

Customer/Agent



Daily Work Ticket

Report #

| | | | | | |
|---|---|--|--|--|--|
| Customer Name Synergy Resources Corp. | | Customer AFE # | | Date: 9/12/2017 | |
| Mailing Address | City | State | Zip | County | |
| | | CO | | Weld | |
| Field | Lease | Well | | Order # | |
| | | Avex Well 10 ND | | | |
| Work Description | Workover <input checked="" type="checkbox"/> | Rod <input type="checkbox"/> | Rod & Tubing <input type="checkbox"/> | Re-entry <input type="checkbox"/> | |
| | Swabbing <input type="checkbox"/> | Tubing <input type="checkbox"/> | Completion <input type="checkbox"/> | P & A <input checked="" type="checkbox"/> | |

| Description | Qty. | Rate Hr/Day/Ea | Total | Workover Equipment | Qty. | Rate Hr/Day/Ea | Total |
|-----------------------------------|-------|-------------------|------------|--------------------|------|-------------------|----------|
| Ria & Crew | 11.00 | @ \$275.00 | \$3,025.00 | BOP | 1.00 | @ \$300.00 | \$300.00 |
| Extra Labor | 12.00 | @ \$80.00 | \$960.00 | Pump | 1.00 | @ \$575.00 | \$575.00 |
| Ria Fuel | @ | | | Tank | 1.00 | @ \$175.00 | \$175.00 |
| Pump Fuel | @ | | | Base Beam | 1.00 | @ \$40.00 | \$40.00 |
| Cementina Services | @ | | | Pipe Handler | @ | | |
| Extra Cement - Cementina Services | @ | | | Loader | @ | | |
| P & A Bidded Cost | @ | | | Pipe Racks | @ | | |
| | | | | Power Swivel | @ | | |
| | | | | JU/Washington H | @ | | |
| | | | | Rod/TBG Tongs | @ | | |
| | | | | Adapter Flange | 1.00 | @ \$36.00 | \$36.00 |
| | | | | Catwalk | @ | | |

| ReCharge Items | Qty. | Rate Hr/Day/Ea | Total |
|------------------------|------|-------------------|----------|
| Crew Travel | 1.00 | @ \$150.00 | \$150.00 |
| Tool Pusher | @ | | |
| Per Diem | @ | | |
| Stripper Rubbers | @ | | |
| Pipe Wipers | 1.00 | @ \$44.00 | \$44.00 |
| Tong Dies | @ | | |
| Slip Dies | @ | | |
| Safety Valve | @ | | |
| Fishing Tools-Recharge | @ | | |
| Pipe Dope | 1.00 | @ \$36.00 | \$36.00 |
| Handling Equipment | @ | | |

| Swabbing Equipment | Qty. | Rate Hr/Day/Ea | Total |
|--------------------|------|-------------------|-------|
| Swab Cups - Size | @ | | |
| OSR | @ | | |
| Swabbing Acid | @ | | |
| Fishing Tools | @ | | |
| Extra Tank | @ | | |
| Permits | @ | | |

| Description | Qty | Rate | Total |
|---------------|------|---------------------------|---------|
| Miscellaneous | 1.00 | @ \$35.00 (Gas Monitors) | \$35.00 |

Discount: \$806.40 (15.00%)

TOTAL BILLABLE AMOUNT \$4,569.60

Description of Work Start Time 06:00 am Stop Time 06:00 pm

Drove to loc check psi 0, TOOH with 234 jts tally, rig up wire line, make bail dump at 7430' then run CIBP set at 7150' rig down wire line, spot in slick line run GYRO, rig down slick line, TIH with 234 jts tag plug, circulate well test plug to 500 psi, rig up cementers, safety meeting, pump 40 sx, rig down cementers trip out 22 jts reverse circulate, lay down 100 jts secure well clean loc crew travel.

| Payroll Section | | | | | |
|---------------------------------|-----------|--------------|---------------|-------|--|
| Employee | Rev Hours | Travel Hours | Non Rev Hours | Total | |
| Tool Pusher Dozal, Jose | 11.00 | 1.00 | 0.00 | 12.00 | |
| Operator Garcia, Steve | 11.00 | 1.00 | 0.00 | 12.00 | |
| Operator Caudillo Aguiar, Jesus | 11.00 | 1.00 | 0.00 | 12.00 | |
| Derrick Fahmer, Christopher A | 11.00 | 1.00 | 0.00 | 12.00 | |
| FloorHand Held, Mitchell | 11.00 | 1.00 | 0.00 | 12.00 | |
| FloorHand Garcia, Theodore | 11.00 | 1.00 | 0.00 | 12.00 | |

No Unreported Incidents Per My Signature

Customer/Agent

Ranger Tool Pusher

Customer/Agent



86717

Rig # Rig 531

Daily Work Ticket

Report # 5

| | | | | | | |
|---|----------|-------------------------------------|--------|--------------------------|--------------|-------------------------------------|
| Customer Name Synergy Resources Corp | | Customer AFE # | | Date: 9/13/2017 | | |
| Mailing Address | City | State | Zip | County | | |
| | | CO | | Weld | | |
| Field | Lease | Well | | Order # | | |
| | | Avex Well 10 ND | | | | |
| Work Description | Workover | <input checked="" type="checkbox"/> | Rod | <input type="checkbox"/> | Rod & Tubing | <input type="checkbox"/> |
| | Swabbing | <input type="checkbox"/> | Tubing | <input type="checkbox"/> | Completion | <input type="checkbox"/> |
| | | | | | Re-entry | <input type="checkbox"/> |
| | | | | | P & A | <input checked="" type="checkbox"/> |

| Description | Qty. | Rate Hr/Day/Ea | Total |
|-----------------------------------|--------|-------------------|------------|
| Rig & Crew | 8.50 @ | \$275.00 | \$2,337.50 |
| Extra Labor | 9.50 @ | \$40.00 | \$380.00 |
| Rig Fuel | @ | | |
| Pump Fuel | @ | | |
| Cementing Services | @ | | |
| Extra Cement - Cementing Services | @ | | |
| P & A Bidded Cost | @ | | |

| ReCharge Items | Qty. | Rate Hr/Day/Ea | Total |
|------------------------|--------|-------------------|----------|
| Crew Travel | 1.00 @ | \$150.00 | \$150.00 |
| Tool Pusher | @ | | |
| Per Diem | @ | | |
| Stripper Rubbers | @ | | |
| Pipe Wipers | 1.00 @ | \$44.00 | \$44.00 |
| Tong Dies | @ | | |
| Slip Dies | @ | | |
| Safety Valve | @ | | |
| Fishing Tools-Recharge | @ | | |
| Pipe Dope | 1.00 @ | \$36.00 | \$36.00 |
| Handling Equipment | @ | | |

| Description | Qty | Rate | Total |
|---------------|--------|--------------------------|----------|
| Miscellaneous | 1.00 @ | \$360.00 (4.5 Equipment) | \$360.00 |
| Miscellaneous | 1.00 @ | \$35.00 (Gas Monitors) | \$35.00 |

| Workover Equipment | Qty. | Rate Hr/Day/Ea | Total |
|--------------------|--------|-------------------|----------|
| BOP | 1.00 @ | \$300.00 | \$300.00 |
| Pump | 1.00 @ | \$575.00 | \$575.00 |
| Tank | 1.00 @ | \$175.00 | \$175.00 |
| Base Beam | 1.00 @ | \$40.00 | \$40.00 |
| Pipe Handler | @ | | |
| Loader | @ | | |
| Pipe Racks | @ | | |
| Power Swivel | @ | | |
| JU/Washington H | @ | | |
| Rod/TBG Tongs | @ | | |
| Adapter Flange | @ | | |
| Catwalk | @ | | |

| Swabbing Equipment | Qty. | Rate Hr/Day/Ea | Total |
|--------------------|------|-------------------|-------|
| Swab Cups - Size | @ | | |
| OSR | @ | | |
| Swabbing Acid | @ | | |
| Fishing Tools | @ | | |
| Extra Tank | @ | | |
| Permits | @ | | |

Discount: \$664.88 (15.00%)

TOTAL BILLABLE AMOUNT \$3,767.62

Description of Work Start Time 06:00 am Stop Time 03:30 pm

Drove to loc check psi 0, rig up wire line cut casing at 656', rig down wire line lay down 15 jts of 4.5, change equipment to 2 3/8" trip in 23 jts rig up cementers, safety meeting pump cement, lay down 23 jts nipple down work floor, bop, well head, clean all equipment, top off well 269 sx, rig down pick up hard lines get everything ready to move, clean loc crew travel

| Payroll Section | | | | | |
|-----------------|-----------|--------------|---------------|-------|--|
| Employee | Rev Hours | Travel Hours | Non Rev Hours | Total | |
| Tool Pusher | | | | | |
| Operator | | | | | |
| FloorHand | | | | | |
| FloorHand | | | | | |

No Unreported Incidents Per My Signature

Customer/Agent

Ranger Tool Pusher

Customer/Agent



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

September 12, 2017

| | | | | |
|---|----------------------------|--|---|--|
| Company Name Synergy Resources | | Well Name and Number AVEX 10ND | | Field Ticket Number 4310-1009 |
| Address 20203 HWY 60 | | Well API # 05-123-36163 | District Greeley CO 0928-200 | Engineer |
| City/State/Zip Code Platteville, CO 80851 | | Latitude 40.331344 | Wireline Unit Number 4310 | Supervisor/Engineer Nate Brehmer |
| County/Parish Weld | Field Wattenburg | Longitude -104.985183 | Rig Name & Number or Crane Unit Number RANGER RIG | Equipment Operator Ryan Alles |
| Field Engineer / Supervisor Signature | | Equipment Operator | | Equipment Operator |

| R U N | RUN DATA | | | | NSSI | S | O | T/L | UNITS | CODE | DATE | DEPTHS AND DESCRIPTION | | UNIT PRICE | AMOUNT | | |
|--------------------|---------------|---------------------------|------------------|-------|------|---|---|-----|---------|----------|------|----------------------------------|--|------------|------------|-------------|-------------|
| | Job Time: | 8:30 | Shop Time: | 5:30 | | | | | | | | Service Charge Cased Hole Unit | | | | | |
| | Leave Shop: | 5:55 | Arrive Location: | 6:30 | | | | X | 1.0 | 1000-100 | | Service Charge Cased Hole Unit | | | | \$ 1,500.00 | \$ 1,500.00 |
| | Begin Rig Up: | 7:45 | Finish Rig Up: | 8:00 | | | | X | 1.0 | 1120-010 | | Packoff Operation Charge0#-1000# | | | | \$ 900.00 | \$ 900.00 |
| 1 | Time in | 8:55 | Time Out | 9:20 | | | | X | 7,430.0 | 1230-007 | | Dump Bailer Depth Charge | | | | \$ 0.30 | \$ 2,229.00 |
| | From | SURFACE | To | 7430 | | | | | 1.0 | 1240-007 | | Dump Bailer Operation Charge | | | | \$ 1,000.00 | \$ 1,000.00 |
| | Service in | Dump Bailer(Cement@7430') | | | | 1 | | | | | | | | | | | |
| 2 | Time in | 9:25 | Time Out | 10:00 | | | | X | 7,150.0 | 1230-001 | | Bridge Plug Depth Charge | | | | \$ 0.30 | \$ 2,145.00 |
| | From | SURFACE | To | 7150 | | | | | 1.0 | 1240-001 | | Bridge Plug Operation Charge | | | | \$ 1,000.00 | \$ 1,000.00 |
| | Service | CIBP(set@7150') | | | | 2 | | | 1.0 | 1230-023 | | Standard Set Power Charge | | | | \$ 250.00 | \$ 250.00 |
| 3 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 4 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 5 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 6 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 7 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 8 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 9 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 10 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 11 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 12 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 13 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 14 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | SUB TOTAL | | \$ | 9,024.00 | | |
| | | | | | | | | | | | | LESS DISCOUNT | | \$ | (7,024.00) | | |
| | | | | | | | | | | | | NON DISCOUNTED ITEMS | | | | | |
| Begin Rig Down: | 10:00 | Finish Rig Down: | 10:15 | | | | X | X | | | | | | | | | |
| Leave Location: | 10:15 | Arrive Shop: | 11:00 | | | | | | | | | | | | | | |
| Operating Hrs: | 1:30 | Standby Hours: | 0:00 | 3 | 0 | | | | | | | | | | | | |
| Total Field Hrs: | 2:50 | Travel Time Hrs: | 1:20 | | | | | | | | | | | | | | |
| Total Trip Miles: | 50 | Lost Time Hrs: | 0:00 | | | | | | | | | | | | | | |
| Line Size: | | Line Length: | | | | | | | | | | | | | | | |
| Wellhead Volts: | 0 | Rig Volts: | 0 | | | | | | | | | | | | | | |
| WELL DATA | | | | | | | | | | | | | | | | | |
| Casing Size: | 4 1/2 | Liner Size: | | | | | | | | | | | | | | | |
| Tubing Size: | | Drill pipe Size: | | | | | | | | | | | | | | | |
| Drill Collar Size: | | Minimum I.D.: | | | | | | | | | | | | | | | |
| Fluid Level: | | Deviation: | | | | | | | | | | | | | | | |
| Max. Temp: | | Max. Pressure: | | | | | | | | | | | | | | | |
| Field Prints: | | Final Prints: | | | | | | | | | | | | | | | |
| Comments: | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | SUB TOTAL | | \$ | 2,000.00 | | |
| | | | | | | | | | | | | TOTAL | | \$ | 2,000.00 | | |

P.O. Number

AFE Number

8305-660 AFE:000510

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning Irrecoverable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date _____

September 13, 2017

| | | | | |
|--|-----------------------------|---|---|---|
| Company Name Synergy Resources | | Well Name and Number AVEX 10-ND | | September 10, 2017 Field Ticket Number 7770-1092 |
| Address 20203 HWY 60 | | Well API # 05-123-36163 | District Greeley CO 0928-200 | Engineer Ryan Alles |
| City/State/Zip Code Platteville, Co. 80851 | | Latitude | Wireline Unit Number 7770 | Supervisor/Engineer |
| County/Parish Weld | Field Wattensburg | Longitude | Rig Name & Number or Crane Unit Number Ranger Rig | Equipment Operator Kerry Fletcher |
| Field Engineer / Supervisor Signature | | Equipment Operator | | Equipment Operator |

| R U N | RUN DATA | | | SSSI S O T LT | | | UNITS | | DATE | | DEPTHS AND DESCRIPTION | | UNIT PRICE | AMOUNT |
|-------------------------|------------------------|-----------------|--|---------------|--|---|---------|----------|----------|--|--|--------------------------------|-------------|-------------|
| | Job Time: 9:30 | Shop Time: 5:30 | | | | | | 1.0 | 1000-100 | | | Service Charge Cased Hole Unit | \$ 1,500.00 | \$ 1,500.00 |
| Leave Shop: 8:00 | Arrive Location: 9:00 | | | | | X | 1.0 | 1120-010 | | | Packoff Operation Charge0#-1000# | \$ 900.00 | \$ 900.00 | |
| Begin Rig Up: 9:00 | Finish Rig Up: 9:15 | | | | | X | | | | | | | | |
| 1 Time in 9:40 | Time Out 9:50 | | | | | | 6,000.0 | 1050-001 | | | Jet Cutter Depth Charge | \$ 0.36 | \$ 2,160.00 | |
| From Surface | To 656' | | | | | | 1.0 | 1050-004 | | | Jet Cutter Operation Charge for Casing | \$ 1,700.00 | \$ 1,700.00 | |
| Service in JET CUT@656' | | 2 | | | | X | | | | | | | | |
| 2 Time in | Time Out | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | |
| 3 Time in | Time Out | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | |
| 4 Time in | Time Out | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | |
| 5 Time in | Time Out | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | |
| 6 Time in | Time Out | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | |
| 7 Time in | Time Out | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | |
| 8 Time in | Time Out | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | |
| 9 Time in | Time Out | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | |
| 10 Time in | Time Out | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | |
| 11 Time in | Time Out | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | |
| 12 Time in | Time Out | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | |
| 13 Time in | Time Out | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | |
| 14 Time in | Time Out | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | |
| Service | | | | | | | | | | | | | | |
| Begin Rig Down: 9:50 | Finish Rig Down: 10:05 | | | | | X | | | | | | | | |

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

September 11, 2017

| | | | | | |
|---|-----------------------------|--|---|--|--|
| Company Name Synergy Resources | | Well Name and Number APEX 10ND | | Field Ticket Number 4310-1007 | |
| Address 20203 HWY 60 | | Well API # 05-123-36163 | District Greeley CO 0928-200 | Engineer Nate Brehmer | |
| City/State/Zip Code Platteville, CO 80851 | | Latitude 40.331344 | Wireline Unit Number 4310 | Supervisor/Engineer Nate Brehmer | |
| County/Parish Weld | Field Wattensburg | Longitude -104.985183 | Rig Name & Number or Crane Unit Number RANGER RIG | Equipment Operator Ryan Alles | |
| Field Engineer / Supervisor Signature | | | Equipment Operator | | |

| R U N | RUN DATA | | | | NSSI | S | O | T | L | UNITS | CODE | DATE | DEPTHS AND DESCRIPTION | | UNIT PRICE | AMOUNT | |
|-------------|--------------------|----------------------------------|------------------|---------------|------|---|---|---|---|---------|----------|------|--------------------------------|--|---------------------|-------------|--|
| | Job Time | Shop Time | Arrive Location | Finish Rig Up | | | | | | | | | Service Charge Cased Hole Unit | Packoff Operation Charge0#-1000# | | | |
| | 10:00 | 7:00 | 9:35 | | | | | | | 1.0 | 1000-100 | | | Service Charge Cased Hole Unit | \$ 1,500.00 | \$ 1,500.00 | |
| | 9:00 | | 9:35 | | | | | | | 1.0 | 1120-010 | | | Packoff Operation Charge0#-1000# | \$ 900.00 | \$ 900.00 | |
| | 9:50 | | 10:20 | | | | | | | | | | | | | | |
| 1 | Time in | 13:20 | Time Out | 13:55 | | | | | | 7,284.0 | 1230-005 | | | Junk Catcher / Gauge Ring Depth Charge | \$ 0.30 | \$ 2,185.20 | |
| | From | SURFACE | To | 7284 | | | | | | 1.0 | 1240-005 | | | Junk Catcher / Gauge Ring Operation Charge | \$ 1,000.00 | \$ 1,000.00 | |
| | Service in | Gauge Ring/ Junk Basket(3.65"OD) | | | | | | | | | | | | | | | |
| 2 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 3 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 4 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 5 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 6 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 7 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 8 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 9 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 10 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 11 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 12 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 13 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 14 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| | Begin Rig Down: | 14:00 | Finish Rig Down: | 14:15 | | | | | | | | | | | | | |
| | Leave Location: | 14:25 | Arrive Shop: | 15:00 | | | | | | | | | | | | | |
| | Operating Hrs: | 1:20 | Standby Hours: | 0:00 | | | | | | | | | | | | | |
| | Total Field Hrs: | 2:30 | Travel Time Hrs: | 1:10 | | | | | | | | | | | | | |
| | Total Trip Miles: | 50 | Lost Time Hrs: | 0:00 | | | | | | | | | | | | | |
| | Line Size: | | Line Length: | | | | | | | | | | | | | | |
| | Wellhead Volts: | 0 | Rig Volts: | 0 | | | | | | | | | | | | | |
| | WELL DATA | | | | | | | | | | | | | | | | |
| | Casing Size: | 4 1/2 | Liner Size: | | | | | | | | | | | | | | |
| | Tubing Size: | | Drill pipe Size: | | | | | | | | | | | | | | |
| | Drill Collar Size: | | Minimum I.D.: | | | | | | | | | | | | | | |
| | Fluid Level: | | Deviation: | | | | | | | | | | | | | | |
| | Max. Temp: | | Max. Pressure: | | | | | | | | | | | | | | |
| | Field Prints: | | Final Prints: | | | | | | | | | | | | | | |
| | Comments: | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | SUB TOTAL | | \$ | 5,585.20 | |
| | | | | | | | | | | | | | LESS DISCOUNT | | \$ | (5,085.20) | |
| | | | | | | | | | | | | | NON DISCOUNTED ITEMS | | | | |
| | | | | | | | | | | | | | SUB TOTAL | | \$ | 500.00 | |
| | | | | | | | | | | | | | TOTAL | | \$ | 500.00 | |
| | | | | | | | | | | | | | P.O. Number | | AFE Number | | |
| | | | | | | | | | | | | | | | 8305-660 AFE:000510 | | |

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



85013

Cement Ticket

Rig #

Rig 531

Customer Name

Synergy Resources Corp.

Date Of Service:

9/12/2017

Location

Avex well # 10ND

Equipment

BMTR101

| Description | Qty | Rate | Billing Total |
|--------------------------|---------|------------|------------------|
| P and A Charge(Each) | 1.00 @ | \$2,000.00 | \$2,000.00 |
| Mileage(Miles) | 40.00 @ | \$4.00 | \$160.00 |
| G Cement (Bags) | 40.00 @ | \$15.00 | \$600.00 |
| Data Acquisition (Each) | 1.00 @ | \$225.00 | \$225.00 |
| Iron Inspection (Each) | 1.00 @ | \$500.00 | \$500.00 |
| Sugar(Lbs) | @ | | |
| Water Delivery (Barrels) | @ | | |

| Description | Qty | Rate | Total |
|---------------|-----|------|-------|
| Miscellaneous | @ | | |

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$3,485.00

Description Of Work

Start Time 10:00 am Stop Time 07:00 pm

Drive to location sign JSA spotting equipment rig up (TIH w 233 jts 2 3/8 tubing 7144' CIBP at 7150' 4 1/2 11.6 # casing) have a safety meeting sign JSA pressure test to 2000 psi mix 40 sx class G cement 8.20 bbls of slurry 15. 8 # verify by mud scale pump down hole displace with 25.34 bbls of fresh water release pressure to cement mix tub rig dow equipment and move.

Payroll Section

| Employee | Emp # | Rev Hrs. | Travel Hrs. | Non Rev Hrs. | Total |
|------------|------------------|-----------|-------------|--------------|-------|
| Supervisor | Jaime, Gustavo | HGR010484 | 0.00 | 0.00 | 0.00 |
| Operator | Cisneros, Hector | HGR010397 | 8.00 | 0.00 | 8.00 |
| Derrick | Garcia, Roger | HGR010713 | 8.00 | 0.00 | 8.00 |
| FloorHand | Sefcovic, Joseph | HGR010822 | 8.00 | 0.00 | 8.00 |
| FloorHand | Mendoza, Esteban | HGR010537 | 8.00 | 0.00 | 8.00 |

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent:



85736

Cement Ticket

Rig #

Rig 531

Customer Name

Synergy Resources Corp.

Date Of Service:

9/13/2017

Location

Avex well # 10ND

Equipment

BMTR101

Billing

| Description | Qty | Rate | Total |
|--------------------------|----------|------------|------------|
| P and A Charge(Each) | 1.00 @ | \$2,000.00 | \$2,000.00 |
| Mileage(Miles) | 40.00 @ | \$4.00 | \$160.00 |
| G Cement (Bags) | 263.00 @ | \$15.00 | \$3,945.00 |
| Data Acquisition (Each) | 1.00 @ | \$225.00 | \$225.00 |
| Iron Inspection (Each) | 1.00 @ | \$500.00 | \$500.00 |
| Sugar(Lbs) | 50.00 @ | \$2.00 | \$100.00 |
| Water Delivery (Barrels) | @ | | |

Description Qty Rate Total

| | | | |
|---------------|---|--|--|
| Miscellaneous | @ | | |
|---------------|---|--|--|

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$6,930.00

Description Of Work

Start Time 09:00 am Stop Time 01:00 pm

Drive to location sign JSA spotting and rig up equipment (RIH 23 jts of 2 3/8 tubing 706' 4 1/2 11.6 # casing cut 656' surface 606' of 8 5/8) have a safety meeting sign JSA pressure test at 2000 psi mix cement class G neat 15.6# verify by mud scale pump down hole through 23/8 tubing up to surface for a shoe plug verify at cement tank 54 bbls slurry 263 sx of cement release pressure, wash equipment to cement tank rig down and move out location.

Payroll Section

| Employee | Emp # | Rev Hrs. | Travel Hrs. | Non Rev Hrs. | Total |
|------------|----------------------|-----------|-------------|--------------|-------|
| Supervisor | Jaime, Gustavo | HGR010484 | 0.00 | 0.00 | 0.00 |
| Operator | Cisneros, Hector | HGR010397 | 4.00 | 0.00 | 4.00 |
| Derrick | Garcia, Roger | HGR010713 | 4.00 | 0.00 | 4.00 |
| FloorHand | Bell-Verhey, James M | HGR011008 | 4.00 | 0.00 | 4.00 |
| FloorHand | Sefcovic, Joseph | HGR010822 | 4.00 | 0.00 | 4.00 |
| FloorHand | Mendoza, Esteban | HGR010537 | 4.00 | 0.00 | 4.00 |

No Unreported Incidents Per
My Signature
Ranger Tool Pusher

Customer/Agent: