



Daily Work Ticket

Report # 5

Customer Name Synergy Resources Corp		Customer AFE #		Date: 9/13/2017	
Mailing Address		City	State CO	Zip	County Weld
Field		Lease		Well Avex Well 10 ND	
Work Description		Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
		Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	8.50	@ \$275.00	\$2,337.50
Extra Labor	9.50	@ \$40.00	\$380.00
Ria Fuel	@		
Pump Fuel	@		
Cementina Services	@		
Extra Cement - Cementina Services	@		
P & A Bidded Cost	@		

Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
BOP	1.00	@ \$300.00	\$300.00
Pump	1.00	@ \$575.00	\$575.00
Tank	1.00	@ \$175.00	\$175.00
Base Beam	1.00	@ \$40.00	\$40.00
Pipe Handler	@		
Loader	@		
Pipe Racks	@		
Power Swivel	@		
JU/Washington H	@		
Rod/TBG Tongs	@		
Adapter Flange	@		
Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	1.00	@ \$36.00	\$36.00
Handling Equipment	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Description	Qty	Rate	Total
Miscellaneous	1.00	@ \$360.00 (4.5 Equipment)	\$360.00
Miscellaneous	1.00	@ \$35.00 (Gas Monitors)	\$35.00

Discount: \$664.88 (15.00%)
TOTAL BILLABLE AMOUNT \$3,767.62

Description of Work Start Time 06:00 am Stop Time 03:30 pm

Drove to loc check psi 0, rig up wire line cut casing at 656', rig down wire line lay down 15 jts of 4.5" change equipment to 2 3/8" trip in 23 jts rig up cementers, safety meeting pump cement, lay down 23 jts nipple down work floor, bop, well head, clean all equipment, top off well 269' sx, rig down pick up hard lines get everything ready to move, clean loc crew travel

Employee		Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher	Dozal, Jose	0.00	0.00	0.00	0.00
Operator	Garcia, Steve	8.50	1.00	0.00	9.50
FloorHand	Held, Mitchell	8.50	1.00	0.00	9.50
FloorHand	Garcia, Theodore	8.50	1.00	0.00	9.50

No Unreported Incidents Per My Signature

Customer/Agent

Ranger Tool Pusher

Customer/Agent



P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030

Fax: 970-373-3307

Date: 9/11/2017

Field Ticket #



Bill To Customer: Synergy Resources Corp.	PO#	Lease Name:	Avex Well	Well #: 10N1D
Address: 20203 Highway 60		County: weld	St: CO.	Invoice Ref. #:
City: Platteville		Job Type:		OCSG #:
State: CO	Zip: 80651	Casing Sz & Wt:		
Ordered By: Graham/Monica		Service Man	Jose Gonzalez	

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1	Sale of 4-1/2 Cast Iron Cement Retainer	1	1,100.00		\$1,100.00
2	Rental of 4-1/2 wireline adapter kit	1	350.00		350.00
3	Rental of 4-1/2 casing spear	1	1,350.00		1,350.00
4	Rental of 10-3/4 surface wellhead	1	350.00		350.00
5					0.00
6					0.00
7					0.00
8					0.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
Subtotal Taxable Charges					\$3,150.00
SERVICE MANS TIME					
	Service Man Time	3	\$650.00		\$1,950.00
Subtotal Non-Taxable Charges					\$1,950.00
MILEAGE					
	Mileage	40	\$2.50		\$100.00
	Mileage	40	\$2.50		100.00
	Mileage	40	\$2.50		100.00
Subtotal Non-Taxable Charges					\$300.00
Total Service & Material:					\$5,400.00
Tax:					\$91.35
TOTAL CHARGES:					\$5,491.35

Terms: Net 30 Days

Authorized Agent: _____

Date: _____



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
September 12, 2017

Company Name Synergy Resources		Well Name and Number AVEX 10ND		Field Ticket Number 4310-1009
Address 20203 HWY 60		Well API # 05-123-36163	District Greeley CO 0928-200	Engineer
City/State/Zip Code Platteville, CO 80851		Latitude 40.331344	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenburg	Longitude -104.985183	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator

RUN DATA	NSS	SI	S	O	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
Job Time: 8:30 Shop Time: 5:30						1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
Leave Shop: 5:55 Arrive Location: 6:30				X	X	1.0	1120-010		Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00	
Begin Rig Up: 7:45 Finish Rig Up: 8:00				X								
1 Time in 8:55 Time Out 9:20						7,430.0	1230-007		Dump Bailer Depth Charge	\$ 0.30	\$ 2,229.00	
From SURFACE To 7430						1.0	1240-007		Dump Bailer Operation Charge	\$ 1,000.00	\$ 1,000.00	
Service in Dump Bailer(Cement@7430')	1											
2 Time in 9:25 Time Out 10:00					X	7,150.0	1230-001		Bridge Plug Depth Charge	\$ 0.30	\$ 2,145.00	
From SURFACE To 7150						1.0	1240-001		Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00	
Service CIBP(set@7150')	2					1.0	1230-023		Standard Set Power Charge	\$ 250.00	\$ 250.00	
3 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
4 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
5 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
6 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
7 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
8 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
9 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
10 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
11 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
12 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
13 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
14 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
SUB TOTAL											\$	9,024.00
LESS DISCOUNT											\$	(7,024.00)
NON DISCOUNTED ITEMS												
Begin Rig Down: 10:00 Finish Rig Down: 10:15				X	X							
Leave Location: 10:15 Arrive Shop: 11:00												
Operating Hrs: 1:30 Standby Hours: 0:00	3	0										
Total Field Hrs: 2:50 Travel Time Hrs: 1:20												
Total Trip Miles: 50 Lost Time Hrs: 0:00												
Line Size: _____ Line Length: _____												
Wellhead Volts: 0 Rig Volts: 0												
WELL DATA												
Casing Size: 4 1/2 Liner Size: _____												
Tubing Size: _____ Drill pipe Size: _____												
Drill Collar Size: _____ Minimum I.D.: _____												
Fluid Level: _____ Deviation: _____												
Max. Temp: _____ Max. Pressure: _____												
Field Prints: _____ Final Prints: _____												
Comments: _____												
SUB TOTAL											\$	2,000.00
TOTAL											\$	2,000.00
P.O. Number											AFE Number 8305-660 AFE:000510	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.
 Concerning Irrecoverable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.
 The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature _____ Customer Printed Name _____



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

September 13, 2017

Company Name Synergy Resources		Well Name and Number AVEX 10-ND		Field Ticket Number 7770-1092
Address 20203 HWY 60		Well API # 05-123-36163	District Greeley CO 0928-200	Engineer Ryan Alles
City/State/Zip Code Platteville, Co. 80851		Latitude 7770	Wireline Unit Number 7770	Supervisor/Engineer
County/Parish Weld	Field Wattensburg	Longitude	Rig Name & Number or Crane Unit Number Ranger Rig	Equipment Operator Kerry Fletcher
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator

RUN DATA	N	S	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time: 9:30 Shop Time: 5:30							1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
Leave Shop: 8:00 Arrive Location: 9:00					X		1.0	1120-010		Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00
Begin Rig Up: 9:00 Finish Rig Up: 9:15					X							
1 Time in 9:40 Time Out 9:50					X		6,000.0	1050-001		Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
From Surface To 656'							1.0	1050-004		Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
Service in JET CUT@656'	2											
2 Time in _____ Time Out _____					X							
From _____ To _____												
Service _____												
3 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
4 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
5 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
6 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
7 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
8 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
9 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
10 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
11 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
12 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
13 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
14 Time in _____ Time Out _____												
From _____ To _____												
Service _____												
SUB TOTAL											\$	6,260.00
LESS DISCOUNT											\$	(4,760.00)
NON DISCOUNTED ITEMS												
Begin Rig Down: 9:50 Finish Rig Down: 10:05					X							
Leave Location: 10:15 Arrive Shop: 11:15					X							
Operating Hrs: 0:40 Standby Hours: 0:00	2	0										
Total Field Hrs: 2:40 Travel Time Hrs: 2:00												
Total Trip Miles: 60 Lost Time Hrs: 0:00												
Line Size: _____ Line Length: _____												
Wellhead Volts: 0 Rig Volts: 0												
WELL DATA												
Casing Size: 4.5 Liner Size: _____												
Tubing Size: _____ Drill pipe Size: _____												
Drill Collar Size: _____ Minimum I.D.: _____												
Fluid Level: _____ Deviation: _____												
Max. Temp: _____ Max. Pressure: _____												
Field Prints: _____ Final Prints: _____												
Comments: _____												
SUB TOTAL											\$	1,500.00
TOTAL											\$	1,500.00
P.O. Number											AFE Number 8305-660 afe#000510	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.
 Concerning irremediable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.
 The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature _____ Customer Printed Name _____



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

September 11, 2017

Company Name Synergy Resources		Well Name and Number APEX 10ND		Field Ticket Number 4310-1007
Address 20203 HWY 60		Well API # 05-123-36163	District Greeley CO 0928-200	Engineer
City/State/Zip Code Platteville, CO 80851		Latitude 40.331344	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattensburg	Longitude -104.985183	Rig Name & Number or Crane Unit Number RANGER RIG	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator

R U N	RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Leave Shop:	Arrive Location:									Service Charge	Cased Hole Unit		
	10:00	7:00	9:00	9:35						1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
	9:50	10:20	9:50	10:20			X	X		1.0	1120-010		Packoff Operation Charge0#-1000#	\$ 900.00	\$ 900.00	
1	13:20	13:55	SURFACE	7284						7,284.0	1230-005		Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 2,185.20	
	From	To								1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00	
2					2											
3																
4																
5																
6																
7																
8																
9																
10																
11																
12																
13																
14																
SUB TOTAL														\$	5,585.20	
LESS DISCOUNT														\$	(5,085.20)	
NON DISCOUNTED ITEMS																
Begin Rig Down:	14:00	Finish Rig Down:	14:15				X									
Leave Location:	14:25	Arrive Shop:	15:00					X								
Operating Hrs:	1:20	Standby Hours:	0:00	2	0											
Total Field Hrs:	2:30	Travel Time Hrs:	1:10													
Total Trip Miles:	50	Lost Time Hrs:	0:00													
Line Size:		Line Length:														
Wellhead Volts:	0	Rig Volts:	0													
WELL DATA																
Casing Size:	4 1/2	Liner Size:														
Tubing Size:		Drill pipe Size:														
Drill Collar Size:		Minimum I.D.:														
Fluid Level:		Deviation:														
Max. Temp.:		Max. Pressure:														
Field Prints:		Final Prints:														
Comments:																
SUB TOTAL														\$	500.00	
TOTAL														\$	500.00	

P.O. Number _____ AFE Number **8305-660 AFE:000510**

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.
 Concerning irretreivable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.
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Customer Signature _____ Customer Printed Name _____



85013

Cement Ticket

Rig # Rig 531

Customer Name: Synergy Resources Corp. Date Of Service: 9/12/2017

Location: Avex well # 10ND Equipment: BMTR101

Description	Qty	Rate	Billing Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	40.00 @	\$15.00	\$600.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$3,485.00

Description Of Work Start Time 10:00 am Stop Time 07:00 pm
 Drive to location sign JSA spotting equipment rig up (TIH w 233 jts 2 3/8 tubing 7144' CIBP at 7150' 4 1/2 11.6 # casing) have a safety meeting sign JSA pressure test to 2000 psi mix 40 sx class G cement 8.20 bbls of slurry 15. 8 # verify by mud scale pump down hole displace with 25.34 bbls of fresh water release pressure to cement mix tub rig dow equipment and move.

Payroll Section						
Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total	
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Cisneros, Hector	HGR010397	8.00	0.00	0.00	8.00
Derrick	Garcia, Roger	HGR010713	8.00	0.00	0.00	8.00
FloorHand	Sefcovic, Joseph	HGR010822	8.00	0.00	0.00	8.00
FloorHand	Mendoza, Esteban	HGR010537	8.00	0.00	0.00	8.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent:



85736

Cement Ticket

Rig #

Rig 531

Customer Name Synergy Resources Corp.	Date Of Service: 9/13/2017
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Location Avex well # 10ND	Equipment BMTR101
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	263.00 @	\$15.00	\$3,945.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	50.00 @	\$2.00	\$100.00
Water Delivery (Barrels)	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$6,930.00

Description Of Work Start Time 09:00 am Stop Time 01:00 pm
 Drive to location sign JSA spotting and rig up equipment (RIH 23 jts of 2 3/8 tubng 706' 4 1/2 11.6 # casing cut 656' surface 606' of 8 5/8) have a safety meeting sign JSA pressure test at 2000 psi mix cement class G neat 15.6# verify by mud scale pomp down hole through 23/8 tubing up to surface for a shoe plug verify at cement tank 54 bbls slurry 263 sx of cement release pressure. wash equipment to cement tank rig down and move out location.

Payroll Section						
Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total	
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Cisneros, Hector	HGR010397	4.00	0.00	0.00	4.00
Derrick	Garcia, Roger	HGR010713	4.00	0.00	0.00	4.00
FloorHand	Bell-Verhey, James M	HGR011008	4.00	0.00	0.00	4.00
FloorHand	Sefcovic, Joseph	HGR010822	4.00	0.00	0.00	4.00
FloorHand	Mendoza, Esteban	HGR010537	4.00	0.00	0.00	4.00

No Unreported Incidents Per My Signature
 Ranger Tool Pusher

Customer/Agent: