@		
Pump	@		
Tank	@		
Base Beam	@		
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	1.00 @	\$35.00	\$35.00
Catwalk	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$309.60 (15.00%)

**TOTAL BILLABLE AMOUNT \$1,754.40**

Description of Work Start Time 11:30 am Stop Time 06:00 pm

Move bb, rig over to next well, spot in rig up, check psi 450/550, hook up rest of hard line blow down well kill it with 3 bbls on cassin, 20 bbls on tubing, unflange well, nipple up bop, work floor, lay down 233 jts tally, secure well clean loc crew travel.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Dozal, Jose	0.00	0.00	0.00	0.00	
Operator Lopez Erives, Miguel	6.00	0.50	0.00	6.50	
Derrick Garcia III, Favian	6.00	0.50	0.00	6.50	
FloorHand Berumen Delacruz, Juan	6.00	0.50	0.00	6.50	
FloorHand Garcia, Ray	6.00	0.50	0.00	6.50	

No Unreported Incidents Per My Signature

Customer/Agent

Ranger Tool Pusher

Customer/Agent



Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 9/13/2017
<b>Mailing Address</b>	<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> Weld
<b>Field</b>	<b>Lease</b>	<b>Well</b> Avex Well 42-10D		<b>Order #</b>
<b>Work Description</b>	<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input type="checkbox"/>
	<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	13.50 @	\$275.00	\$3,712.50
Extra Labor	14.50 @	\$40.00	\$580.00
Ria Fuel	@		
Pump Fuel	@		
Cementina Services	@		
Extra Cement - Cementina Services	@		
P & A Bidded Cost	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00 @	\$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	@		
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00 @	\$36.00	\$36.00
Handling Equipment	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00 @	\$300.00	\$300.00
Pump	1.00 @	\$575.00	\$575.00
Tank	1.00 @	\$175.00	\$175.00
Base Beam	1.00 @	\$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	1.00 @	\$150.00	\$150.00
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$857.78 (15.00%)

**TOTAL BILLABLE AMOUNT \$4,860.72**

Description of Work Start Time 06:00 am Stop Time 08:30 pm

Drove to loc safety meeting, check psi 0/0 rig up wire line run guege ring and CIBP set at 7146' rig down wire line, rig up slick line run GYRO, rig down slick line, TIH with 290 jts stign in retainor, circulate well, rig up cementers, safety meeting, pump 15 sx on bottom, 35 sx on top rig down cementers, TOOH 27 jts on las jt started to pull over, try to circulate well, pulling on it, work pipe for a while dirent move, 199 jts left in hole, secure well clean loc crew travel.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Dozal, Jose	13.50	1.00	0.00	14.50	
Operator Lopez Erives, Miguel	13.50	1.00	0.00	14.50	
Derrick Garcia III, Favian	13.50	1.00	0.00	14.50	
FloorHand Berumen Delacruz, Juan	13.50	1.00	0.00	14.50	
FloorHand Garcia, Ray	13.50	1.00	0.00	14.50	

No Unreported Incidents Per My Signature

Customer/Agent

Ranger Tool Pusher

Customer/Agent





Daily Work Ticket

Report #

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 9/14/2017
<b>Mailing Address</b>	<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> Weld
<b>Field</b>	<b>Lease</b>	<b>Well</b> Avex Well # 42-10D		<b>Order #</b>
<b>Work Description</b>	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	12.50	@ \$275.00	\$3,437.50	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	13.50	@ \$40.00	\$540.00	Pump	1.00	@ \$575.00	\$575.00
Ria Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementina Services	@			Pipe Handler	@		
Extra Cement - Cementina Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	1.00	@ \$150.00	\$150.00
				Rod/TBG Tongs	@		
				Adapter Flange	1.00	@ \$35.00	\$35.00
				Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00	@ \$36.00	\$36.00
Handling Equipment	@		

Description	Qty.	Rate	Total
Miscellaneous	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

**Discount:** \$822.38 (15.00%)

**TOTAL BILLABLE AMOUNT** \$4,660.12

Description of Work Start Time 06:00 am Stop Time 07:30 pm

Drove to loc check psi 0/ rig up power swivel work string for a while try to circulate, could not release tubing , lay down swivel, rig up wire line cut tubing st 4000' rig down wire line, trip out 127 jts, lay down cut jt, trip in hole 126 jts rig up cementers, safety meeting, pump 18 sx, rig down cementers, lay down 14 jts circulate well, lay down rest of pipe, 110 jts secure well clean loc crew travel.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Dozal, Jose	12.50	1.00	0.00	13.50	
Operator Lopez Erives, Miguel	12.50	1.00	0.00	13.50	
Derrick Garcia III, Favian	12.50	1.00	0.00	13.50	
FloorHand Berumen Delacruz, Juan	12.50	1.00	0.00	13.50	
FloorHand Garcia, Ray	12.50	1.00	0.00	13.50	

No Unreported Incidents Per My Signature

Customer/Agent

Ranger Tool Pusher

Customer/Agent



87004

Rig #

Rig 8

Daily Work Ticket

Report # 7

<b>Customer Name</b> Synergy Resources Corp.		<b>Customer AFE #</b>		<b>Date:</b> 9/15/2017
<b>Mailing Address</b>	<b>City</b>	<b>State</b> CO	<b>Zip</b>	<b>County</b> Weld
<b>Field</b>	<b>Lease</b>	<b>Well</b> Avex Well # 42-10D		<b>Order #</b>
<b>Work Description</b>	<b>Workover</b> <input checked="" type="checkbox"/>	<b>Rod</b> <input type="checkbox"/>	<b>Rod &amp; Tubing</b> <input type="checkbox"/>	<b>Re-entry</b> <input type="checkbox"/>
	<b>Swabbing</b> <input type="checkbox"/>	<b>Tubing</b> <input type="checkbox"/>	<b>Completion</b> <input type="checkbox"/>	<b>P &amp; A</b> <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	7.00	@ \$275.00	\$1,925.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	8.00	@ \$40.00	\$320.00	Pump	1.00	@ \$575.00	\$575.00
Ria Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementina Services	@			Pipe Handler	@		
Extra Cement - Cementina Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00	@ \$36.00	\$36.00
Handling Equipment	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Description	Qty	Rate	Total
Miscellaneous	1.00	@ \$360.00 (4.5 Equipment)	\$360.00

**Discount:** \$588.75 (15.00%)

**TOTAL BILLABLE AMOUNT** \$3,336.25

Description of Work Start Time 06:00 am Stop Time 02:00 pm

Drove to loc safety meeting, check psi 0, nipple down work floor, bop, well head, unland casing, change out equipment to 4.5, nipple up load casing, rig up wire line cut at 700' rig down wire line, lay down 17 jts off casing, change equipment to 2 3/8, trip in hole 24 jts rig up cementers safety meeting, pump cement, lay down 24 jts, nipple down, top of well total of 317 sx, clean all equipment rig down, clean loc crew travel.

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Dozal, Jose	7.00	1.00	0.00	8.00	
Operator Lopez Erives, Miguel	7.00	1.00	0.00	8.00	
Derrick Garcia III, Favian	7.00	1.00	0.00	8.00	
FloorHand Berumen Delacruz, Juan	7.00	1.00	0.00	8.00	
FloorHand Garcia, Ray	7.00	1.00	0.00	8.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent



Customer Printed Name



Customer Printed Name





# Integrated Production Services

IPS E-line

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (970) 353-5118

Date

September 14, 2017

Company Name <b>Synergy Resources</b>		Well Name and Number <b>AVEX 42-10D</b>		Field Ticket Number <b>3812-0861</b>
Address <b>20203 HWY 60</b>		Well API # <b>05-123-34998</b>	District <b>Greeley CO 0926-200</b>	Engineer <b>CODY FORNENGO</b>
City/State/Zip Code <b>Platteville, CO 80851</b>		Latitude <b>40.326318</b>	Wireline Unit Number <b>3812</b>	Supervisor/Engineer <b>CODY FORNENGO</b>
County/Parish <b>WELD</b>	Field <b>WATTENBERG</b>	Longitude <b>-104.985721</b>	Rig Name & Number or Crane Unit Number <b>RANGER RIG</b>	Equipment Operator <b>JOSH KERR</b>
Field Engineer / Supervisor Signature <b>Cody Fornengo</b>		Equipment Operator <b>KERRY FLETCHER</b>		

R	U	N	RUN DATA			NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
			Job Time: 12:00	Shop Time: 7:00							1.0	1000-100	09/14	Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
			Leave Shop: 11:00	Arrive Location: 11:40							1.0	1120-010	09/14	Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00
			Begin Rig Up: 11:45	Finish Rig Up: 12:00												
1			Time in 13:15	Time Out 13:45							6,000.0	1050-001	09/14	Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
			From SURFACE To 4,000'								1.0	1050-004	09/14	Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
			Service in Jet Cut (cut @ 4,000')													
2			Time in	Time Out												
			From	To												
			Service													
3			Time in	Time Out												
			From	To												
			Service													
4			Time in	Time Out												
			From	To												
			Service													
5			Time in	Time Out												
			From	To												
			Service													
6			Time in	Time Out												
			From	To												
			Service													
7			Time in	Time Out												
			From	To												
			Service													
8			Time in	Time Out												
			From	To												
			Service													
9			Time in	Time Out												
			From	To												
			Service													
10			Time in	Time Out												
			From	To												
			Service													
11			Time in	Time Out												
			From	To												
			Service													
12			Time in	Time Out												
			From	To												
			Service													
13			Time in	Time Out												
			From	To												
			Service													
14			Time in	Time Out												
			From	To												
			Service													
			Begin Rig Down: 13:45	Finish Rig Down: 13:55												
			Leave Location: 14:00	Arrive Shop: 14:45												
			Operating Hrs: 0:55	Standby Hours: 0:00	2	0										
			Total Field Hrs: 2:20	Travel Time Hrs: 1:25												
			Total Trip Miles: 60	Lost Time Hrs: 0:00												
			Line Size: 9/32"	Line Length: 17,000'												
			Wellhead Volts: 0	Rig Volts: 0												
			<b>WELL DATA</b>													
			Casing Size:	Liner Size:												
			Tubing Size: 2 3/8"	Drill pipe Size:												
			Drill Collar Size:	Minimum I.D.:												
			Fluid Level:	Deviation:												
			Max. Temp:	Max. Pressure:												
			Field Prints:	Final Prints:												
			Comments:													
														<b>SUB TOTAL</b>	\$ 6,260.00	
														<b>LESS DISCOUNT</b>	\$ (4,760.00)	
														<b>NON DISCOUNTED ITEMS</b>		
														<b>SUB TOTAL</b>	\$ 1,500.00	
														<b>TOTAL</b>	\$ 1,500.00	
			P.O. Number											A/E Number	8305-660 AFE#000335	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



## DAILY WORK REPORT

LEED ENERGY SERVICES, INC.  
303-654-9202  
P.O. BOX 329 • 1352 FACTORY DRIVE  
FORT LUPTON, CO 80621



NO. 56765

Date 9-13-17

Customer Synergy

State CO

Well / Lease Alex 42-10 D

County Weld

Company Rep. Robert Peale

Time 14:00  
STARTTo 18:00  
FINISH

Area

Rig No. Ranger 8

## DESCRIPTION

Arrive to location, SSA on Rig up then rig up tools + iron  
3:00pm Test Run, Mix + Pump Soda Gcm, Purify by scale + H2O PH 8.5  
Reamer cut 714K, Bits 7221'  
Displace 16.4 H2O to spot cost 1081 shy of 1.6kg, String in + squeeze 3081s cut through interior  
String out + let separator 7.1 Bits cut fall on Reamer, T.O.C on Reamer 6,688'  
Wash Pump + Rig down track  
Leave location

## TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

## CHARGE RECORD

Rig Time	Hrs. @	Per Hr.	\$
Crew Travel x			\$
Mud Pump x Tank			\$
Base Beam			\$
Power Swivel x			\$
Washington Head			\$
Blow-out Preventer x			\$
Flanges x			\$
Tool Pusher			\$
Mud Tank x			\$
Power Rod Tongs x			\$
Fuel	Gals. @	Per Gal	\$
Pipe Dope @ \$		Per Trip	\$
Washington/Stripper Rubber	# @ \$		\$

Fishing Tools x		\$
Light Plant x		\$
Swab Cups	# @ \$	\$
Swab Cups	# @ \$	\$
Oil Svr. Rbr.	# @ \$	\$
TBG Wiper Rubber	# @ \$	\$
Rod Wiper Rubber	# @ \$	\$
Sub Pay (#)	) @ \$	\$
4th Hand	Cont. Pump 5 Hrs @ 3,000	\$ 2,000 <sup>00</sup>
5th Hand	Gcm @ 15/sk	\$ 750 <sup>00</sup>
Other		\$
Other		\$
Other		\$
Sales Tax x	%	\$

Total Charges \$ 2750<sup>00</sup>

## CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Nppl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

OPERATOR

DERRICKMAN

FLOOR HAND

FLOOR HAND

CO14504/CR7933 EPS



## DAILY WORK REPORT

LEED ENERGY SERVICES, INC.  
303-654-9202  
P.O. BOX 329 • 1352 FACTORY DRIVE  
FORT LUPTON, CO 80621



NO. 56657

Date 9-14-17  
Customer Synergy State CO  
Well / Lease Alex 42-10 D County Weld  
Company Rep. Robert Poole Time START To FINISH Area            Rig No. Range 8

## DESCRIPTION

Arrive to location SSA on Rig up, Rig up truck + 7100  
SSA on Pump Schedule, 3000psi Test run + ~~6000psi~~  
Pumped 2.6 bbl cmt, Dryplace 14 bbl shut down

AFF: 000335 cost code: 8305-660

Tubing at: 3990 Balance Aug st: 18 T.O.C = 3767

## TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

## CHARGE RECORD

Rig Time _____ Hrs. @ _____ Per Hr. .... \$ _____	Fishing Tools x _____ \$ _____
Crew Travel x _____ \$ _____	Light Plant x _____ \$ _____
Mud Pump x Tank _____ \$ _____	Swab Cups _____ # @ \$ _____ \$ _____
Base Beam _____ \$ _____	Swab Cups _____ # @ \$ _____ \$ _____
Power Swivel x _____ \$ _____	Oil Svr. Rbr. _____ # @ \$ _____ \$ _____
Washington Head _____ \$ _____	TBG Wiper Rubber _____ # @ \$ _____ \$ _____
Blow-out Preventer x _____ \$ _____	Rod Wiper Rubber _____ # @ \$ _____ \$ _____
Flanges x _____ \$ _____	Sub Pay (# _____ ) @ \$ _____ \$ _____
Tool Pusher _____ \$ _____	4th Hand <u>Cmt Pump @ 2000 SHK</u> \$ <u>2000.00</u>
Mud Tank x _____ \$ _____	5th Hand <u>G Cmt @ 15/gal</u> \$ <u>750.00</u>
Power Rod Tongs x _____ \$ _____	Other <u>Sugs @ 1.50/gal</u> \$ <u>75.00</u>
Fuel _____ Gals. @ _____ Per Gal ..... \$ _____	Other ..... \$ _____
Pipe Dope @ \$ _____ Per Trip ..... \$ _____	Other ..... \$ _____
Washington/Stripper Rubber _____ # @ \$ _____ \$ _____	Sales Tax x _____ % ..... \$ _____
	Total Charges ..... \$ <u>2825.00</u>

## CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

Robert Poole 9-14-17  
SIGNATURE - CUSTOMER REPRESENTATIVE

Matt Belish  
SIGNATURE - SUPERVISOR

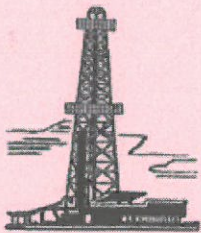
OPERATOR

DERRICKMAN

FLOOR HAND

FLOOR HAND





# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

## 202517

Date	9-15-17	Well Owner	SRC ENERGY	Well No.	42-100	Lease	AVEX
County	WELD	State	CO				
Charge to	SRC ENERGY					TANGOR #8	
Address	1675 BROADWAY						
City, State Zip	DENVER, CO 80202						
Type of Job	PTA	Depth	Ft.	750'			
Surface		Bottom of Surface	Ft.				
Plug		Plug Landed @	Ft.	Time On	8:30am		
Production		Pipe Landed @	Ft.	Plug Down			
Description	Qty.	Meas.	Unit Price	Amount			
Set Up Charge	1		2500	2500 -			
Data Acquisition System							
Cement Neat	317	SKS	16	5072 -			
Calcium Chloride		%					
Gel % Flo-Cele 1/4 # Per Sack							
Mileage Heavy Vehicle	92	Miles	3.50	322 -			
Mileage Pick-Up	46	Miles	2.50	115 -			
Fuel Surcharge							
Additional Cement		SKS					
Mixing Rate	2 bbl/mn	Centralizers					
Disp. Rate		Cement Guide Shoe					
Slurry Vol.	65 bbls	Cement Basket					
Slurry Wt.	15.8 #	Baffle Plate					
Water/Cement		Box Thread Lock					
Water Temp.							
Total Slurry Vol.		BBLS Cement					
Landed Plug @		PSI / Final Lift @	PSI				
Pre-Flush W/		BBLS H <sub>2</sub> O		Sub Total	8009 -		
Displace W/		BBLS H <sub>2</sub> O		Tax	2.9 %	232 26	
Circulate		BBLS Cement		Total	8241 26		
Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1208		Pump Truck		46			
1218		Bulk Truck		46/46			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By CARLOS A/PAUL H/SERGIO A.

Received By

Customer or His Agent

cost code 19305-660

AFE: 000335





P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030 Fax: 970-373-3307

Field Ticket # 4006 4006

Date 9/15/2017

Bill To Customer:	Synergy Resource Corporation	PO#		Lease Name:		Well #:	42-10D
Address:	20203 Highway 60	Cost Code	8305-660	County:	Avex	Invoice Ref. #:	
City:	Platteville	AFE#		Job Type:		OCSG #:	
State:	Co	Zip:	80651	Casing Sz & Wt:			
Ordered By:	Robert	Legal Description:		Service Man		Alex Ceh	
NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL		
1	Sale of 4-1/2 Cast Iorn Cement Retainer	1	1,100.00		\$1,100.00		
2	Rental of 4-1/2 Cement Retainer Stinger	1	350.00	100%	0.00		
3	Rental of 4-1/2 Wireline Adapter Kit	1	350.00		350.00		
4	Rental of 8-5/8 Surface Head Adapter	1	350.00		350.00		
5	Rental of 4-1/2 Casing Spear	1	1,350.00		1,350.00		
6	Sale of 4-1/2 Cement Retainer Slinger	1	1,150.00		1,150.00		
7	Rental of Power Swivel	1	650.00		650.00		
8					0.00		
9					0.00		
10					0.00		
11					0.00		
12					0.00		
13					0.00		
14					0.00		
Subtotal Taxable Charges					\$4,950.00		
SERVICE MANS TIME							
		3	\$650.00		\$1,950.00		
					0.00		
					0.00		
					0.00		
Subtotal Non-Taxable Charges					\$1,950.00		
MILEAGE							
	Mileage	40	\$2.50		\$100.00		
	Mileage	40	2.50		100.00		
	Mileage	40	2.50		100.00		
					0.00		
Subtotal Non-Taxable Charges					\$300.00		

Cost code 8305-660 AFE 000335

Terms: Net 30 Days

Total Service & Material:

TOTAL CHARGES: \$7,290.34

Authorized Agent: Robert Cole

Date: 9-21-17